

NYISO CEO/COO Report

Management Committee Meeting October 21, 2010

Agenda #3

Report Items

CEO Report/COO Report

- Market Performance Highlights For Information Only
- Operations Performance Metrics Monthly Report

Market Performance Highlights for September 2010

- LBMP for September is \$51.32/MWh, down from \$64.99/MWh in August 2010.
 - Average monthly cost is \$53.37/MWh, down from \$67.69/MWh in August 2010.
 - Day Ahead and Real Time LBMPs have decreased from August 2010.
- Average daily sendout is 451GWh/day in September, down from 514GWh/day in August 2010 and higher than the September 2009 sendout of 425GWh/day.
- Natural Gas prices are down while distillates are up compared to last month.
 - Kerosene is \$16.16/MMBtu, up from \$15.81/MMBtu in August.
 - No. 2 Fuel Oil is \$14.82/MMBtu, up from \$14.36/MMBtu in August.
 - No. 6 Fuel Oil is \$12.22/MMBtu, up from \$12.15/MMBtu in August.
 - Natural Gas is \$4.17/MMBtu, down from \$4.69/MMBtu in August.
- Uplift per MWh is down from the previous month.
 - Uplift (not including NYISO cost of operations) is \$0.11/MWh, down from \$0.42/MWh in August:
 - The TSA Share is \$0.04/MWh
 - The Local Reliability Share is \$0.07/MWh
 - The Other Share is \$0.00/MWh
 - Total uplift (Schedule 1 components including NYISO Cost of Operations) is lower than in August.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)* 2009 Annual Average \$48.68/MWh September 2009 YTD Average \$48.74/MWh September 2010 YTD Average \$60.40/MWh \$240 \$220 \$200 \$180 \$160 \$140 \$120 \$100 \$80 \$60 \$40 \$20 \$0 1/29 3/26 4/23 2/26 5/21 7/2 2/30 8/27 9/24 10/8 10/22 11/5 12/3 7 2/1 6/4 2010 **-**2009

^{*} Excludes ICAP payments.

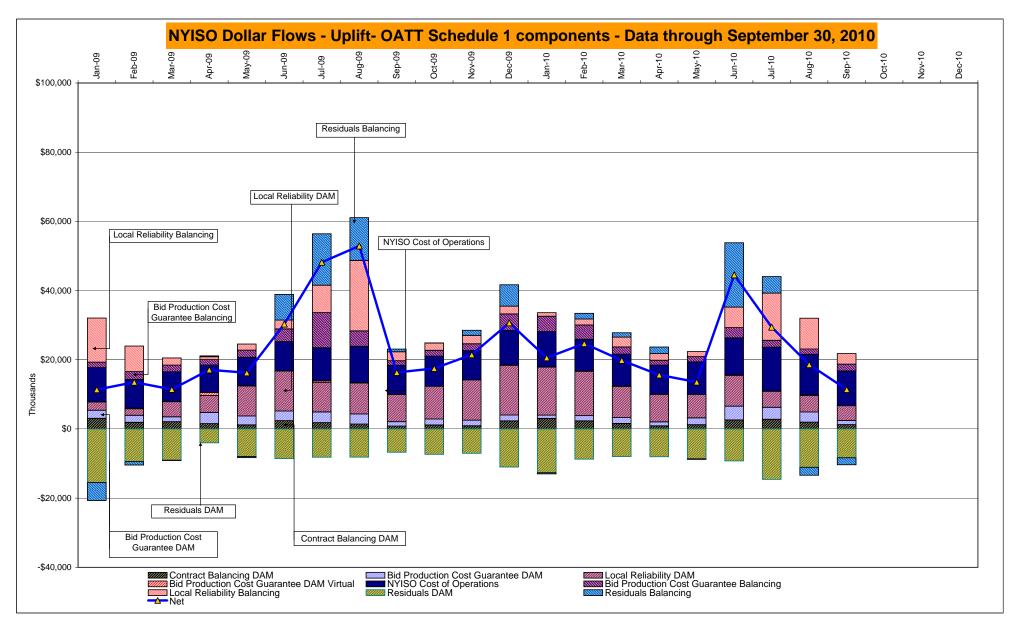
NYISO Average Cost/MWh (Energy and Ancillary Services)* from the LBMP Customer point of view

2010 LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Uplift: TSA Share Uplift: Local Reliability Share Uplift: Other Share Voltage Support and Black Start	January 63.90 0.70 0.19 0.44 0.71 0.73 - 0.53 0.20 0.44	February 52.42 0.77 0.17 0.37 0.71 1.21 - 0.72 0.50 0.44	March 40.18 0.88 0.26 0.40 0.71 0.81 - 0.49 0.33 0.44	April 41.57 1.18 0.29 0.32 0.71 0.62 - 0.39 0.22 0.44	May 48.83 0.95 0.32 0.30 0.71 0.32 0.03 0.19 0.10 0.44	June 59.09 1.46 0.14 0.31 0.71 2.31 0.69 0.76 0.86 0.44	July 74.85 0.95 0.21 0.32 0.71 0.97 0.29 0.60 0.08 0.44	August 64.99 0.60 0.18 0.35 0.71 0.42 0.02 0.31 0.09 0.44	September 51.32 0.30 0.21 0.27 0.71 0.11 0.04 0.07 - 0.44	October	November	<u>December</u>
Avg Monthly Cost	67.11	56.09	43.70	45.14	51.87	64.46	78.45	67.69	53.37			
Avg YTD Cost	67.11	62.03	56.28	53.62	53.27	55.46	60.11	61.26	60.40			
2009	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
LBMP	73.30	52.75	45.64	39.66	37.83	39.01	40.68	43.65	31.74	39.74	37.87	55.64
NTAC	0.45	0.53	0.36	0.87	0.58	0.77	0.63	0.61	0.62	0.65	0.81	0.76
Reserve	0.26	0.35	0.31	0.24	0.30	0.23	0.24	0.16	0.24	0.26	0.20	0.21
Regulation	0.45	0.48	0.55	0.37	0.31	0.37	0.29	0.24	0.32	0.44	0.38	0.42
NYISO Cost of Operations	0.65 0.11	0.65 0.41	0.65 0.21	0.65 0.67	0.65 0.63	0.65 1.71	0.65 2.66	0.65 2.74	0.65 0.62	0.69 0.70	0.69 1.07	0.69 1.43
Uplift Uplift: TSA Share	-	0.41 -	0.21	0.07	0.03	0.48	0.84	0.81	0.62	(0.05)	(0.03)	(0.02)
Uplift: Local Reliability Share	0.15	0.28	0.12	0.02	0.40	0.40	0.96	1.55	0.40	0.45	0.70	0.77
Uplift: Other Share	(0.04)	0.13	0.09	0.43	0.40	0.43	0.86	0.38	0.17	0.30	0.40	0.68
Voltage Support and Black Start	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34
Avg Monthly Cost	75.55	55.50	48.06	42.81	40.65	43.08	45.49	48.39	34.54	42.81	41.35	59.48
Avg YTD Cost	75.55	66.83	60.97	56.83	53.90	52.08	51.00	50.57	48.74	48.17	47.62	48.68

These numbers reflect the true-ups thru September 2010.

