

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Improper balancing settlement of transactions scheduled in DAM but failing check-out during periods when MIS is down.	<\$35K/month	<ul style="list-style-type: none">July 2006 – December 2006; April 2007 – February 2008	<ul style="list-style-type: none">	<ul style="list-style-type: none">396	<ul style="list-style-type: none">Transmission Customers: affected transmission customers may experience increased or reduced residual charges.	<ul style="list-style-type: none">Transmission Customers: affected transmission customers may experience increased or reduced balancing settlements.	<ul style="list-style-type: none">Correction to MIS Application under review. Scheduled for May 2008 deployment.Settlements performing manual review to identify transactions in need of correction prior to close-out.
Start-up costs for SRE'd units not properly being accounted for in calculation of RT BPCG charges.	\$100K/month	<ul style="list-style-type: none">July 2006 – December 2006; April 2007 – February 2008	<ul style="list-style-type: none">	<ul style="list-style-type: none">356	<ul style="list-style-type: none">Transmission Customers: affected transmission customers may experience increased RT BPCG charges.	<ul style="list-style-type: none">Generators: affected generators may experience increased RT BPCG credits.	<ul style="list-style-type: none">Proper processing of start-up costs for SRE'd units scheduled to be incorporated in 2008 SRE OOM projectSettlements performing manual review to identify start-up costs in need of correction prior to close-out.
Calculation of Regulation Revenue Adjustment Payment (RRAP) not including bid mitigation logic per MST, Rate Schedule 3.	\$340K	<ul style="list-style-type: none">February 2005 – June 2006, January 2007 – March 2007 (closed)July 2006 – December 2006; April 2007 – February 2008	<ul style="list-style-type: none">	<ul style="list-style-type: none">398	<ul style="list-style-type: none">Transmission Customers: affected transmission customers may experience decreased regulation charges.	<ul style="list-style-type: none">Generators: affected generators may experience decreased regulation credits.	<ul style="list-style-type: none">Will seek FERC waiver for months already closedManual Adjustment for months being closed going forward until software is updated

II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	<ul style="list-style-type: none">July 2004 – September 2004; December 2004 -March 2005; May 2005- July 2005;September 2005; January 2006; May 2006 – June 2006; September 2006 - December 2006; February 2007-March 2007; May 2007 – present	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">226	<ul style="list-style-type: none">Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	<ul style="list-style-type: none">Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	<ul style="list-style-type: none">OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.Backlog projected to be eliminated by August 2008.
Incorrect eligibility for RT replacement energy settlement for certain external transactions	\$130K	<ul style="list-style-type: none">October 2006 (close-out)	<ul style="list-style-type: none">	<ul style="list-style-type: none">397	<ul style="list-style-type: none">Transmission Customers: affected transmission customers may experience increased balancing replacement costs	<ul style="list-style-type: none">Transmission Customers: affected transmission customers may experience reduced balancing residuals	<ul style="list-style-type: none">Code fix deployed 11/9/2007
Improper UOL used for fixed units	\$6K.month	<ul style="list-style-type: none">October 2007 - December 2007 (four-month)	<ul style="list-style-type: none">20061127144158	<ul style="list-style-type: none">383395	<ul style="list-style-type: none">Transmission Customers: affected transmission customers may experience increased residual charges or reduced increased regulation charges.	<ul style="list-style-type: none">Generators: affected generators may experience increased balancing energy payments or reduced regulation penalty charges.	<ul style="list-style-type: none">Going forward code deployed in January 2008 deploymentData corrections prior to deployment backfilled on January 2008.

