

DRAFT

NYISO Management Committee Meeting

17 April 2002
Albany, NY

Meeting Minutes

1. Introductions and Meeting Objectives & Chairman's Report

Mr. Hiney noted three items for action: one motion on credit policy, and two from the Price Responsive Load Working Group.

He reported that the PPT met on 8 April to review the anchor projects. The PPT also discussed the candidates for anchor projects for the remainder of this year, and would have first call on resources that become available for 2003. BIC and OC will continue those discussions.

He reported ~~that that the Operating Committee Chairman expressed concern about schedule conflicts between their meetings and the NERTO Plenary Sessions. He said he would try to avoid any future conflicts and urged members to use alternate members or proxies to assure a quorum is achieved and their company's voting rights are exercised at standing committee meetings. there were concerns about conflicts between previously scheduled NYISO meetings and NERTO.~~

2. Approval of the Minutes

Motion #1:

Motion to approve the Minutes of February 7, 2002 and March 7, 2002
(Motion passed unanimously by show of hands)

3. Report on a Revised Comprehensive Credit Policy

Item 8 of the agenda, creditworthiness for TCC auction participants, was combined with item 3. In the substantive discussion, below, Mr. Ragogna led the MC through an extensive report on current, comparative, and proposed credit policy (see handout for agenda item #3). His staff concluded that the NYISO's exposure is not significant in the TCC auction, and that the NYISO plans to ease the collateral requirements for TCCs.

From a process perspective, he noted that the NYISO will bring the actual proposal back to the Credit Policy Working Group (CPWG) and will then bring the proposal to the Management Committee.

Mr. Scheiderich commented that the proposal should go through the BIC for its deliberations. Mr. Ragogna noted that the CPWG as a sub-group of the BSP was the group designated by the MC. Mr. Wemple replied that the issues do need airing in the BIC.

Mr. Hiney asked if it was the intent to bring the issue to the MC. He suggested a compromise that would bring the issue to the MC for a first vote, even while BIC would have reviewed the policy.

Mr. Amati noted that the BSP would have no objections to sending the policy to the BIC. Mr. Wemple said that he would put the item on the BIC agenda.

Mr. P. Brown noted that if the BIC review process were opened up, then it would address some of the process concerns that were mentioned. The expertise in the CPWG should be utilized, however.

There ensued a protracted discussion of the process of working groups and committees overlapping in their consideration of certain issues.

Ms. Saia asked the Chair and Vice Chair of the MC to bring the discussion to closure and to come up with a process proposal.

At this point, Mr. Ragogna led the Management Committee through the details of the proposal (see handout). He did note that there was not consensus within the group, as it was composed of stakeholders with conflicting interests. Mr. Reed asked that Mr. Ragogna highlight in his presentation the issues that had the most disparate viewpoints.

A lengthy discussion followed.

Mr. Ragogna described the overall goal of the policy as minimizing risk to the market.

Objectives include:

- Elimination of unlimited credit for rated entities.
- Elimination of payment history waivers ~~(consensus)~~
- Elimination of tariff ambiguities
- More equitable risk sharing
- Enhanced daily credit management.

In response to question from the floor regarding the funding of the \$50M insurance policy, Mr. Ragogna responded that it would be funded through the tariff Rate Schedule 1.

Mr. Scheiderich asked if there would be processes for MPs to appeal the credit manager's decision on the creditworthiness of the market participant. Mr. Ragogna responded that there would be such a process.

Slide 9 shows the loss history and liquidity assurance components.

Mr. Ragogna then continued to lead the group through the specifics of the enhancements. The financial assurance policy will articulate further details.

Mr. Ragogna recapped the dollar flows through the NYISO to date. Mr. Reed asked about the difference between net and gross numbers. Mr. Ragogna said that the numbers are available within the NYISO.

Mr. Fromer asked if there were any entities whose participation would exceed more than 20% of the NYISO's receivables. Mr. Ragogna replied that there was at least one such entity. The breakout of the exposure statistics, including the ICAP auctions, shows that there are not a lot of very large uncollateralized players besides the Transmission Owners.