Market Mitigation and Analysis Prepared: 10/7/2010 3:49 PM

^{*} Excludes ICAP payments.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>2010</u>	<u>January</u>	<u>February</u>	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market MWh	14,034,781	12,593,305	12,922,930	11,769,468	12,795,110	14,263,543	16,608,041	15,536,711	13,386,982			
DAM LSE Internal LBMP Energy Sales	49%	46%	47%	53%	47%	49%	53%	51%	47%			
DAM External TC LBMP Energy Sales	2%	3%	1%	1%	1%	2%	3%	2%	3%			
DAM Bilateral - Internal Bilaterals	41%	43%	43%	39%	44%	42%	38%	40%	43%			
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	6%	5%	5%	4%	5%	5%	4%	4%	5%			
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	2%	2%	2%	1%	1%	1%	1%			
DAM Bilateral - Wheel Through Bilaterals	2%	1%	1%	1%	1%	1%	1%	1%	1%			
Balancing Energy Market MWh	377,241	287,393	29,273	-358	341,917	735,521	1,162,690	899,978	698,556			
Balancing Energy LSE Internal LBMP Energy Sales	40%	54%	-280%	-25177%	61%	87%	94%	75%	76%			
Balancing Energy External TC LBMP Energy Sales	56%	49%	429%	30394%	44%	11%	9%	26%	23%			
Balancing Energy Bilateral - Internal Bilaterals	10%	7%	137%	12155%	7%	10%	3%	4%	4%			
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%	2%	63%	1%	0%	0%	0%	1%			
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	7%	8%	84%	6409%	6%	3%	1%	2%	3%			
Balancing Energy Bilateral - Wheel Through Bilaterals	-12%	-18%	-272%	-23944%	-19%	-10%	-7%	-7%	-6%			
Transactions Summary												
LBMP	52%	50%	49%	54%	50%	54%	59%	56%	53%			
Internal Bilaterals	40%	43%	43%	39%	43%	40%	36%	38%	41%			
Import Bilaterals	5%	5%	5%	4%	5%	5%	4%	4%	5%			
Export Bilaterals	2%	2%	2%	2%	2%	1%	1%	1%	1%			
Wheels Through	1%	1%	1%	1%	0%	0%	0%	0%	0%			
Market Share of Total Load	.,,	.,-	.,.	.,,			• , •	• , •				-
Day Ahead Market	97.4%	97.8%	99.8%	100.0%	97.4%	95.1%	93.5%	94.5%	95.0%			
Balancing Energy +	2.6%	2.2%	0.2%	0.0%	2.6%	4.9%	6.5%	5.5%	5.0%			
Total MWH	14,412,023	12,880,698	12,952,203		13,137,026	14,999,065	17,770,731	16,436,689				
Average Daily Energy Sendout/Month GWh	451	444	410	387	415	491	558	514	451			
2009	January	February	March	April	May	June	July	August	September	October	November	December
2009	<u>January</u>	February	March	<u>April</u>	May	June	<u>July</u> 14 549 784	August	September	October	November	December
Day Ahead Market MWh	14,570,391	12,511,009	13,160,913	12,121,505	12,324,218	13,159,069	14,549,784	15,547,976	12,761,517	12,385,591	12,446,286	14,046,621
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,570,391 45%	12,511,009 44%	13,160,913 46%	12,121,505 47%	12,324,218 43%	13,159,069 48%	14,549,784 51%	15,547,976 53%	12,761,517 53%	12,385,591 50%	12,446,286 47%	14,046,621 46%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,570,391 45% 4%	12,511,009 44% 2%	13,160,913 46% 1%	12,121,505 47% 1%	12,324,218 43% 2%	13,159,069 48% 2%	14,549,784 51% 1%	15,547,976 53% 1%	12,761,517 53% 1%	12,385,591 50% 1%	12,446,286 47% 2%	14,046,621 46% 3%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,570,391 45% 4% 45%	12,511,009 44% 2% 47%	13,160,913 46% 1% 45%	12,121,505 47% 1% 45%	12,324,218 43% 2% 48%	13,159,069 48% 2% 43%	14,549,784 51% 1% 42%	15,547,976 53% 1% 40%	12,761,517 53% 1% 39%	12,385,591 50% 1% 43%	12,446,286 47% 2% 44%	14,046,621 46% 3% 43%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,570,391 45% 4% 45% 45%	12,511,009 44% 2% 47% 5%	13,160,913 46% 1% 45% 5%	12,121,505 47% 1% 45% 5%	12,324,218 43% 2% 48% 5%	13,159,069 48% 2% 43% 5%	14,549,784 51% 1% 42% 5%	15,547,976 53% 1% 40% 5%	12,761,517 53% 1% 39% 5%	12,385,591 50% 1% 43% 4%	12,446,286 47% 2% 44% 5%	14,046,621 46% 3% 43% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,570,391 45% 4% 45% 4% 2%	12,511,009 44% 2% 47% 5% 2%	13,160,913 46% 1% 45% 5% 2%	12,121,505 47% 1% 45% 5% 2%	12,324,218 43% 2% 48% 5% 2%	13,159,069 48% 2% 43% 5% 1%	14,549,784 51% 1% 42% 5% 1%	15,547,976 53% 1% 40% 5% 1%	12,761,517 53% 1% 39% 5% 1%	12,385,591 50% 1% 43% 4% 2%	12,446,286 47% 2% 44% 5% 2%	14,046,621 46% 3% 43% 5% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	14,570,391 45% 4% 45% 44% 2% 0%	12,511,009 44% 2% 47% 5% 2% 0%	13,160,913 46% 1% 45% 5% 2% 0%	12,121,505 47% 1% 45% 5% 2% 0%	12,324,218 43% 2% 48% 5% 2% 1%	13,159,069 48% 2% 43% 5% 1%	14,549,784 51% 1% 42% 5% 1%	15,547,976 53% 1% 40% 5% 1%	12,761,517 53% 1% 39% 5% 1% 1%	12,385,591 50% 1% 43% 4% 2% 1%	12,446,286 47% 2% 44% 5% 2% 1%	14,046,621 46% 3% 43% 5% 1%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28%	13,159,069 48% 2% 43% 5% 1% 1% -115,653 -247%	14,549,784 51% 1% 42% 5% 1% 1% 131,797 -99%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15%	12,324,218 43% 28 48% 5% 2% 1% 272,508 28% 74% 10% 0% 4% -15%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 23% 2% 8% -27%	14,549,784 51% 1% 42% 5% 1% 131,797 -99% 140% 53% 0% 12% -6%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29% 6% 0% 2%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38% 8% 0% 1% -2%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 0% 4% -15%	13,159,069 48% 2% 43% 5% 1% 1-115,653 -247% 141% 23% 2% 8% -27%	14,549,784 51% 1% 42% 5% 1% 131,797 -99% 140% 53% 0% 12% -6%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29% 6% 0% 2% -2%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38% 8% 0% 1% -2%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15%	12,324,218 43% 28 48% 5% 2% 1% 272,508 28% 74% 10% 0% 4% -15%	13,159,069 48% 2% 43% 5% 1% 1-15,653 -247% 23% 23% 247% 49% 49% 44%	14,549,784 51% 12% 42% 5% 1% 131,797 -99% 140% 53% 0% 12% -6%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29% 6% 0% -2% 555% 38%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38% 0% 1% -2% 51% 43% 4%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% -15% 48% 44% 5%	12,324,218 43% 28 48% 5% 2% 1% 272,508 28% 74% 10% 0% 46% 47% 5%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5%	14,549,784 51% 12% 42% 5% 1% 131,797 -99% 140% 53% 0% -6% 51% 42% 5%	15,547,976 53% 1% 40% 5% 1% 16 560,968 65% 29% 6% 0% -2% 55% 38% 5%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 44%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38% 0% 1% -2% 51% 43% 4% 2%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% -15% 48% 44% 5% 2%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 8% -27% 49% 44% 5% 1%	14,549,784 51% 12% 42% 5% 1% 131,797 -99% 140% 53% 0% -6% 51% 42% 5% 1%	15,547,976 53% 1% 40% 5% 1% 16 560,968 65% 29% 6% 0% -2% 55% 38% 5% 1%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8% 55% 38% 5% 1%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 44% 2%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5% 2%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38% 0% 1% -2% 51% 43% 4%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% -15% 48% 44% 5%	12,324,218 43% 28 48% 5% 2% 1% 272,508 28% 74% 10% 0% 46% 47% 5%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5%	14,549,784 51% 12% 42% 5% 1% 131,797 -99% 140% 53% 0% -6% 51% 42% 5%	15,547,976 53% 1% 40% 5% 1% 16 560,968 65% 29% 6% 0% -2% 55% 38% 5%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 44%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2% 51% 43% 4% 2% 0%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2% 0%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2% 0%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2% 0%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2% 0%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5% 1% 0%	14,549,784 51% 18 42% 5% 18 18 131,797 99% 140% 53% 0% 12% -6% 51% 42% 5% 1% 1%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29% 6% 0% -2% 55% 38% 5% 1%	12,761,517 53% 1% 39% 5% 1% 170,324 76% 18% 0% 8% -8% 55% 38% 5% 1% 1%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 53% 0% 0% -16% 52% 42% 4% 2% 1%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5% 2% 0%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2% 51% 43% 4% 2% 0%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2% 0%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2% 0%	12,121,505 47% 19 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2% 0%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2% 0%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5% 1% 0%	14,549,784 51% 18 42% 5% 18 18 131,797 -99% 140% 53% 0% 12% -6% 51% 42% 5% 1% 1%	15,547,976 53% 1% 40% 5% 1% 160,968 65% 29% 6% 0% -2% 55% 38% 5% 1% 1%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 76% 18% 0% 8% -8% 55% 38% 5% 1% 1%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 42% 4% 2% 1%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5% 2% 0%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2% 1% 97.0%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2% 51% 43% 4% 2% 0% 95.4% 4.6%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2% 0%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2% 0%	12,121,505 47% 19 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2% 0%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2% 0%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5% 1% 0%	14,549,784 51% 14% 5% 14% 5% 14% 131,797 -99% 140% 53% 0% 12% -6% 51% 42% 5% 1% 1% 1% 100 100 100 100 100	15,547,976 53% 1% 40% 5% 1% 160,968 65% 29% 6% 0% -2% 55% 38% 5% 1% 1%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8% 55% 38% 5% 1% 1% 98.7% 1.3%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 42% 4% 2% 1%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 0% 0% 101.3% -1.3%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2% 1% 97.0%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

Market Monitoring

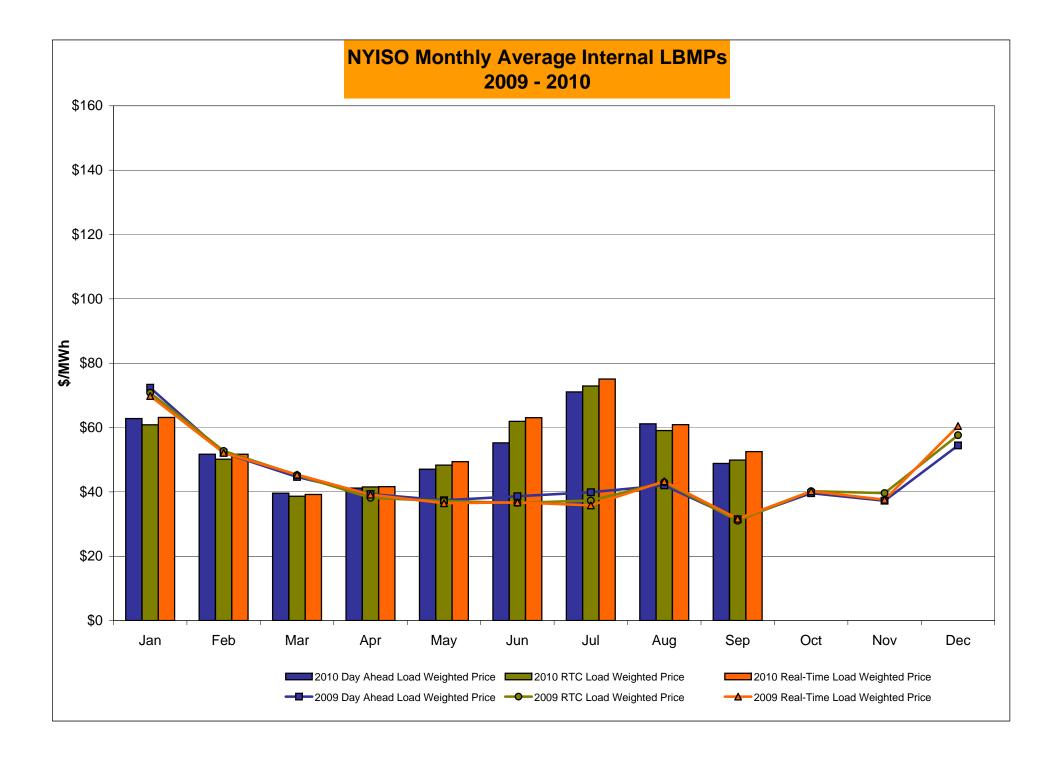
^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