III. Final Bill Challenges

July 2006 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
LSE Load Data for Four Station Power Buses	N/A	• July 2006	• 20070905133353	• 101019	• Transmission Customer: May realize increased energy and ancillary service charges.	• Transmission Customer: May realize decreased energy and ancillary service charges.	• Updated load data received from Meter Authority.
Settlement of Grandfathered Right	<\$200	• July2006	• 20070829094959	• 101050	• Transmission Owners: Affected transmission owners may realize increased DAM congestion residuals	• Transmission Customer: Affected transmission customer may realize decreased DAM congestion charges	• Data change made. • Corrected data will be incorporated into settlement upon reprocessing
Local Black Start Costs Incurred in Testing and Training	\$29,205	• July 2006	• 20071204113510	• 101090	• Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs	• Generator owner: Affected generator would experience increase in local black start payments	• Payment made with manual adjustment
Balancing Energy Credits for Generator	N/A	• July2006	• 20071207170116	• 101094	• Transmission Customers: May realize increased balancing residuals.	• Generator: May realize increased balancing energy credits.	• Under review.
MP Cannot Validate Schedule 1 (Uplift) charges or RT BPCG credits	N/A	• July 2006	• 20071207170116	• 101095 • 101096	• N/A	• N/A	• Invalid challenge.
Operating Reserves Cost Allocation	N/A	• July 2006	• 20071207170116	• 101097	• Transmission Customers: May realize increased operating reserve charges.	• Transmission Customers: May realize decreased operating reserve charges.	• Manual adjustment to correct entire historic period was included in 12/2006 invoice. Adjustments to correct for changing load ratio shares will be included in each successive invoice until close out of October 2006.

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF 2/19/2008

August 2006 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Missing Start-up Costs for several units on 8/10/2006	\$1,663	• August 2006	• 20070907131820	• 101030	• Transmission Customer: Affected transmission customer may realize increased RT BPCG charges	• Generator: Affected generator may realize increased RT BPCG payments.	• Corrected data will be incorporated into settlement upon reprocessing
Missing Start-up Costs for several units on 8/22/2006	\$55,000	• August 2006	• 20070907124723	• 101029	• Transmission Customer: Affected transmission customer may realize increased RT BPCG charges	• Generator: Affected generator may realize increased RT BPCG payments.	• Corrected data will be incorporated into settlement upon reprocessing
Missing Start-up Costs for several units on 8/13/2006	\$70,000	• August 2006	• 20070907123732	• 101028	• Transmission Customer: Affected transmission customer may realize increased RT BPCG charges	• Generator: Affected generator may realize increased RT BPCG payments.	• Corrected data will be incorporated into settlement upon reprocessing
Start-up mitigation consultation	\$35K	• August 2006	• 20060823110034	• 101131	• Transmission Customer: Affected transmission customers may realize increased RT BPCG charges	• Generator: Affected generator may realize increased RT BPCG payments.	• Bid modified. • Corrected data will be incorporated into settlement upon reprocessing
LSE Load Data for Four Station Power Buses	N/A	• August2006	• 20070905133353	• 101020	• Transmission Customer: May realize increased energy and ancillary service charges.	• Transmission Customer: May realize decreased energy and ancillary service charges.	• Updated load data received from Meter Authority.
Settlement of Grandfathered Right	<\$500	• August 2006	• 20070829094959	• 101051	• Transmission Owners: Affected transmission owners may realize increased DAM congestion residuals	• Transmission Customer: Affected transmission customer may realize decreased DAM congestion charges	• Data change made. • Corrected data will be incorporated into settlement upon reprocessing
Local Black Start Costs Incurred in Testing and Training	\$29,205	• August 2006	• 20071204114816	• 101089	• Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs	• Generator owner: Affected generator would experience increase in local black start payments	• Payment will be made with manual adjustment
Start-up mitigation consultation	\$7,453.96	• August 2006	• 20070918082022	• 101032	• Transmission Customer: Affected transmission customers may realize increased RT BPCG charges	• Generator: Affected generator may realize increased RT BPCG payments.	• Bid modified. • Corrected data will be incorporated into settlement upon reprocessing
Start-up mitigation consultation	\$2,326.02	• August 2006	• 20070918082234	• 101033	• Transmission Customer: Affected transmission customers may realize increased RT BPCG charges	• Generator: Affected generator may realize increased RT BPCG payments.	• Bid modified. • Corrected data will be incorporated into settlement upon reprocessing
Start-up mitigation consultation	\$15,363.48	• August 2006	• 20070918082416	• 101034	• Transmission Customer: Affected transmission customers may realize increased RT BPCG charges	• Generator: Affected generator may realize increased RT BPCG payments.	• Bid modified. • Corrected data will be incorporated into settlement upon reprocessing
Unit improperly not set OOM	N/A	• August 2006	• 20070918082714	• 101035	• Transmission Customer: Affected transmission customers may realize increased balancing residual charges.	• Generator: Affected generator may realize RT balancing energy payments.	• OOM record modified. • Corrected data will be incorporated into settlement upon reprocessing
LSE Load Data for NMPC West	N/A	• August 2006	• 20080107144434	• 101111	• Transmission Customer: May realize increased energy and ancillary service charges.	• Transmission Customer: May realize decreased energy and ancillary service charges.	• Under review. • Awaiting updated load from Meter Authority.
Balancing Energy Credits for Generator	N/A	• August 2006	• 20080108124705	• 101112	• Transmission Customers: May realize increased balancing residuals.	• Generator: May realize increased balancing energy credits.	• Under review.
MP Cannot Validate Schedule 1 (Uplift) charges or RT BPCG credits	N/A	• August 2006	• 20080108124705	• 101113 • 101114	• N/A	• N/A	• Invalid challenge.