Mr. Andrews of Pricewaterhouse Coopers (PwC) then presented the loss-sharing formula, shown on slide 25. The formula arose from the group's deliberations.

Ms. M. Lynch commented that insurance costs would be less with tighter requirements. Mr. Ragogna replied that the costs of the policy are in the range of \$600,000.

There was a question about financing the time lag between a default and when the insurance would be available to cover it. Mr. Ragogna replied that the contingency reserve and revolving credit line would be utilized to fill the time gap.

Mr. Fromer asked about how bilateral transactions are treated with respect to the proposed loss sharing formula. The answer was that ISO charges such as congestion rent and other charges related to bilateral transactions would be used to determine the share of losses attributed to bilateral transactions.

Ms. Saia asked about whether adding both A/P and A/R is in effect double counting. Mr. Andrews said that since benefits were derived from markets that were the source of both A/P and A/R, it was appropriate to include both terms.

Mr. P. Brown asked whether any other formulas were considered, and what the resulting shares would have been. Mr. Ragogna replied that there was not an explicit consideration of a different formula. Moreover, there did not exist a particular target set of shares for the classes of market participants in the allocation of losses.

Mr. Ragogna then continued with a description of product differentiation among the various products subject to collateral. See slide 28.

Mr. Ragogna summarized how the credit limit would be applied. The unsecured credit limit can be zero or positive. Slide 30 shows an example of how the limit would be implemented, and slide 31 recaps how the limit itself is determined.

Slide 34 details the delegation of authority. There is a lack of consensus regarding the different limits applied to TOs, vs. all other entities. Slide 35 shows the rationale for differentiating between the Transmission Owners and other entities.

Motion #2 was made and seconded.

The following discussion preceded the vote on the motion:

Mr. Fromer felt that the motion should be tabled and moved to the BIC for a fuller discussion.

Ms. Phillips said that she would have voted affirmatively but for the special treatment given to the TOs.

Mr. Butterklee addressed the discrimination issue. He noted that discrimination could take place for valid business reasons. Moreover, he felt that the credit limit for non-TOs was too high.

NYSEG noted that the original reasons for the different limits as stated in the handout were valid.

Mr. P. Brown wanted to be assured that if the issue were to be tabled and sent to the BIC, that the experts in credit policy would be able to attend. Mr. Fromer replied that he hoped that all interested parties would be part of the discussion.

Mr. Mager thought that it would be worthwhile to try to pass a credit policy at this meeting, given the Board's direction on the issue.

Ms. Saia noted that there is not enough solid information to cast an informed vote.

Mr. Parmelee commented that if the MC does not pass it now, it would have even less input into a Board decision.

Mr. Butterklee replied that there has been ample opportunity to consider the issue, and that there would still be tariff language to consider, offering another opportunity.

Mr. Parmelee noted that the market risk on a participant basis is actually relatively small, less than 5% of the exposure associated with a default.

Mr. Fromer moved that the motion be tabled and remanded to the BIC for further discussion. The motion was seconded.

Motion #3:

Motion to table Motion #2
(Motion failed with 51.57% affirmative votes)

Motion #2:

BE IT HEREBY RESOLVED that the Management Committee approves the development of a revised comprehensive credit policy based on the framework and concepts described in the Credit Proposal and including: (i) the loss sharing formula on slide 25; (ii) the minimum credit lines for municipalities on slide 33; and (iii) the credit limits established according to the matrix on slide 34; and be it further

RESOLVED that the Management Committee requests that NYISO Staff develop the remaining details of a revised comprehensive credit policy, consistent with the Credit Proposal, for presentation to the Management Committee at a date to be determined in anticipation of a Section 205 filing to amend the NYISO tariffs to incorporate a comprehensive revised credit policy applicable to all customers.

(Motion failed with 51.69% affirmative votes)

Chairman Hiney noting that the motion on a revised credit policy had been defeated ruled that the issue should be taken up at the next Business Issues Committee.

Mr. Parmelee then proposed an alternative motion #2, except that it would remove the center columns.