NYISO Markets 2010 Energy Statistics

DAY AUGAD LOND	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November	<u>December</u>
DAY AHEAD LBMP Price *	\$60.96	\$50.47	\$38.69	\$40.13	\$45.29	\$52.71	\$66.67	\$57.80	\$46.64			
Standard Deviation	\$20.86	\$13.07	\$7.78	\$8.09	\$11.45	\$16.14	\$28.01	\$21.60	\$13.36			
Load Weighted Price **	\$62.80	\$51.71	\$39.60	\$41.18	\$47.04	\$55.22	\$71.08	\$61.16	\$48.85			
DTC I DMD												
RTC LBMP Price *	\$59.32	\$49.38	\$37.94	\$40.58	\$46.70	\$58.69	\$68.36	\$55.78	\$47.79			
Standard Deviation	\$33.92	\$24.97	\$14.48	\$13.84	\$21.47	\$58.47	\$51.68	\$48.01	\$21.55			
Load Weighted Price **	\$60.85	\$50.16	\$38.64	\$41.54	\$48.31	\$61.91	\$72.92	\$59.07	\$49.88			
	********	******	******	• • • • • • • • • • • • • • • • • • • •	*	******	**	******	* 10100			
REAL TIME LBMP		•	•					•				
Price *	\$60.40	\$50.45	\$38.09	\$40.49	\$47.17	\$58.49	\$69.42	\$56.28	\$49.38			
Standard Deviation	\$42.06	\$30.38	\$19.24	\$17.00	\$28.15	\$56.05	\$56.60	\$41.46	\$32.03			
Load Weighted Price **	\$63.13	\$51.69	\$39.19	\$41.62	\$49.38	\$63.06	\$75.08	\$60.89	\$52.51			
Average Daily Energy Sendout/Month GWh	451	444	410	387	415	491	558	514	451			
				111/100								
				<u>NYISO</u>	Markets	2009 Ene	rgy Stati	<u>stics</u>				
	<u>January</u>	<u>February</u>	<u>March</u>	NYISO April	Markets May	<u>2009 Ene</u> <u>June</u>	ergy Stati		September	<u>October</u>	November	December
DAY AHEAD LBMP	<u>January</u>	<u>February</u>	<u>March</u>						<u>September</u>	<u>October</u>	November	<u>December</u>
Price *	\$70.53	\$50.89	\$43.34	<u>April</u> \$38.19	<u>May</u> \$36.13	<u>June</u> \$37.01	<u>July</u> \$37.93	<u>August</u> \$39.80	\$30.27	\$38.35	\$36.20	\$52.90
Price * Standard Deviation	\$70.53 \$19.46	\$50.89 \$13.06	\$43.34 \$12.24	April \$38.19 \$9.26	May \$36.13 \$8.91	<u>June</u> \$37.01 \$10.07	July \$37.93 \$11.53	August \$39.80 \$13.37	\$30.27 \$8.77	\$38.35 \$11.41	\$36.20 \$8.92	\$52.90 \$15.12
Price *	\$70.53	\$50.89	\$43.34	<u>April</u> \$38.19	<u>May</u> \$36.13	<u>June</u> \$37.01	<u>July</u> \$37.93	<u>August</u> \$39.80	\$30.27	\$38.35	\$36.20	\$52.90
Price * Standard Deviation Load Weighted Price **	\$70.53 \$19.46	\$50.89 \$13.06	\$43.34 \$12.24	April \$38.19 \$9.26	May \$36.13 \$8.91	<u>June</u> \$37.01 \$10.07	July \$37.93 \$11.53	August \$39.80 \$13.37	\$30.27 \$8.77	\$38.35 \$11.41	\$36.20 \$8.92	\$52.90 \$15.12
Price * Standard Deviation	\$70.53 \$19.46	\$50.89 \$13.06	\$43.34 \$12.24 \$44.64	April \$38.19 \$9.26	May \$36.13 \$8.91 \$37.38	<u>June</u> \$37.01 \$10.07 \$38.64	July \$37.93 \$11.53	August \$39.80 \$13.37 \$42.03	\$30.27 \$8.77 \$31.48	\$38.35 \$11.41	\$36.20 \$8.92	\$52.90 \$15.12
Price * Standard Deviation Load Weighted Price ** RTC LBMP	\$70.53 \$19.46 \$72.36	\$50.89 \$13.06 \$52.15	\$43.34 \$12.24	\$38.19 \$9.26 \$39.31	May \$36.13 \$8.91	<u>June</u> \$37.01 \$10.07	July \$37.93 \$11.53 \$39.88	August \$39.80 \$13.37	\$30.27 \$8.77	\$38.35 \$11.41 \$39.59	\$36.20 \$8.92 \$37.25	\$52.90 \$15.12 \$54.44
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price *	\$70.53 \$19.46 \$72.36	\$50.89 \$13.06 \$52.15	\$43.34 \$12.24 \$44.64 \$43.88	\$38.19 \$9.26 \$39.31	May \$36.13 \$8.91 \$37.38	37.01 \$10.07 \$38.64 \$35.15	July \$37.93 \$11.53 \$39.88 \$35.97	August \$39.80 \$13.37 \$42.03	\$30.27 \$8.77 \$31.48	\$38.35 \$11.41 \$39.59 \$38.87	\$36.20 \$8.92 \$37.25	\$52.90 \$15.12 \$54.44 \$56.09
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price **	\$70.53 \$19.46 \$72.36 \$69.26 \$23.37	\$50.89 \$13.06 \$52.15 \$51.46 \$21.26	\$43.34 \$12.24 \$44.64 \$43.88 \$20.38	\$38.19 \$9.26 \$39.31 \$37.06 \$15.20	May \$36.13 \$8.91 \$37.38 \$36.18 \$12.48	\$37.01 \$10.07 \$38.64 \$35.15 \$20.07	37.93 \$11.53 \$39.88 \$35.97 \$17.38	\$39.80 \$13.37 \$42.03 \$40.81 \$23.89	\$30.27 \$8.77 \$31.48 \$30.04 \$12.77	\$38.35 \$11.41 \$39.59 \$38.87 \$24.97	\$36.20 \$8.92 \$37.25 \$38.70 \$18.60	\$52.90 \$15.12 \$54.44 \$56.09 \$35.17
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price ** REAL TIME LBMP	\$70.53 \$19.46 \$72.36 \$69.26 \$23.37 \$70.80	\$50.89 \$13.06 \$52.15 \$51.46 \$21.26 \$52.72	\$43.34 \$12.24 \$44.64 \$43.88 \$20.38 \$45.21	\$38.19 \$9.26 \$39.31 \$37.06 \$15.20 \$38.14	May \$36.13 \$8.91 \$37.38 \$36.18 \$12.48 \$37.16	\$37.01 \$10.07 \$38.64 \$35.15 \$20.07 \$36.57	\$37.93 \$11.53 \$39.88 \$35.97 \$17.38 \$37.29	\$39.80 \$13.37 \$42.03 \$40.81 \$23.89 \$42.97	\$30.27 \$8.77 \$31.48 \$30.04 \$12.77 \$31.04	\$38.35 \$11.41 \$39.59 \$38.87 \$24.97 \$40.22	\$36.20 \$8.92 \$37.25 \$38.70 \$18.60 \$39.62	\$52.90 \$15.12 \$54.44 \$56.09 \$35.17 \$57.62
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price **	\$70.53 \$19.46 \$72.36 \$69.26 \$23.37	\$50.89 \$13.06 \$52.15 \$51.46 \$21.26 \$52.72	\$43.34 \$12.24 \$44.64 \$43.88 \$20.38 \$45.21	\$38.19 \$9.26 \$39.31 \$37.06 \$15.20	May \$36.13 \$8.91 \$37.38 \$36.18 \$12.48 \$37.16	\$37.01 \$10.07 \$38.64 \$35.15 \$20.07	37.93 \$11.53 \$39.88 \$35.97 \$17.38	\$39.80 \$13.37 \$42.03 \$40.81 \$23.89 \$42.97	\$30.27 \$8.77 \$31.48 \$30.04 \$12.77 \$31.04	\$38.35 \$11.41 \$39.59 \$38.87 \$24.97	\$36.20 \$8.92 \$37.25 \$38.70 \$18.60	\$52.90 \$15.12 \$54.44 \$56.09 \$35.17 \$57.62
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price ** REAL TIME LBMP Price *	\$70.53 \$19.46 \$72.36 \$69.26 \$23.37 \$70.80	\$50.89 \$13.06 \$52.15 \$51.46 \$21.26 \$52.72	\$43.34 \$12.24 \$44.64 \$43.88 \$20.38 \$45.21	\$38.19 \$9.26 \$39.31 \$37.06 \$15.20 \$38.14	May \$36.13 \$8.91 \$37.38 \$36.18 \$12.48 \$37.16	\$37.01 \$10.07 \$38.64 \$35.15 \$20.07 \$36.57	\$37.93 \$11.53 \$39.88 \$35.97 \$17.38 \$37.29	\$39.80 \$13.37 \$42.03 \$40.81 \$23.89 \$42.97	\$30.27 \$8.77 \$31.48 \$30.04 \$12.77 \$31.04	\$38.35 \$11.41 \$39.59 \$38.87 \$24.97 \$40.22	\$36.20 \$8.92 \$37.25 \$38.70 \$18.60 \$39.62	\$52.90 \$15.12 \$54.44 \$56.09 \$35.17 \$57.62

Prepared: 10/4/2010 11:11 AM

^{*} Average zonal load weighted prices.
** Average zonal load weighted prices, load weighted in each hour.