RED TEXT INDICATES CHANGES AND ADDITIONS SINCE LAST POSTING

FOR DISCUSSION PURPOSES ONLY

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF 2/19/2008

Operating Reserves Cost Allocation	N/A	<div>● August 2006</div>	<div>● 20080108124705</div>	<div>● 101115</div>	<div>● Transmission Customers: May realize increased operating reserve charges.</div>	<div>● Transmission Customers: May realize decreased operating reserve charges.</div>	<div>● Manual adjustment to correct entire historic period was included in 12/2006 invoice. Adjustments to correct for changing load ratio shares will be included in each successive invoice until close out of October 2006.</div>
------------------------------------	-----	--------------------------	-----------------------------	---------------------	---	---	--

September 2006 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
LSE Load Data for Four Station Power Buses	N/A	<div>● September 2006</div>	<div>● 20070905133353</div>	<div>● 101021</div>	<div>● Transmission Customer: May realize increased energy and ancillary service charges.</div>	<div>● Transmission Customer: May realize decreased energy and ancillary service charges.</div>	<div>● Under review.</div> <div>● Awaiting updated load data from Meter Authority.</div>
LSE Load Data	N/A	<div>● September 2006</div>	<div>● 20071026125550</div>	<div>● 101061</div>	<div>● Transmission Customer: May realize increased energy and ancillary service charges.</div>	<div>● Transmission Customer: May realize decreased energy and ancillary service charges.</div>	<div>● Affects RGE subzone loads</div> <div>● Under review.</div> <div>● Awaiting updated load data from Meter Authority.</div>
Local Black Start Costs Incurred in Testing and Training	<div>\$29,205</div>	<div>● September 2006</div>	<div>● 20071204115304</div>	<div>● 101088</div>	<div>● Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs</div>	<div>● Generator owner: Affected generator would experience increase in local black start payments</div>	<div>● Manual Adjustment will be made</div>
Start-up mitigation consultation	\$35,082	<div>● September 2006</div>	<div>● 20060921114416</div>	<div>● 101132</div>	<div>● Transmission Customer: Affected transmission customers may realize increased RT BPCG charges</div>	<div>● Generator: Affected generator may realize increased RT BPCG payments.</div>	<div>● Bid modified.</div> <div>● Corrected data will be incorporated into settlement upon reprocessing</div>
Balancing Energy Credits for Generator	N/A	<div>● September 2006</div>	<div>● 20080205154255</div>	<div>● 101124</div>	<div>● Transmission Customers: May realize increased balancing residuals.</div>	<div>● Generator: May realize increased balancing energy credits.</div>	<div>● Under review.</div>
MP Cannot Validate Schedule 1 (Uplift) charges or RT BPCG credits	N/A	<div>● September 2006</div>	<div>● 20080205154255</div>	<div>● 101125</div> <div>● 101126</div>	<div>● N/A</div>	<div>● N/A</div>	<div>● Invalid challenge.</div>
Operating Reserves Cost Allocation	N/A	<div>● September 2006</div>	<div>● 20080205154255</div>	<div>● 101127</div>	<div>● Transmission Customers: May realize increased operating reserve charges.</div>	<div>● Transmission Customers: May realize decreased operating reserve charges.</div>	<div>● Manual adjustment to correct entire historic period was included in 12/2006 invoice. Adjustments to correct for changing load ratio shares will be included in each successive invoice until close out of October 2006.</div>