There was a discussion focused on procedural issues regarding a second motion and regarding the Chair's remanding the issue to the BIC. Mr. Hiney stated that he was indeed remanding the issue to the Business Issues Committee and the debate at the Management Committee on the issue of a revised credit policy was therefore closed.

Mr. Parmelee moved to overturn the Chair's ruling to close debate on this matter.

Motion #4:

Motion to overturn the Chairman's ruling to close debate on this matter.
(A vote "For" means a vote in favor of keeping the debate open)
(Motion failed with 40.47% affirmative votes)

4. Report on Market Participant / Oversight Committee Communications Protocols

This issue relates to the NERTO process. There will be two additional opportunities for interaction with the Oversight Committee. On either 1 or 3 May the New York Market Participants will meet with the NY members of the Oversight Board. There will be a final NYISO and ISO-NE plenary session on 29 May. On either 30, 31 May or 4 June there would be a final chance for input to the New York members of the OC, as they will take action on 5 June. The June MC meeting currently scheduled for 5 June will either move to 13 June or hold a second meeting on that date. There was a discussion of the timing of the NY and the NE MC meetings.

5. President's Report

Mr. Calimano noted that the President's Report was one of the handouts and that he would answer questions about that report or the report on the update on Regional Market Enhancements.

Mr. Fromer asked about the sales of ICAP from PJM to NY. Mr. Calimano replied that discussions with PJM were continuing. Ms. Lampi said that she expected that the issue would be able to be vetted within the week. If the parties cannot reach agreement, then the alternate resolution process would be followed.

6. Motion From PRL Working Group Regarding the Zonal Bid Floor

Mr. Dewitt presented a proposal designed to prevent free riders from exploiting the DADRP. The NYISO MMU investigated the situation and developed a floor of \$50, as the price below which DADRP bids would not be accepted.

The motion was made and seconded.

Motion #5:

Motion to approve the adoption of a Zonal floor bid price for the Day-Ahead Demand Response Program, and set the floor bid price at \$50/Mwhr in each Zone. The Management Committee asks the NYISO Board to concur and make a Section 205 filing to FERC to this effect.

(Motion passed by a show of hands with abstentions)

7. Motion from PRL Working Group Regarding Sunset Date

This motion extends the sunset date for DADRP from 31 October 2003 to 31 October 2004. There are a number of reasons for extending the date (see handout).

Motion #6:

Motion to change the sunset date of the Day-Ahead Demand Response Program from October 31, 2003 to October 31, 2004 as defined in Sections 2.38c and 4.16 of the Market

Administration and Control Area Services Tariff. The Management Committee asks the NYISO Board to concur and make a Section 205 filing to FERC to this effect.
(Motion passed with 87.70% affirmative votes)

8. Report on Overview of Creditworthiness Requirements for TCC Auction Participants

This item was covered under item 3.

9. New Business

There was no new business.

10. Adjournment

The meeting adjourned at 1457.

NYISO Management Committee Meeting

April 17, 2002

Desmond Hotel, Albany, NY

MOTIONS FROM THE MEETING

Motion #1:

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(Motion passed unanimously by show of hands)

Motion #2:

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(Motion failed with 51.69% affirmative votes)

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Motion to overturn the Chairman's ruling to close debate on this matter.
(A vote "For" means a vote in favor of keeping the debate open)

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(Motion passed with 87.70% affirmative votes)

