

Business Issues Committee (BIC) - Working Group Assignment List

May 7, 2003 BIC Meeting

The following is a list of the current issues assigned to each BIC Working Group and Task Force. Please send changes or updates to this list to Ray Stalter at rstalter@nyiso.com

Billing and Accounting Working Group (BAWG)

- Review Billing & Accounting Manual
- Review of NYISO Grid Accounting Report
- Review of billing impacts from virtual bidding
- Modification of Daily CSV file format
- Resolution of missing PTIDs for LSEs
- Grandfathered TSAs relative to external TSCs
- Review of Billing True-up Schedules
- Review of billing impacts from EDRP and Day-Ahead demand response programs
- Review of any remaining issues for closing out the November 1999 bills
- Scheduling/Review of billing workshops
- Review quality of TO sub-zone tie line metered data
 - Resolution of unaccounted for load allocation

Metering Task Force

- Review of Meter accuracy and locations
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- TO metering requirements and responsibilities document
- Con Ed State Estimator

Decision Support System Task Force

- Review of Sapient data warehouse project

Final Bill Task Force

- Develop process and procedures to issue a final bill at 4 months

Installed Capacity Working Group (ICAP)

- ICAP Manual Revisions/Clarifications
- Inter-Regional ICAP Issues
- Consideration of ICAP Market Design Enhancements

Load Forecast Task Force

- Develop load forecast for the ICAP capability periods

Market Structure Working Group (MSWG)

- Pres-Scheduling Transaction Enhancements
 - Pursue enhancements to include: inclusion of bilateral transactions; transaction queuing and bundling; DAM transaction conversion; and addition of pre- and post-BME PSTs
- RTS (SMD 2.0) ~~BME-SCD Long Term Fixes~~
 - Physical vs. financial solutions, shorter intervals and full 3rd settlement.
- - SCD replacement
- TCC Issues
 - TCC allocation for transmission expansion
 - TCC Online Auction Software
 - TCC Cong Shortfall allocation
 - Congestion Shortfall reduction
 - Shorter term reconfig auctions allowing for removal and then release of TCCs
 - Other reduction measures
- PAR Modeling Issues
 - Pricing over controlled lines (PARs, FACTS and HVDC)
- Loss Calculation – SCUC/SCD
- Open Scheduling System Design and Review
 - Project A550
- Monitoring of Virtual Bidding Implementation
- Consider Multi Hour Block Virtual Transactions
- Consider Sub-Zonal Virtual Trading for the NYC Load Pockets
- Multiple AC Proxy Busses
- SCUC Review and Possible Redesign

Voltage Support Service Task Force

- Develop proposal for long-term voltage support payment methodology.

TSC Task Force

- Phase II - Address overall TSC methodology and options for handling TSC calculations, postings and billing.

ICAP Deliverability Task Force

- Discussing deliverability and allocation of external rights.

Congestion Reduction Task Force

- Proposal to Reallocate Congestion Rent Shortfall cost sharing among TOs using “Outage TCCs” and “Counter-Flow TCCs” for major transmission outages.

Price Responsive Load Working Group (PRL)

- Emergency Demand Response Program
 - Evaluate the implemented program.
 - Consideration of program enhancements
 - Cost allocation issues

- Day-Ahead Price Responsive Load
 - Additional DAM Price Responsive Load Features and implementation issues

Scheduling & Pricing Working Group (S&P)

- BME/SCD Interim Pricing Issues solutions for summer 2003
- Implementation of 138kv Proxy Interface / Real Time Mitigation
- Review of 1 MW bidding limitation options
- Review of the number of price reservations
- Unbundling of Rate Schedule 1 Charges
- Review the frequency of out-of-merit dispatch
- Data Posting Issues
 - Virtual Bidding Data Reporting
- Tariff Issues relating to Station Power
- Monitoring of Multi-Hour Block Transaction Scheduling Implementation
- Review adequacy of BME transaction curtailment messages
- Develop recommendation for tracking and reporting the market conditions causing significant fluctuations in market prices, including energy, ancillary services and uplift charges.

AMP/In-City Mitigation Task Force

- AMP Enhancements
- Local Market Mitigation

Generation Issues Task Force

- Generator Operation Rule Changes – resolve remaining issues and track implementation of approved issues.
 - Payment to generators called on in the RT with out a HAM bid
 - Min Run/Down Times Over Midnight
 - Multi-Day Commitment

Reserves Task Force

- Locational Reserves
- Transmission Optimization
- ISO-NE/NYISO & Regional Reserve Sharing
- Self-Supply of reserves
- Counting of 10-Minute Portion of 30-Minute GTs towards 10 minute reserves
- Two Settlement System for Reserves