

NYISO CONSOLIDATED TRANSMISSION PLANNING PROCESS

Business Issues Committee

Agenda #7

May 7, 2003 Albany

Initial Planning Process

Premises

- No filing necessary
- Implement under existing ISO Agreement
 Article 18
- Implement under existing ISO Governance process
 - Operating Committee responsibility/assign to TPAS?
 - Management Committee approval
 - Board has final approval of plan
- Avoid most contentious issues
 - These issues will likely require tariff changes/FERC filing
- Begin implementation by Fall 2003

Initial Planning Process: Inputs

Stakeholder inputs

- TOs plans/local upgrades
- Generator plans/interconnection requirements
- Merchant transmission plans
- Demand response programs
- > Observe data confidentiality
- Other drivers
 - System Impact Studies
 - Transmission & Resource Adequacy assessments
 - Reliability Standards
 - Operational assessments

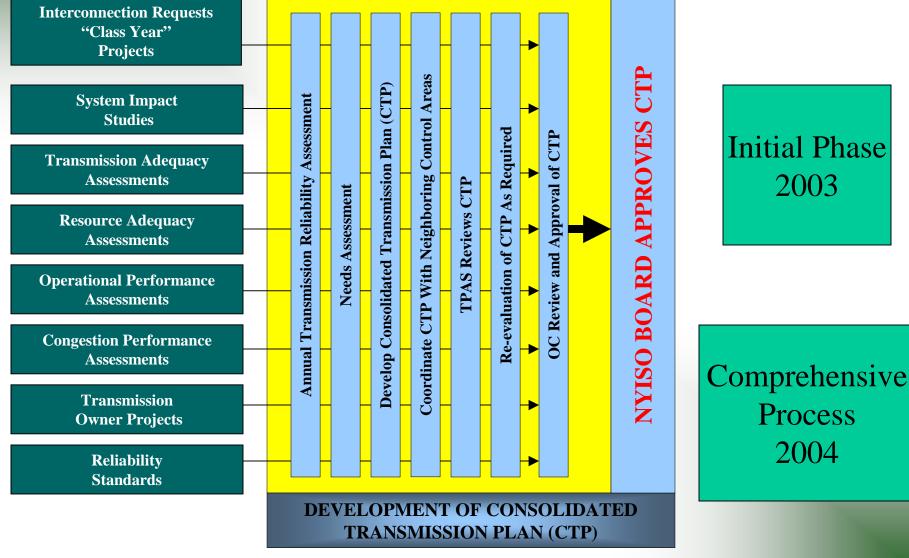
Consolidation of existing NYISO reliability-based procedures

Draft--For Discussion Only



NYISO Annual Consolidated Transmission Planning Process

DRIVERS



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Initial Planning Process: Scope

Frequency

- Annual assessment of needs
- Comprehensive plan every 3 years

Planning Horizon

- *10 years*
- Needs identified for at least first 5 years
- > Observe "Good Utility Practice"
 - NERC, NPCC, NYSRC, LRR
 - Observe all parties' legal and contractual rights
 - Avoid duplication of facilities or imposition of unreasonable costs on any party

Initial Planning Process: Process

> NYISO performs a "needs assessment"

- Reliability needs
 - Use results of ATRA
- Projection of congestion trends
 - Minimum of 5 Years
- Coordinate with neighboring Control Areas
- Prepare Consolidated Plan for review/approval
 - *OC (TPAS?)*
 - *MC*
 - Board has final approval of the Plan
 - Utilize existing appeals process

Initial Planning Process: Final Steps

Publicize Consolidated Plan

- Present at stakeholder meetings
- Post on NYISO website
- Distribute broadly to draw attention to identified opportunities
 E.g. "Power Alert" type report

> END OF INITIAL PLANNING PROCESS

- > NYISO will NOT (at this time)
 - Issue an RFP in response to needs
 - Make any determination of specific facilities
 - Direct any entity to build facilities
 - Propose any unilateral cost allocation process

Proposed Schedule: Initial Planning Process

> Jan/Feb **Discussed Phased Concept at Sector Meetings NYISO Prepared Initial Concept & Schedule** ➢ Feb » Discussed with Board A&R Committee **Discussions with TOs** > Mar/Apr Discussed revised process with Board > April > May **Roll out to Stakeholders** » BIC/OC Meetings **Discuss with stakeholders** > Jun/July » Develop consensus proposal **Finalize Initial Planning Process** > August > Sept **Begin Implementation** ➤ Fall '03 **Begin Stakeholder Discussions on Comprehensive Planning Process**

Comprehensive Planning Process

Premises

- FERC Tariff filing will be required
- Will Build Upon the Initial Planning Process
- Consider establishment of a new Planning Committee
 - Reporting to MC
 - ▶ Option: Retain existing structure—under OC
- Will need to address FERC RTO/ITP requirements
- *Will need to address and resolve contentious issues*
 - NYISO role in economic upgrades
 - NYISO role vs market role in selection of resources
 - Cost allocation
 - TOs' obligation to build; cost recovery
- Collaborative efforts to begin immediately upon resolution of the Initial Planning Process



QUESTIONS??

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