New York Independent System Operator - Committee Membership

Management Committee - Attendance April 17, 2002 - Con Ed, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	✓ Paul DeCotis	✓ Jeffrey Gerber	Erin Hogan			
The City of New York	End Use - Gov. Agency/Aggr.	Richard Miller	Scott Butler	Jonathan Wallach			
Alcoa/Reynolds Metals Company	End Use - Large Consumers	Robert Loughney	✓ Michael Mager	✓ Michael Mager			
ATCO Management Co.	End Use - Large Consumers	Peter DiCapua	Scott Petersen	George Diamantopoulos	Steven Latargia		
IBM Corporation	End Use - Large Consumers	Robert Loughney	✓ Michael Mager				
Occidental Chemical Corp.	End Use - Large Consumers	Robert Loughney	✓ Michael Mager	✓ Michael Mager			
Praxair Inc.	End Use - Large Consumers	Christian Lenci	Robert Loughney	✓ Michael Mager			
Xerox Corporation	End Use - Large Consumers	Robert Loughney	✓ Michael Mager	✓ Michael Mager			
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	✓ Jesse Samberg	Gary Caplan	Walter McCarroll			
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh					
Association for Energy Affordability, Inc.	End Use - Small Consumers	David Hepinstall	✓ Larry DeWitt				
Beth Israel Health Care System	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi		
Building and Realty Institute	End Use - Small Consumers	Herb Rose	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Jeff Gerber	
Caithness Energy, L.L.C	End Use - Small Consumers	Daniel McBrearty	Jack Feinstein				
Cianbro Corporation	End Use - Small Consumers	Chuck Hewett	John Tompkins				
Citizens Advisory Panel	End Use - Small Consumers	Gordian Raacke	✓ Larry DeWitt				
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	Herb Rose	MaryAnn Rothman	Marjorie Ochrach	Ted Lee	✓ Jeff Gerber	
Columbia University	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi		
Hudson River Energy Group	End Use - Small Consumers	Frank Radigan					
Mount Sinai Medical Center	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi		
New York Energy Buyers Forum	End Use - Small Consumers	Marjorie Ochroch	Ted Lee	David Bomke	Tariq Niazi	✓ Jeff Gerber	
New York Presbyterian Hospital	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi		
New York University	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi		
Refined Sugars, Inc.	End Use - Small Consumers	John Gebhard	Paul Faia	Catherine Luthin	✓ John Dowling		
William P. Short	End Use - Small Consumers	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Roberto Denis	
NY State Consumer Protection Board	End Use - State Agency	Tariq Niazi	Doug Elfner			✓ Jeff Gerber	
AES NY	Generation Owners	✓ Christopher Wentlent	Rick Santoroski				✓ Jeff Dryja
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson				
Astoria Energy LLC	Generation Owners	William May	Leonard Singer				
Calpine	Generation Owners	John Eff	Thomas Kaslow	Richard Felak			
East Coast Power	Generation Owners	Gary Keevill	Asavari Alvarez				
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis			
Entergy Nuclear Northeast	Generation Owners	✓ Marc Potkin	William Stone	Ron Mackowiak			
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	Mark Younger		✓ Garry Brown	
KeySpan Ravenswood, Inc	Generation Owners	James Brennan	Kevin Knapp	✓ Dick Ackerson	Ron Lukas		
Mirant New York, Inc.	Generation Owners	None Assigned	Mark Petro	✓ Doreen Saia			
NRG Energy	Generation Owners	Joe DeVito	Frank Rapley	Paul Savage	Marc Dworkin	✓ Peter Brown	
Orion Power New York	Generation Owners	John Reese	Bruce Bleiweis				
PG&E Generating	Generation Owners	Steve McDonald	Jeff Simmons				
PSEG Energy Resources & Trade	Generation Owners	✓ Howard Fromer	Michael LaFalce				✓ Tom Hoatson
Sithe Energies, Inc.	Generation Owners	✓ Tim Bush	✓ Garry Brown	✓ David Applebaum			
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry				
NYS Department of Public Service	Non-voting	Saul Rigberg	Joel Brainard				
1st Rochdale Cooperative NYC	Other Suppliers	Phyllis Kessler	Gregory Wortham	Andrea Mendez			
Advantage Energy, Inc.	Other Suppliers	✓ Kyle Storie					
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Keith Mills			
American Electric Power (AEP) Svc. Corp.	Other Suppliers	Ron McNamara	Paul Leanza				
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever	✓ Peter Brown	David Wiesner	Pamela VanHorn		
Cinergy Capital and Trading	Other Suppliers	Walt Yeager	Jan Bagnall				
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball				
Con Edison Solutions	Other Suppliers	Ken Bekman	✓ Stephen Wemple				

New York Independent System Operator - Committee Membership

Management Committee - Attendance April 17, 2002 - Con Ed, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Proxy	Guest
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NYISO and Hunton & Williams Members in Attendance:

Ira Freilicher	Hunton & Williams
Kathy Robb	Hunton & Williams
✓ James Schmidt	Hunton & Williams
✓ Mollie Lampi	NYISO
✓ Elaine Robinson	NYISO
✓ Andy Ragogna	NYISO
✓ Kristen Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Ray Stalter	NYISO
✓ John Cutting	NYISO
✓ Ernie Cardone	NYISO
✓ Kaz Tsumari	NYISO
✓ Kathy Whitaker	NYISO
✓ Charles Andrews	NYISO Guest from PWC
✓ Jennifer Davies	NYISO

Key:

✓ = In attendance

New York Independent System Operator

Management Committee - April 17, 2002

Motion: Motion #2

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	0.00	7.00	1	0.00	21.50
Other Suppliers	21.5	✓	✓	21.50	2.00	14.00	0	2.69	18.81
Transmission Owners	20.0	✓	✓	20.00	3.00	2.00	0	12.00	8.00
End Use Consumers			✓						
Large Consumers	9.0	✓		9.00	5.00	0.00	0	9.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00
Small Consumers	4.5	✓		4.50	9.00	0.00	3	4.50	0.00
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	0	1.80	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	9.07	0.00
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.93	0.00
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00
			5	100.00	31.00	23.00	9	51.69	48.31
				100.00	Normalized to 100% :			51.69	48.31

New York Independent System Operator

Management Committee - April 17, 2002

Motion Motion #2

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumers	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumers	Xerox Corporation	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Jeff Gerber		y	1.00	
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Cianbro Corporation					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Jeff Gerber		y	1.00	
End Use - Small Consumers	Columbia University	John Dowling		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Jeff Gerber		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumers	New York University	John Dowling		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - Small Consumers	William P. Short					
End Use - State Agency	NY State Consumer Protection Board	Jeff Gerber		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Garry Brown		y		
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	NRG Energy	Peter Brown		y		1.00
Generation Owners	Orion Power New York		y			
Generation Owners	PG&E Generating					
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service		y			
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.	Kyle Storie		y		1.00
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Connectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Peter Brown		y		1.00
Other Suppliers	El Paso Merchant Energy	Alan Foster		y		1.00
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		1.00
Other Suppliers	FPL Energy	Bill Fenerty		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		1.00
Other Suppliers	New Energy Inc.		y			
Other Suppliers	NU / Select Energy	James Scheidenich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		1.00
Other Suppliers	PP&L Energy Plus	Alan Babp		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	Mary Lynch		y		1.00
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Strategic Energy LLC	Michael Swider		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Marji Philips		y		1.00
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Terry Agriss		y	1.00	
Transmission Owners	National Grid	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00

New York Independent System Operator

Management Committee - April 17, 2002

Motion: Motion #3

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	8.00	0.00	0	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	14.00	1.00	1	20.07	1.43	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	5.00	0	0.00	9.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00	
Small Consumers	4.5	✓		4.50	0.00	9.00	3	0.00	4.50	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	1.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	7.00	0	0.00	7.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	29.00	30.00	4	51.57	48.43
					100.00	Normalized to 100% :		51.57	48.43	

New York Independent System Operator

Management Committee - April 17, 2002

Motion Motion #3

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumers	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumers	Xerox Corporation	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		1.00
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumers	Building and Realty Institute	Jeff Gerber		y		1.00
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Cianbro Corporation					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Jeff Gerber		y		1.00
End Use - Small Consumers	Columbia University	John Dowling		y		1.00
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumers	New York Energy Buyers Forum	Jeff Gerber		y		1.00
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumers	New York University	John Dowling		y		1.00
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y		1.00
End Use - Small Consumers	William P. Short					
End Use - State Agency	NY State Consumer Protection Board	Jeff Gerber		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Garry Brown		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	NRG Energy	Peter Brown		y	1.00	
Generation Owners	Orion Power New York		y			
Generation Owners	PG&E Generating					
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service		y			
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.	Kyle Storie		y	1.00	
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Svc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Peter Brown		y	1.00	
Other Suppliers	El Paso Merchant Energy	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	FPL Energy	Bill Fenerty		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y	1.00	
Other Suppliers	New Energy Inc.		y			
Other Suppliers	NU / Select Energy	James Scheidenich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y	1.00	
Other Suppliers	PP&L Energy Plus	Alan Babp		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	Mary Lynch		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Strategic Energy LLC	Michael Swider		y		
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Marji Philips		y	1.00	
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y		1.00
Transmission Owners	Consolidated Edison	Terry Agriss		y		1.00
Transmission Owners	National Grid	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y	1.00	