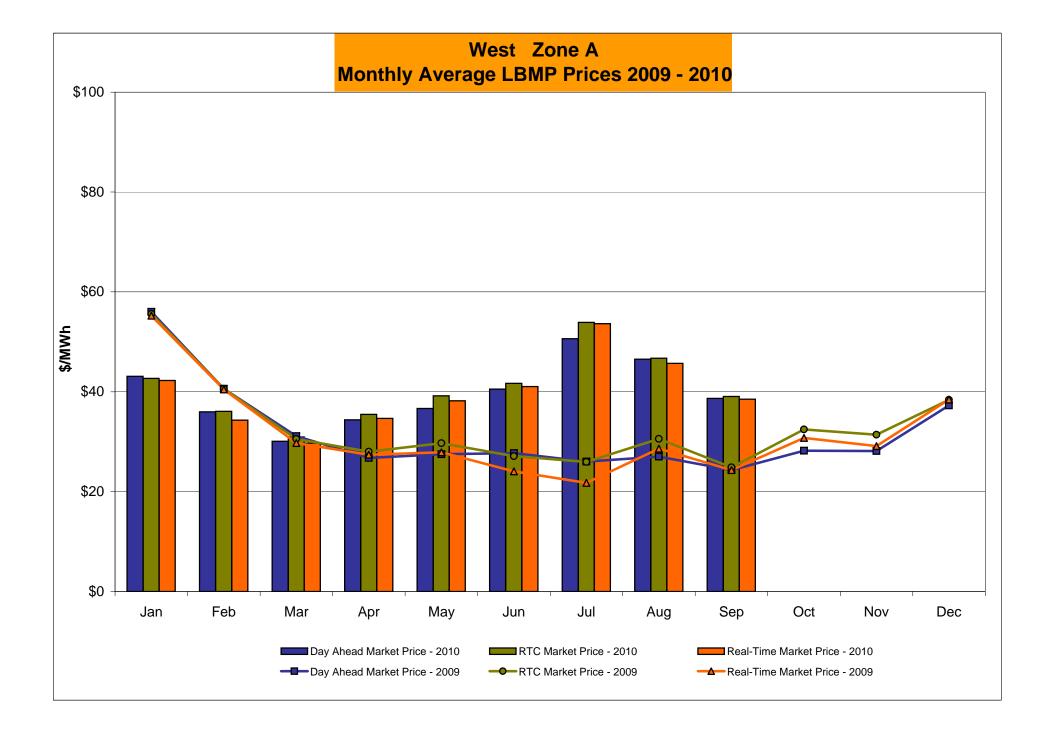


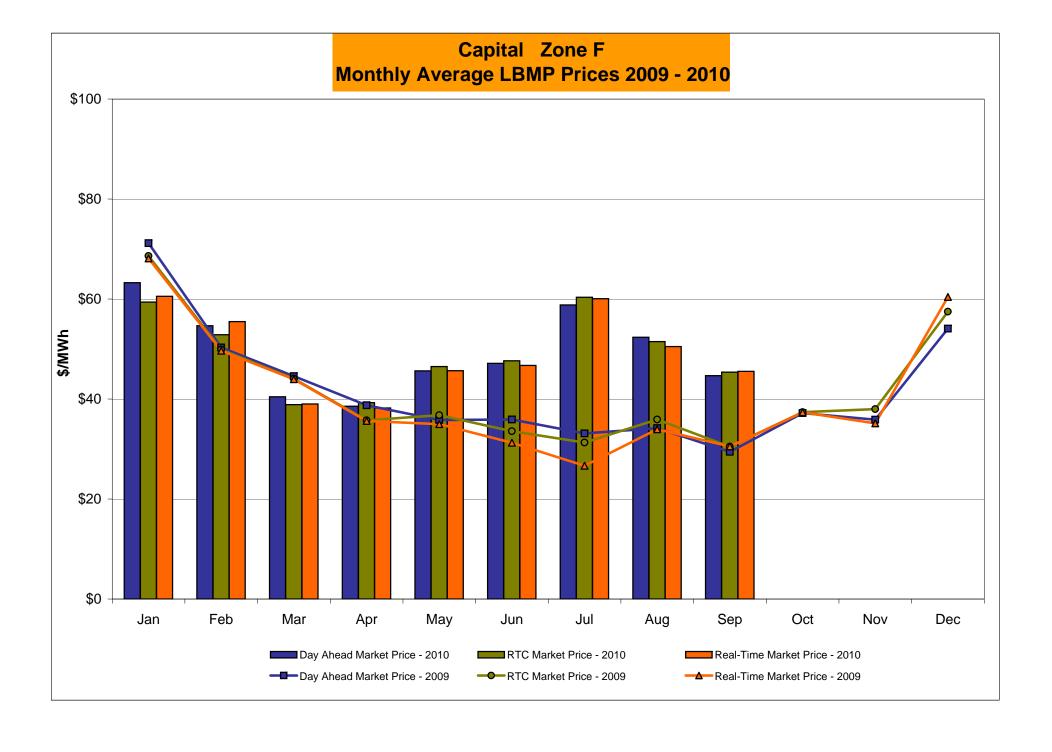
September 2010 Zonal LBMP Statistics for NYISO (\$/MWh)