October 2006 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Local Black Start Costs Incurred in Testing and Training	<div>\$29,205</div>	<div>● October 2006</div>	<div>● 20071204115511</div>	<div>● 101087</div>	<div>● Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs</div>	<div>● Generator owner: Affected generator would experience increase in local black start payments</div>	<div>● Manual Adjustment will be made</div>

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF 2/19/2008

LSE Load Data for Four Station Power Buses	N/A	<div>● October 2006</div>	<div>● 20070905133353</div>	<div>● 101022</div>	<div>● Transmission Customer: May realize increased energy and ancillary service charges.</div>	<div>● Transmission Customer: May realize decreased energy and ancillary service charges.</div>	<div>● Under review.</div> <div>● Awaiting updated load data from Meter Authority.</div>
--	-----	---------------------------	-----------------------------	---------------------	---	---	--

November 2006 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Local Black Start Costs Incurred in Testing and Training	\$29,205	<div>● November 2006</div>	<div>● 20071231135617</div>	<div>● 101104</div>	<div>● Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs</div>	<div>● Generator owner: Affected generator would experience increase in local black start payments</div>	<div>● Manual Adjustment will be made</div>
LSE Load Data for Four Station Power Buses	N/A	<div>● November 2006</div>	<div>● 20070905133353</div>	<div>● 101023</div>	<div>● Transmission Customer: May realize increased energy and ancillary service charges.</div>	<div>● Transmission Customer: May realize decreased energy and ancillary service charges.</div>	<div>● Under review.</div> <div>● Awaiting updated load data from Meter Authority.</div>
DAM Operating Reserves incorrectly balanced out	\$72,000	<div>● November 2006</div>	<div>● 20061215131830</div>	<div>● 101104</div>	<div>● Transmission Customer: May realize increased residual charges.</div>	<div>● Generator will experience increased DAMAP payment</div>	<div>● Manual Adjustment will be applied</div>

December 2006 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Start-up mitigation consultation	\$24K	<div>● December 2006</div>	<div>● 20071130082907</div>	<div>● 101110</div>	<div>● Transmission Customer: Affected transmission customers may realize increased RT BPCG charges</div>	<div>● Generator: Affected generator may realize increased RT BPCG payments.</div>	<div>● Bid modified.</div> <div>● Corrected data will be incorporated into settlement upon reprocessing</div>
Local Black Start Costs Incurred in Testing and Training	\$29,205	<div>● December 2006</div>	<div>● 20080109163127</div>	<div>● 101120</div>	<div>● Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs</div>	<div>● Generator owner: Affected generator would experience increase in local black start payments</div>	<div>● Manual Adjustment will be made</div>
LSE Load Data for Four Station Power Buses	N/A	<div>● December 2006</div>	<div>● 20070905133353</div>	<div>● 101024</div>	<div>● Transmission Customer: May realize increased energy and ancillary service charges.</div>	<div>● Transmission Customer: May realize decreased energy and ancillary service charges.</div>	<div>● Under review.</div> <div>● Awaiting updated load data from Meter Authority.</div>