New York Independent System Operator Management Committee - April 17, 2002

Motion: Motion #4

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	7.00	1	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	0.00	15.00	1	0.00	21.50	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	5.00	0.00	0	10.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00	
Small Consumers	4.5	✓		4.50	9.00	0.00	3	5.17	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.53	4.53	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.93	0.00	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	26.00	26.00	11	40.47	59.53
					100.00	Normalized to 100% :		40.47	59.53	

New York Independent System Operator

Management Committee - April 17, 2002

Motion Motion #4

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumers	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumers	Xerox Corporation	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Jeff Gerber		y	1.00	
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Cianbro Corporation					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Jeff Gerber		y	1.00	
End Use - Small Consumers	Columbia University	John Dowling		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Jeff Gerber		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumers	New York University	John Dowling		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - Small Consumers	William P. Short					
End Use - State Agency	NY State Consumer Protection Board	Jeff Gerber		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Garry Brown		y		
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	NRG Energy	Peter Brown		y		1.00
Generation Owners	Orion Power New York		y			
Generation Owners	PG&E Generating					
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service		y			
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.	Kyle Storie		y		
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Connectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Peter Brown		y		1.00
Other Suppliers	El Paso Merchant Energy	Alan Foster		y		1.00
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		1.00
Other Suppliers	FPL Energy	Bill Fenerty		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		1.00
Other Suppliers	New Energy Inc.		y			
Other Suppliers	NU / Select Energy	James Scheidenich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		1.00
Other Suppliers	PP&L Energy Plus	Alan Babp		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	Mary Lynch		y		1.00
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Strategic Energy LLC	Michael Swider		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Marji Philips		y		1.00
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Terry Agriss		y	1.00	
Transmission Owners	National Grid	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00

New York Independent System Operator Management Committee - April 17, 2002

Motion: Motion #6

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	4.00	1.00	3	17.20	4.30	
Other Suppliers	21.5	✓	✓	21.50	12.00	0.00	4	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	3.00	2.00	0	12.00	8.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumers	4.5	✓		4.50	11.00	0.00	1	4.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	0.00	1	8.00	0.00	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	51.00	3.00	9	87.70	12.30
				100.00 Normalized to 100% :				87.70	12.30	

New York Independent System Operator

Management Committee - April 17, 2002

Motion Motion #6

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumers	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumers	Xerox Corporation	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Jeff Gerber		y	1.00	
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Cianbro Corporation					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y	1.00	
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Jeff Gerber		y	1.00	
End Use - Small Consumers	Columbia University	John Dowling		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Jeff Gerber		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumers	New York University	John Dowling		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - Small Consumers	William P. Short					
End Use - State Agency	NY State Consumer Protection Board	Jeff Gerber		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Garry Brown		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	NRG Energy	Peter Brown		y	1.00	
Generation Owners	Orion Power New York		y			
Generation Owners	PG&E Generating					
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service		y			
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.	Kyle Storie		y	1.00	
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Connectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Peter Brown		y	1.00	
Other Suppliers	El Paso Merchant Energy	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	FPL Energy	Bill Fenerty		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		
Other Suppliers	New Energy Inc.		y			
Other Suppliers	NU / Select Energy	James Scheidenich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	Alan Babp		y		
Other Suppliers	Reliant Energy Services, Inc.	Mary Lynch		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Strategic Energy LLC	Michael Swider		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Marji Philips		y	1.00	
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Terry Agriss		y	1.00	
Transmission Owners	National Grid	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00