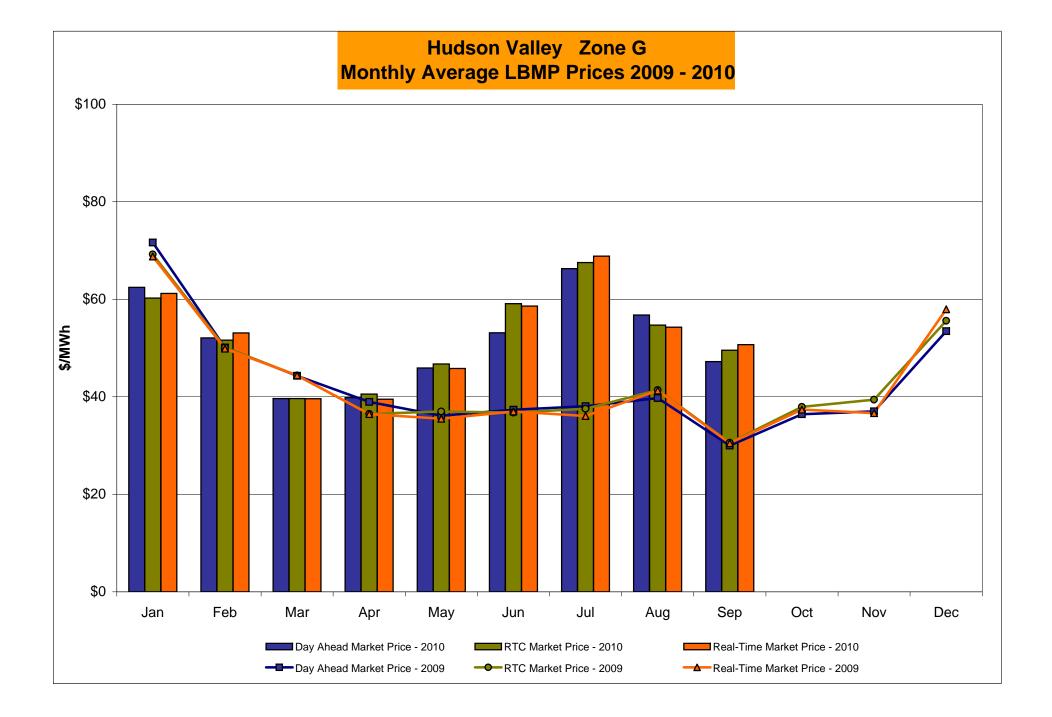
	WEST Zone A	GENESEE Zone B	NORTH Zone D	CENTRAL Zone C	MOHAWK VALLEY Zone E	CAPITAL Zone F	HUDSON VALLEY <u>Zone G</u>	MILLWOOD Zone H	DUNWOODIE Zone I	NEW YORK CITY Zone J	LONG ISLAND <u>Zone K</u>
DAY AHEAD LBMP	Zone A	Zone B	Zone D	Zone C	ZOIIE E	ZOHE F	Zone G	Zone n	<u>Zone i</u>	Zone 5	Zone K
Unweighted Price *	38.68	40.95	42.11	41.75	43.76	44.66	47.23	47.37	47.50	49.90	51.27
Standard Deviation	8.95	9.88	9.24	10.15	10.68	11.61	13.70	14.09	14.14	15.10	18.47
Standard Deviation	0.93	9.00	3.24	10.13	10.00	11.01	13.70	14.03	14.14	13.10	10.47
RTC LBMP											
Unweighted Price *	39.07	41.25	42.72	42.13	44.26	45.38	49.55	49.98	50.20	51.68	51.58
Standard Deviation	12.91	13.90	14.73	14.15	14.82	16.23	27.56	30.43	31.07	30.73	27.51
REAL TIME LBMP											
Unweighted Price *	38.51	41.08	42.59	41.91	44.13	45.53	50.69	51.28	51.61	54.34	55.16
Standard Deviation	15.51	18.68	18.28	18.69	19.64	23.66	40.77	45.02	45.82	45.87	46.79
		HYDRO	HYDRO			CROSS					
	ONTARIO	_	_		NEW		NODTHROPT				
	ONTARIO	QUEBEC	QUEBEC	P.IM	NEW	SOUND	NORTHPORT-	NEPTLINE	I INDEN VET	Dennison	
	ONTARIO IESO	QUEBEC	_	РЈМ	NEW ENGLAND	SOUND CABLE	NORWALK	NEPTUNE Controllable	LINDEN VFT	Dennison Controllable	
	IESO	QUEBEC (Wheel)	QUEBEC (Import/Export)		ENGLAND	SOUND CABLE Controllable	NORWALK Controllable	Controllable	Controllable	Controllable	
DAY AHEAD LBMP		QUEBEC	QUEBEC	PJM Zone P		SOUND CABLE	NORWALK	_			
DAY AHEAD LBMP Unweighted Price *	IESO	QUEBEC (Wheel)	QUEBEC (Import/Export)		ENGLAND	SOUND CABLE Controllable	NORWALK Controllable	Controllable	Controllable	Controllable	
	IESO Zone O	QUEBEC (Wheel) Zone M	QUEBEC (Import/Export)	Zone P	ENGLAND Zone N	SOUND CABLE Controllable Line	NORWALK Controllable Line	Controllable Line	Controllable Line	Controllable Line	
Unweighted Price *	Zone O 38.32	QUEBEC (Wheel) Zone M 42.12	QUEBEC (Import/Export) Zone M 42.12	Zone P 42.55	Zone N 45.56	SOUND CABLE Controllable Line	NORWALK Controllable Line 49.03	Controllable Line 50.01	Controllable Line 47.88	Controllable Line 41.82	
Unweighted Price *	Zone O 38.32	QUEBEC (Wheel) Zone M 42.12	QUEBEC (Import/Export) Zone M 42.12	Zone P 42.55	Zone N 45.56	SOUND CABLE Controllable Line	NORWALK Controllable Line 49.03	Controllable Line 50.01	Controllable Line 47.88	Controllable Line 41.82	
Unweighted Price * Standard Deviation	Zone O 38.32	QUEBEC (Wheel) Zone M 42.12	QUEBEC (Import/Export) Zone M 42.12	Zone P 42.55	Zone N 45.56	SOUND CABLE Controllable Line	NORWALK Controllable Line 49.03	Controllable Line 50.01	Controllable Line 47.88	Controllable Line 41.82	
Unweighted Price * Standard Deviation RTC LBMP	Zone O 38.32 8.65	QUEBEC (Wheel) Zone M 42.12 9.23	QUEBEC (Import/Export) Zone M 42.12 9.23	Zone P 42.55 11.66	Zone N 45.56 12.95	SOUND CABLE Controllable Line 50.63 18.57	NORWALK Controllable Line 49.03 18.01	Controllable Line 50.01 17.77	Controllable Line 47.88 12.28	Controllable Line 41.82 9.10	
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation	20ne O 38.32 8.65	QUEBEC (Wheel) Zone M 42.12 9.23	QUEBEC (Import/Export) Zone M 42.12 9.23	Zone P 42.55 11.66 43.13	Zone N 45.56 12.95	SOUND CABLE Controllable Line 50.63 18.57	NORWALK Controllable Line 49.03 18.01	Controllable Line 50.01 17.77 48.55	47.88 12.28	41.82 9.10	
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation REAL TIME LBMP	38.32 8.65 37.42 8.79	QUEBEC (Wheel) Zone M 42.12 9.23 37.14 60.69	QUEBEC (Import/Export) Zone M 42.12 9.23 35.46 68.00	Zone P 42.55 11.66 43.13 12.09	ENGLAND Zone N 45.56 12.95 45.61 15.74	SOUND CABLE Controllable Line 50.63 18.57 48.44 16.38	NORWALK <u>Controllable</u> <u>Line</u> 49.03 18.01 47.85 16.06	50.01 17.77 48.55 16.35	47.88 12.28 44.75 33.87	41.82 9.10 41.63 9.70	
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation	20ne O 38.32 8.65	QUEBEC (Wheel) Zone M 42.12 9.23	QUEBEC (Import/Export) Zone M 42.12 9.23	Zone P 42.55 11.66 43.13	Zone N 45.56 12.95	SOUND CABLE Controllable Line 50.63 18.57	NORWALK Controllable Line 49.03 18.01	Controllable Line 50.01 17.77 48.55	47.88 12.28	41.82 9.10	

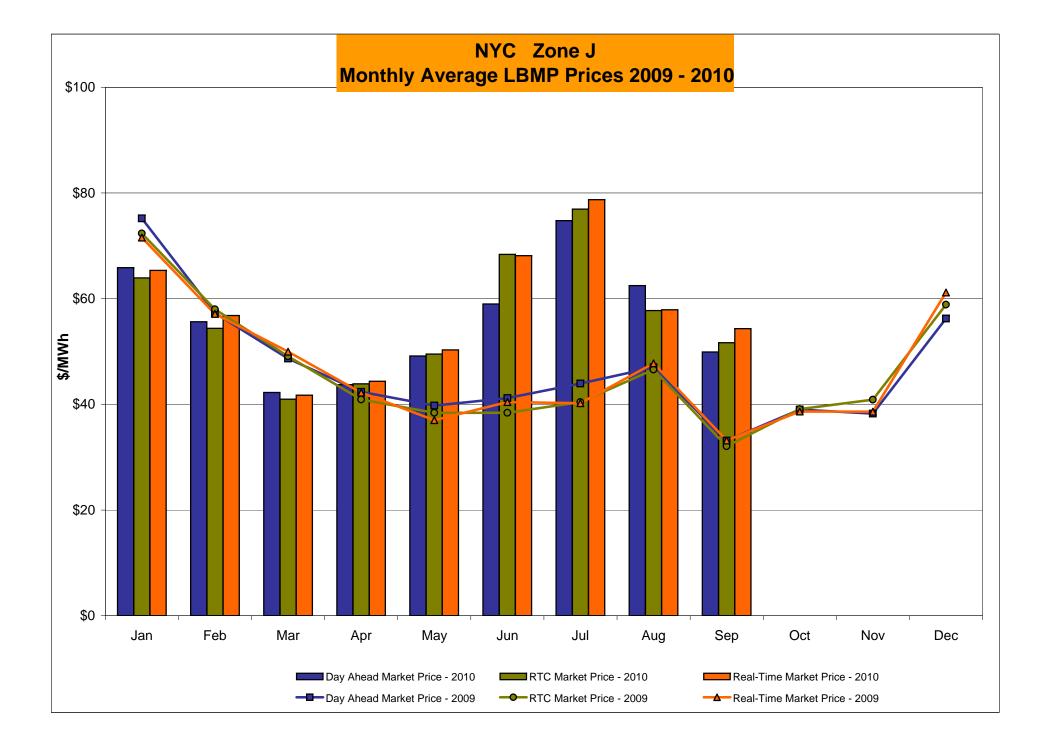
Market Mitigation and Analysis Prepared: 10/4/2010 11:39 AM

