

Demand Side Ancillary Services Program

Ancillary Services Manual Overview

Presentation to
Price Responsive Load Working Group

March 31, 2008



Manual Review Process

- March 31: Review manual modifications with the PRLWG
- April 14: Post manual for MP review
- April 29: Review manual modifications with SOAS
- May 21: BIC
- May 22: OC



Overview of Modifications

- A few minor clarifying corrections
- Modified the term Generator to Supplier or Resource to recognize Demand Side Providers of specific services
- Define settlement rules unique to Demand Side Resources
- Expanded Attachment C to include regulation performance and persistent under-generation processes
- Added Attachment E Reserve & Regulation Audit forms
- The significant modifications are specific to Regulation and Reserves sections to:
 - Define qualification criteria
 - Define performance criteria
 - Define prequalification testing procedures
 - Define performance audit procedures
 - Define market disqualification procedures



Regulation

- Regulation Qualified Resource must:
 - Have proper control equipment, metering and communications equipment installed
 - Must be able to continuously provide service in both the up and down direction
 - Complete registration process and provide all data required as defined in the registration packet
 - Provide for all collateral required
 - Pass the prequalification performance test



Regulation

- Prequalification Performance Test
 - Communicate test intent with Customer Relations
 - Bid as price taker and bid maximum regulation capacity MW limit
 - Greater of (Operating capacity) or (5 * RRR)
 - Be accepted to provide regulation service in the day ahead market for a minimum of 100 hours over a calendar month
 - Attain a minimum time weighted Regulation Performance Index
 > = .85 for the test period
- If a participant fails a prequalification test they must provide an explanation to MMP before a retest will be approved
- All Tariff requirements are in place during the test period
 - Credit requirements & settlement provisions



Regulation

- Regulation Performance Audit
 - Audits are random & at the discretion of NYISO Operations
 - Minimum standard requires a monthly time weighted Regulation Performance Index >= .85
 - Regulation PI < .85 may be forwarded to MMP for further review
 - MMP will with consult with the MP to determine cause of poor performance and may require that adequate performance be demonstrated in order for MP to remain a qualified regulation provider
 - MMP has the discretion to remove the participant from the regulation market for continued poor performance



- Reserve Qualified Resource must:
 - Have proper control equipment, metering and communications equipment installed
 - Must be able to provide demand reduction or provide energy in any period that the participant is scheduled to provide reserve service
 - Complete registration process and provide all data required as defined in the registration packet
 - Provide for all collateral required
 - Pass the prequalification performance test



- Prequalification Performance Test
 - Communicate test intent with Customer Relations
 - Participant will be instructed to bid reserve service
 - Operations will perform a random audit of the resource for ramp, 10 minute reserve and operating capacity
 - Participant must pass the audit
- If a participant fails a prequalification test they must provide explanation to MMP before a retest will be approved
- All Tariff requirements are in place during the test period
 - Credit requirements & settlement provisions



- Reserve Audits
 - Proposed changes are to transfer the information currently contained in Technical Bulletin 142 into the Ancillary Services Manual
 - All participants are subject to random audits



- Reserve Performance Index
 - Updates include a description of the Reserve Performance Index which is a measure of the quality of energy response
 - The Reserve PI is only used in the DAMAP settlement for Demand Side Resources



Questions?

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