April 2007 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Settlement of Grandfathered Right	N/A	• April 2007	• 20071203105404	• 101085	• Transmission Owners: Affected transmission owners may realize increased DAM congestion residuals	• Transmission Customer: Affected transmission customer may realize decreased DAM congestion charges	• Corrected data incorporated into 6-month settlement • Challenge rejected on technical grounds.
Inappropriate VSS payment	N/A	• April 2007	• 20071203105557	• 101084	• Generation Owner: May realize decreased voltage support revenues	• Transmission Customer: May realize decreased voltage support charges (in 2008)	• Challenge rejected based on tariff analysis by NYISO Legal.
Local Black Start Costs Incurred in Testing and Training	\$29,205	• April 2007	• 20071204115721	• 101086	• Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs	• Generator owner: Affected generator would experience increase in local black start payments	• Manual Adjustment will be made
Balancing Energy Credits for Generator	N/A	• April 2007	• 20071207170631	• 101098	• Transmission Customers: May realize increased balancing residuals.	• Generator: May realize increased balancing energy credits.	• Under review.
MP Cannot Validate Schedule 1 (Uplift) charges or RT BPCG credits	N/A	• April 2007	• 20071207170631	• 101099 • 101100	• N/A	• N/A	• Invalid challenge.

May 2007 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Local Black Start Costs Incurred in Testing and Training	\$13,611	• May 2007	• 20071231092446	• 101105	• Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs	• Generator owner: Affected generator would experience increase in local black start payments	• Manual adjustment will be applied
Balancing Energy Credits for Generator	N/A	• May 2007	• 20080108125215	• 101116	• Transmission Customers: May realize increased balancing residuals.	• Generator: May realize increased balancing energy credits.	• Under review.
MP Cannot Validate Schedule 1 (Uplift) charges or RT BPCG credits	N/A	• May 2007	• 20080108125215	• 101117 • 101118	• N/A	• N/A	• Invalid challenge.

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF 2/19/2008

June 2007 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Local Black Start Costs Incurred in Testing and Training	\$13,611	• June 2007	• 20080109164304	• 101121	• Transmission Customer: Con Edison Transmission Loads would experience increased local black start costs	• Generator owner: Affected generator would experience increase in local black start payments	• Manual adjustment will be applied
Balancing Energy Credits for Generator	N/A	• June 2007	• 20080211113345	• 101128	• Transmission Customers: May realize increased balancing residuals.	• Generator: May realize increased balancing energy credits.	• Under review.
MP Cannot Validate Schedule 1 (Uplift) charges or RT BPCG credits	N/A	• June 2007	• 20080108125215	• 101129 • 101130	• N/A	• N/A	• Invalid challenge.
GP Mitigation Consultation	\$48,000	• June 2007	• 20071030144133	• 101109	• Transmission Customers: May realize increased local reliability uplift costs	• Generators: May realize increased RT BPCG credits.	• Under review
Generator VSS Payments	N/A	• June 2007	• 20080123075920	• 101122	• Transmission Customers: May realize increased VSS costs	• Generator: May realize increased VSS credits.	• Under Review

IV. Pending Approved DACs

DAC #	DESCRIPTION	BILLING MONTH	EXPECTED INVOICE DATE	\$ AMOUNT	ALLOCATION BASIS
2008-010	Power Supplier RT BPCG	August-07	March-08	\$65,000	Con Edison Transmission District Withdrawals
2008-022	Power RT BPCG	August-07	March-08	\$90,000	Con Edison Transmission District Withdrawals
2007-102	Power Supplier RT BPCG	August-06	April-08	\$72,000	Niagara Mohawk Transmission District Withdrawals
2007-111	Power Supplier RT BPCG	August-06	April-08	\$55,000	Con Edison Transmission District Withdrawals
2007-112	Power Supplier RT BPCG	August-06	April-08	\$1,663	Con Edison Transmission District Withdrawals
2007-126	Power Supplier RT BPCG	August-06	April-08	\$70,000	Con Edison Transmission District Withdrawals
2008-001	Power Supplier RT BPCG	November-07	April-08	\$10,000	NYISO-wide Withdrawals
2008-005	Power Supplier RT BPCG	November-07	April-08	\$83,000	Con Edison Transmission District Withdrawals
2008-014	Power Supplier RT BPCG	September-07	April-08	\$10,000	Niagara Mohawk Transmission District Withdrawals
2008-016	Power Supplier RT BPCG	September-07	April-08	\$3,000	Niagara Mohawk Transmission District Withdrawals
2007-100	Power Supplier RT BPCG	June-07	May-08	\$42,000	Con Edison Transmission District Withdrawals
2008-009	Power Supplier RT BPCG	December-07	May-08	\$15,000	NYISO-wide Withdrawals
2008-018	Power Supplier RT BPCG	December-07	May-08	\$60,000	Con Edison Transmission District Withdrawals
2008-023	Power Supplier RT BPCG	December-07	May-08	\$57,000	Con Edison Transmission District Withdrawals