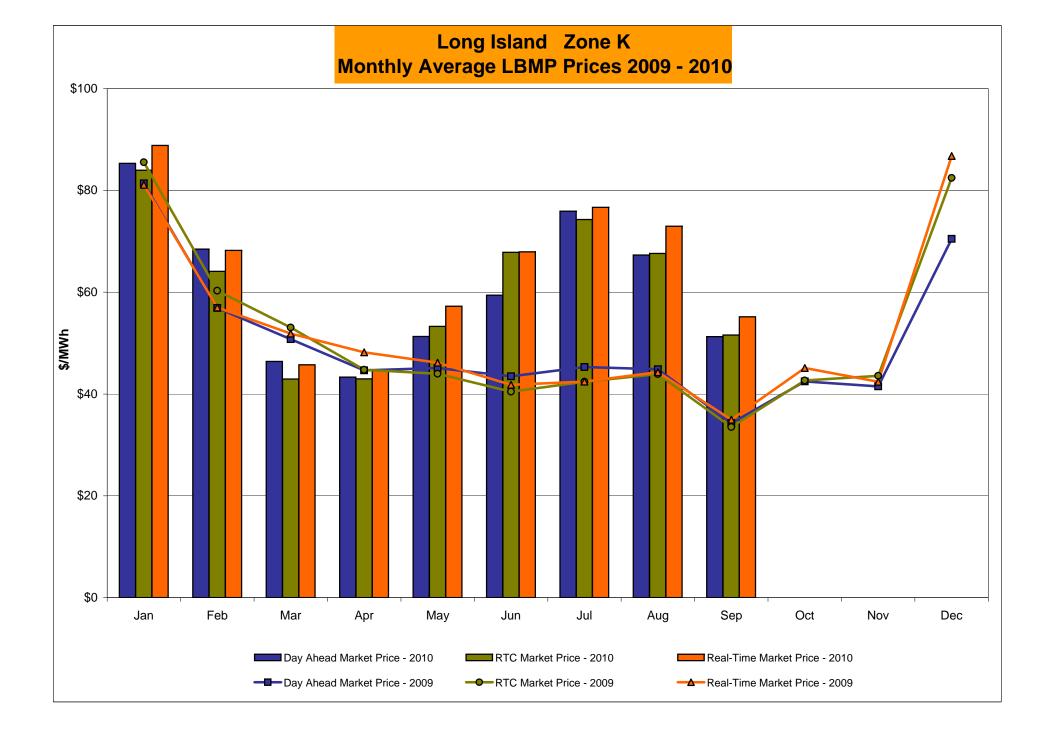
^{*} Straight LBMP averages

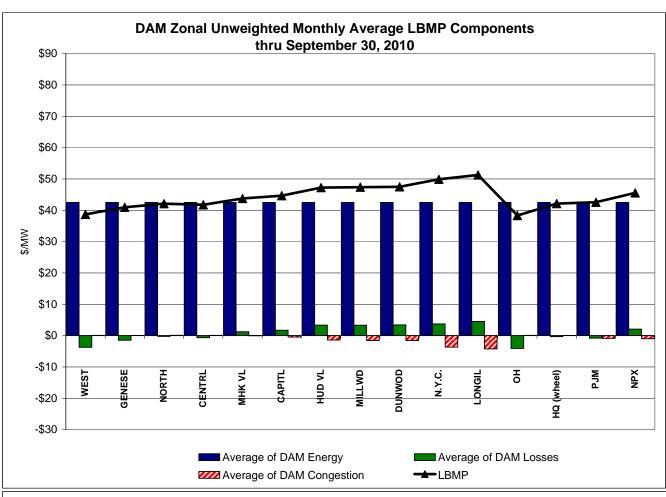


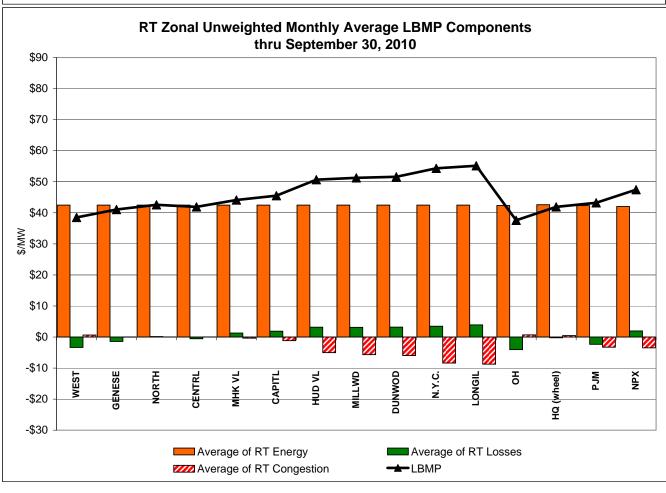




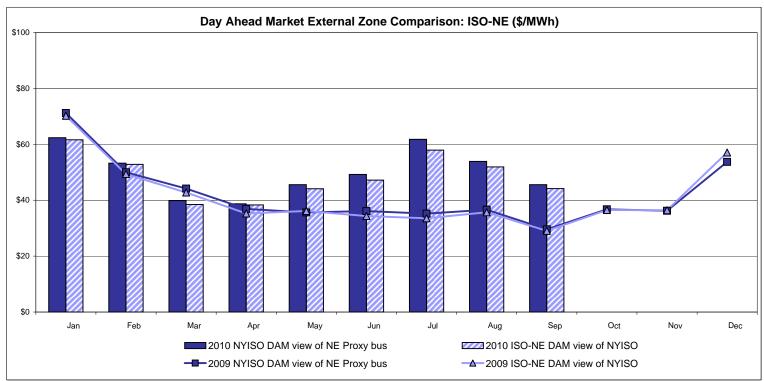


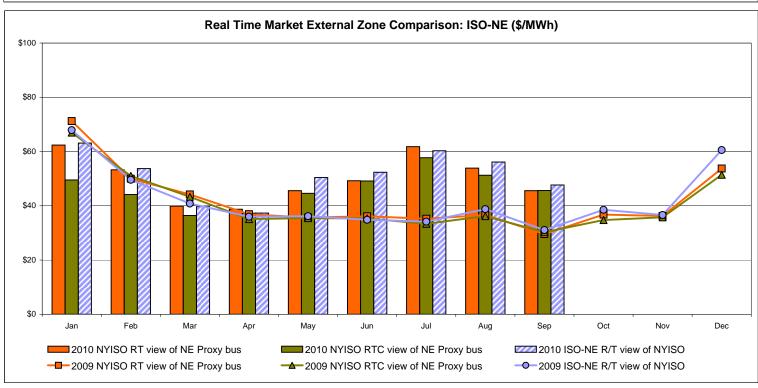




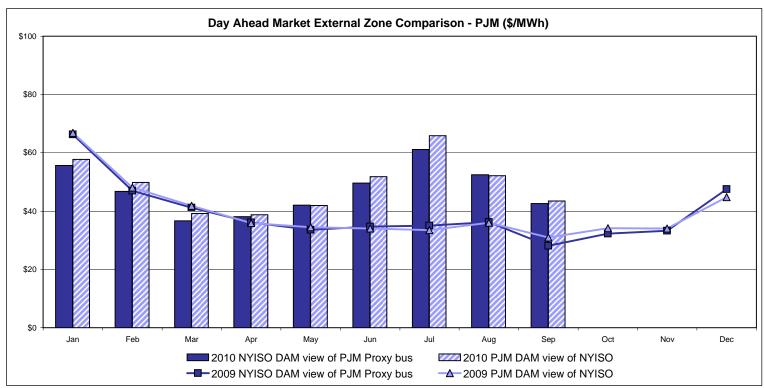


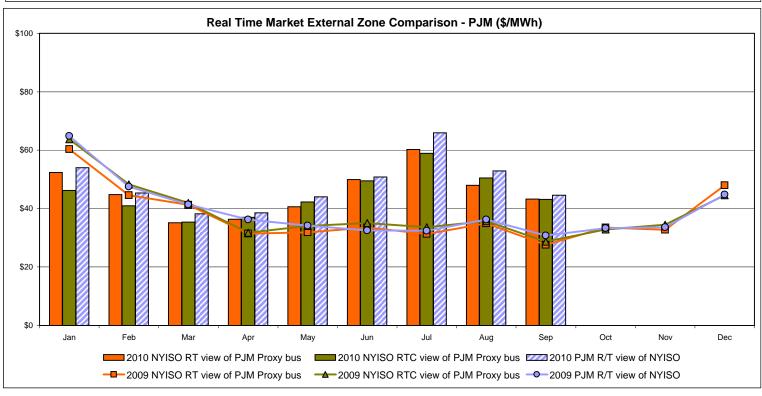
External Comparison ISO-New England



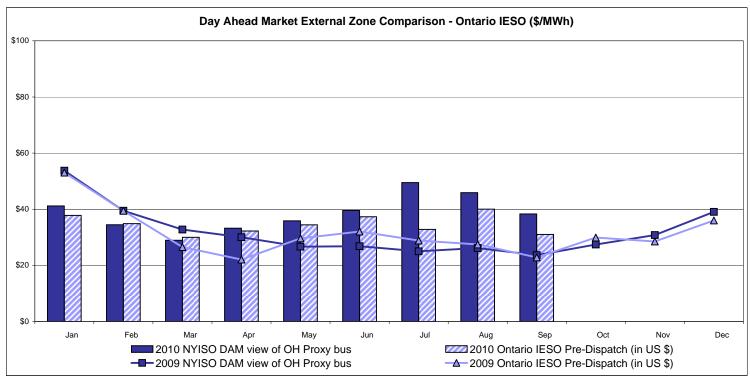


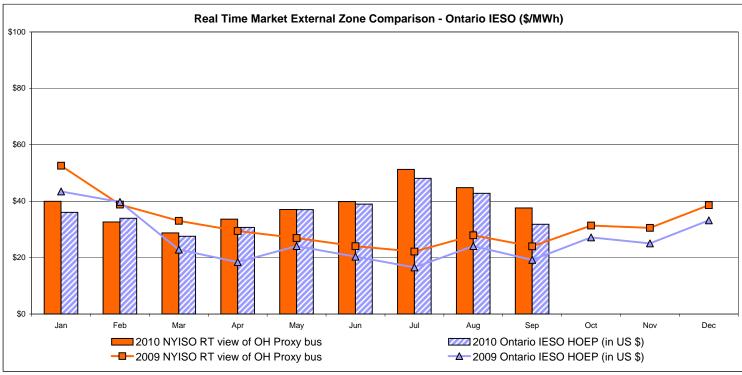
External Comparison PJM





External Comparison Ontario IESO

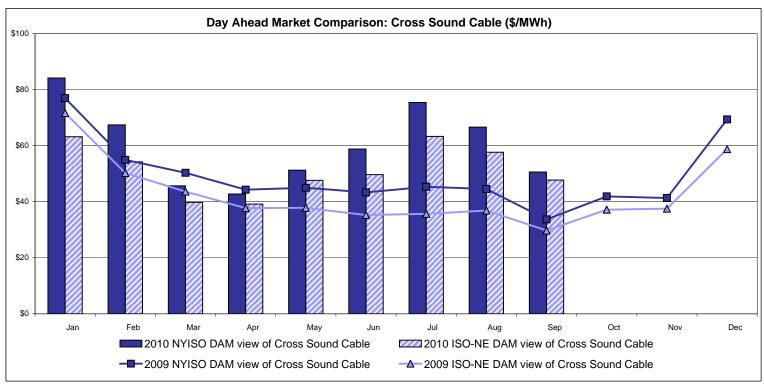


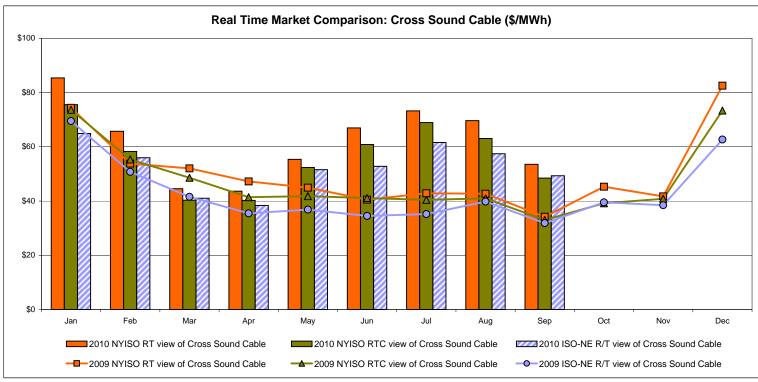


Notes: Exchange factor used for September 2010 was 0.97 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)





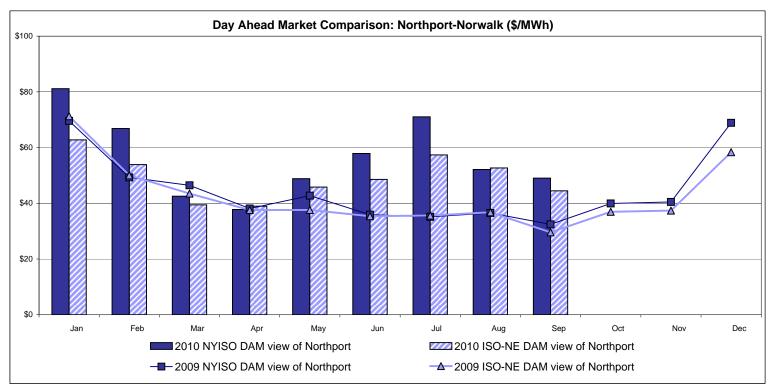
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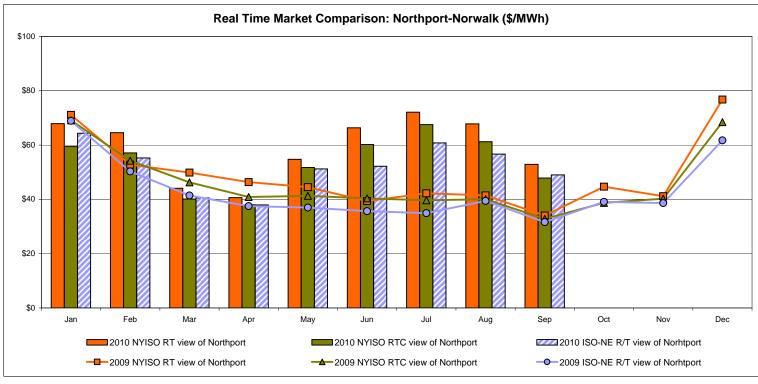
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)





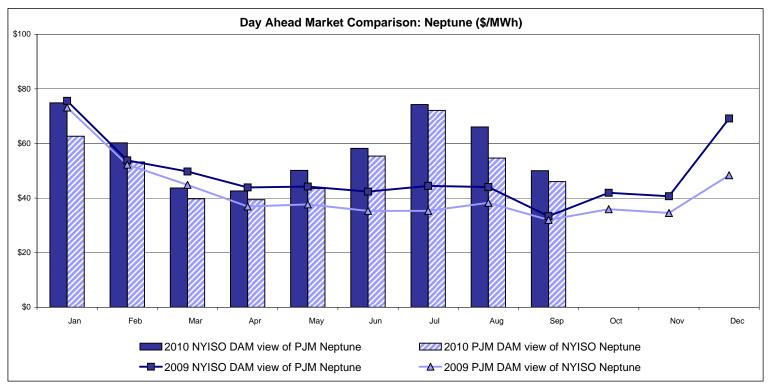
Note:

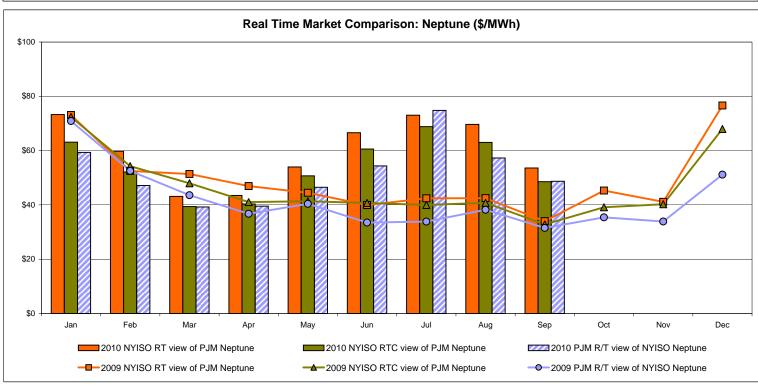
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

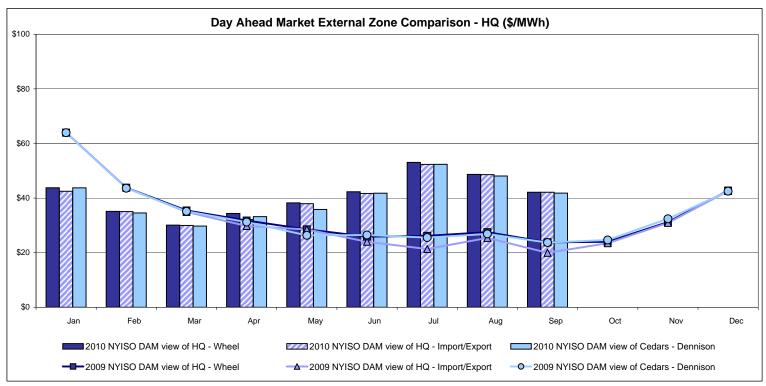
The DAM and R/T prices at the 1385 interface are used for NYISO.

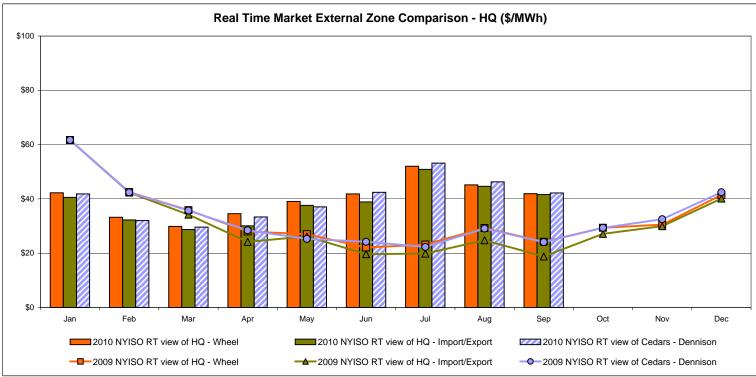
External Controllable Line: Neptune (PJM)





External Comparison Hydro-Quebec

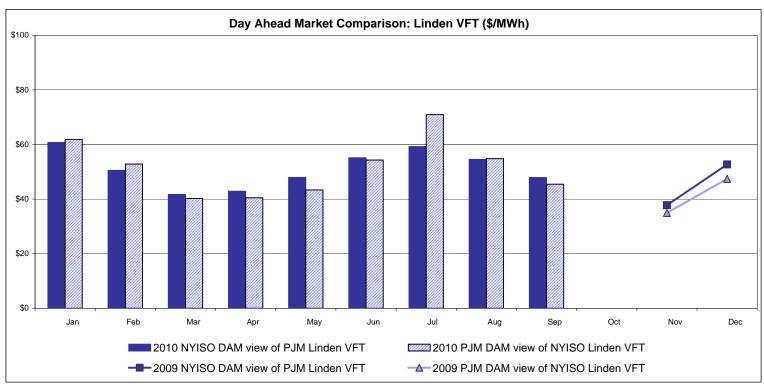


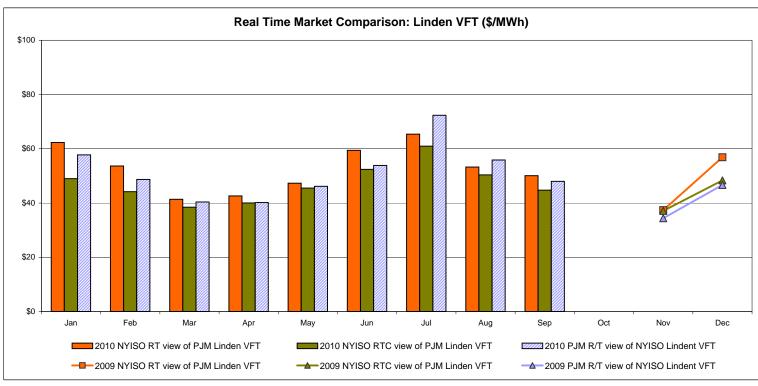


Note:

Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)





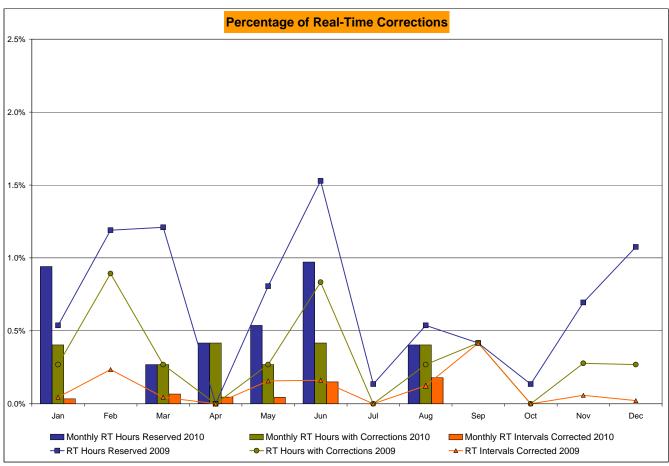
Note: Linden VFT Scheduled Line Data available beginning 11/1/2009.