RED TEXT INDICATES CHANGES AND ADDITIONS SINCE LAST POSTING

FOR DISCUSSION PURPOSES ONLY

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF 2/19/2008

2008-026	Power Supplier RT BPCG	December-07	May-08	\$91,491	Con Edison Transmission District Withdrawals
2007-105	Power Supplier RT BPCG	June-07	May-08	\$97,000	Niagara Mohawk Transmission District Withdrawals
2008-011	Power Supplier RT BPCG	October-06	June-08	\$23,000	Niagara Mohawk Transmission District Withdrawals
2008-013	Power Supplier RT BPCG	July-07	June-08	\$9,000	Niagara Mohawk Transmission District Withdrawals
2007-022	Balancing Reserves/DAMAP	November-06	July-08	\$72,250	NYISO-wide Withdrawals
2008-012	Power Supplier RT BPCG	November-06	July-08	\$11,668	Niagara Mohawk Transmission District Withdrawals
2007-059	Power Supplier RT BPCG	December-06	August -06	\$3,868	Con Edison Transmission District Withdrawals
2008-019	Power Supplier RT BPCG	December-06	August-06	\$13,568	Niagara Mohawk Transmission District Withdrawals
2006-07	Settled Dispute Resolution	--	March-08	\$424,734	NYISO-wide Withdrawals
2006	Pending Dispute Resolutions	--	--	\$176,315	NYISO-wide Withdrawals
2007	Pending Dispute Resolutions	--	--	\$2,256,095	NYISO-wide Withdrawals
2008	Pending Dispute Resolutions	--	--	\$364,304	NYISO-wide Withdrawals

V. Pending FERC/Court Activity

FERC DOCKET #	DESCRIPTION OF ISSUE	STATUS	UPCOMING ACTIVITY
ER07-792	Prospective revisions to Revised Rate Schedule 1 definition of "injection billing units" to include wheelthrough MWhs	Tariff language revisions being finalized. Tariff language filed on 4/25/2007. Comments due on 5/16/2007. One "plain vanilla" intervention filed. FERC approved on 5/31/2007 with an effective date on 7/1/2007.	NYISO to discontinue manual refunds of RS1 charges to wheelthroughs on 7/1/2007 (close-out of 6/2007 to occur in May 2008).
EL07-39	In-City ICAP Mitigation	Parties met for further discussions the week of 4/9/2007. Due to an impasse in the discussions, the settlement judge procedures were terminated without a settlement being reached. Further procedures in this case are held in abeyance pending further action of the Commission. On 7/6/2007, FERC established paper procedures to investigate New York City's in-city Installed Capacity (ICAP) market rules in this docket.	The NYISO filed its proposal for a revised in-city ICAP market on 10/4/2007. Comments were subsequently filed; the NYISO filed its reply comments on 12/12/2007.
ER08-____-000	Filing to Revise Rate Schedules 1 and 6 of the NYISO's OATT and Rate Schedule 5 of its MST to Revise the Calculation of Charges Associated with the Operation and Maintenance of Certain Transmission Facilities and for Black Start and system Restoration Services to Hourly Load Ratio Share Calculations	Tariff language filed on 01/30/2008. NYISO is awaiting FERC approval with an effective date of April 1, 2008.	The NYISO is in the process of modifying its existing billing software to permit it to perform automated calculations and expects to have these software modifications in place by the requested April 1, 2008 effective date. The corresponding manual adjustments for Ramapo Par, Station 80 and Local Black Start would go away.