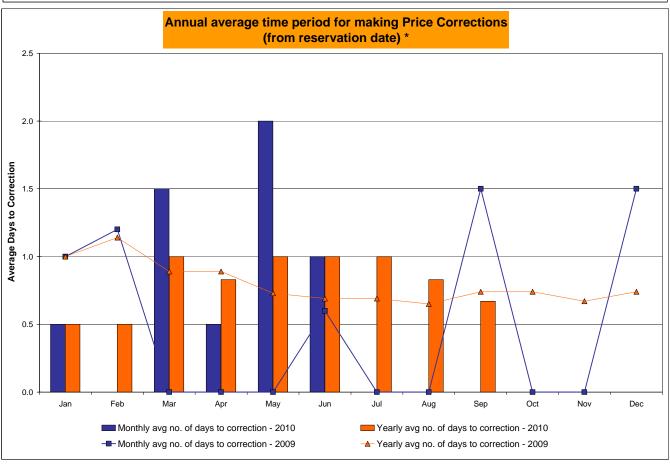
NYISO Real Time Price Correction Statistics

2010 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December
Number of hours with corrections	in the month	3	0	2	3	2	3	0	3	0			
Number of hours	in the month	744	672	744	720	744	720	744	744	720			
% of hours with corrections	in the month	0.40%	0.00%	0.27%	0.42%	0.27%	0.42%	0.00%	0.40%	0.00%			
% of hours with corrections	year-to-date	0.40%	0.21%	0.23%	0.28%	0.28%	0.30%	0.26%	0.27%	0.24%			
Interval Corrections													
Number of intervals corrected	in the month	3	0	6	4	4	13	0	16	0			
Number of intervals	in the month	8,934	8,057	8,913	8,640	8,946	8,660	8,955	8,955	8,654			
% of intervals corrected	in the month	0.03%	0.00%	0.07%	0.05%	0.04%	0.15%	0.00%	0.18%	0.00%			
% of intervals corrected	year-to-date	0.03%	0.02%	0.03%	0.04%	0.04%	0.06%	0.05%	0.07%	0.06%			
Hours Reserved													
Number of hours reserved	in the month	7	0	2	3	4	7	0	3	0			
Number of hours	in the month	744	672	744	720	744	720	744	744	720			
% of hours reserved	in the month	0.94%	0.00%	0.27%	0.42%	0.54%	0.97%	0.00%	0.40%	0.00%			
% of hours reserved	year-to-date	0.94%	0.49%	0.42%	0.42%	0.44%	0.53%	0.45%	0.45%	0.40%			
Days to Correction *	•												
Avg. number of days to correction	in the month	0.50	0.00	1.50	0.50	2.00	1.00	0.00	0.00	0.00			
Avg. number of days to correction	year-to-date	0.50	0.50	1.00	0.83	1.00	1.00	1.00	0.83	0.67			
Days Without Corrections													
Days without corrections	in the month	29	28	29	28	30	28	31	29	30			
Days without corrections	year-to-date	29	57	86	114	144	172	203	232	262			
2009		January	February	March	April	May	June	July	August	September	October	November	December
2009 Hour Corrections		<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
	in the month	<u>January</u> 2	February 6	March 2	<u>April</u> 0	<u>May</u> 2	<u>June</u> 6	<u>July</u> 0	August 2	September 3	October 0	November 2	December 2
Hour Corrections	in the month		<u> </u>	·	· <u></u>		<u></u>		<u> </u>				
Hour Corrections Number of hours with corrections		2	6	2	0	2	6	0	2	3	0	2	2
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	2 744 0.27%	6 672 0.89%	2 744 0.27%	0 720 0.00%	2 744 0.27%	6 720 0.83%	0 744 0.00%	2 744 0.27%	3 720 0.42%	0 744 0.00%	2 720 0.28%	2 744 0.27%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month	2 744	6 672	2 744	0 720	2 744	6 720	0 744	2 744	3 720	0 744	2 720	2 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	2 744 0.27%	6 672 0.89%	2 744 0.27%	0 720 0.00%	2 744 0.27%	6 720 0.83%	0 744 0.00%	2 744 0.27%	3 720 0.42%	0 744 0.00%	2 720 0.28%	2 744 0.27%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	2 744 0.27% 0.27%	6 672 0.89% 0.56%	2 744 0.27% 0.46%	0 720 0.00% 0.35%	2 744 0.27% 0.33%	6 720 0.83% 0.41%	0 744 0.00% 0.35%	2 744 0.27% 0.34%	3 720 0.42% 0.35%	0 744 0.00% 0.32%	2 720 0.28% 0.31%	2 744 0.27% 0.31%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date	2 744 0.27% 0.27%	6 672 0.89% 0.56%	2 744 0.27% 0.46%	0 720 0.00% 0.35%	2 744 0.27% 0.33%	6 720 0.83% 0.41%	0 744 0.00% 0.35%	2 744 0.27% 0.34%	3 720 0.42% 0.35%	0 744 0.00% 0.32%	2 720 0.28% 0.31%	2 744 0.27% 0.31%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	2 744 0.27% 0.27% 4 8,966 0.04%	6 672 0.89% 0.56% 19 8,082 0.24%	2 744 0.27% 0.46% 4 8,933 0.04%	0 720 0.00% 0.35% 0 8,639 0.00%	2 744 0.27% 0.33% 14 8,941 0.16%	6 720 0.83% 0.41% 14 8,655 0.16%	0 744 0.00% 0.35% 0 8,947 0.00%	2 744 0.27% 0.34% 11** 8,910 0.12%	3 720 0.42% 0.35% 36 8,656 0.42%	0 744 0.00% 0.32% 0 8,933 0.00%	2 720 0.28% 0.31% 5 8,632 0.06%	2 744 0.27% 0.31% 2 8,941 0.02%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month	2 744 0.27% 0.27% 4 8,966	6 672 0.89% 0.56% 19 8,082	2 744 0.27% 0.46% 4 8,933	0 720 0.00% 0.35% 0 8,639	2 744 0.27% 0.33%	6 720 0.83% 0.41% 14 8,655	0 744 0.00% 0.35% 0 8,947	2 744 0.27% 0.34%	3 720 0.42% 0.35% 36 8,656	0 744 0.00% 0.32%	2 720 0.28% 0.31% 5 8,632	2 744 0.27% 0.31% 2 8,941
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11%	0 744 0.00% 0.35% 0 8,947 0.00%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13%	0 744 0.00% 0.32% 0 8,933 0.00%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	2 744 0.27% 0.27% 4 8,966 0.04% 0.04%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19% 0.85%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21% 0.97%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08% 0 720 0.00% 0.73%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81% 0.75%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53% 0.87%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13% 0.77%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54% 0.74%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42% 0.70%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13% 0.64%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69% 0.65%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08% 0.68%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction * Avg. number of days to corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54% 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19% 0.85%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21% 0.97%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08% 0 720 0.00% 0.73%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81% 0.75%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53% 0.87%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13% 0.77%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54% 0.74%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42% 0.70%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13% 0.64%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69% 0.65%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08% 0.68%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19% 0.85%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21% 0.97%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08% 0 720 0.00% 0.73%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81% 0.75%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53% 0.87%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13% 0.77%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54% 0.74%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42% 0.70%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13% 0.64%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69% 0.65%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08% 0.68%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54% 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19% 0.85%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21% 0.97% 0.00 0.89	0 720 0.00% 0.35% 0 8,639 0.00% 0.08% 0 720 0.00% 0.73%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81% 0.75% 0.00 0.73	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53% 0.87% 0.60 0.69	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13% 0.77% 0.00 0.69	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54% 0.74% 0.00 0.65	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42% 0.70%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13% 0.64% 0.00	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69% 0.65%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08% 0.68% 1.50 0.74
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54% 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19% 0.85%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21% 0.97%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08% 0 720 0.00% 0.73%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81% 0.75%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53% 0.87%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13% 0.77%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54% 0.74%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42% 0.70%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13% 0.64%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69% 0.65%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08% 0.68%

^{*} Calendar days from reservation date.

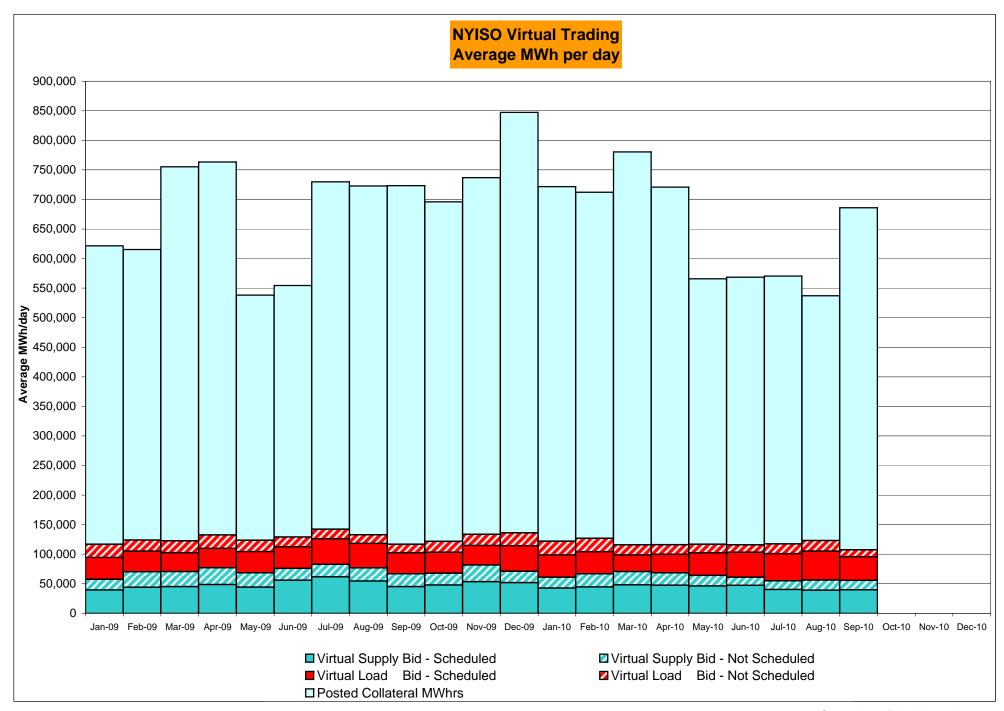
Market Monitoring Prepared: 10/4/2010 11:08 AM

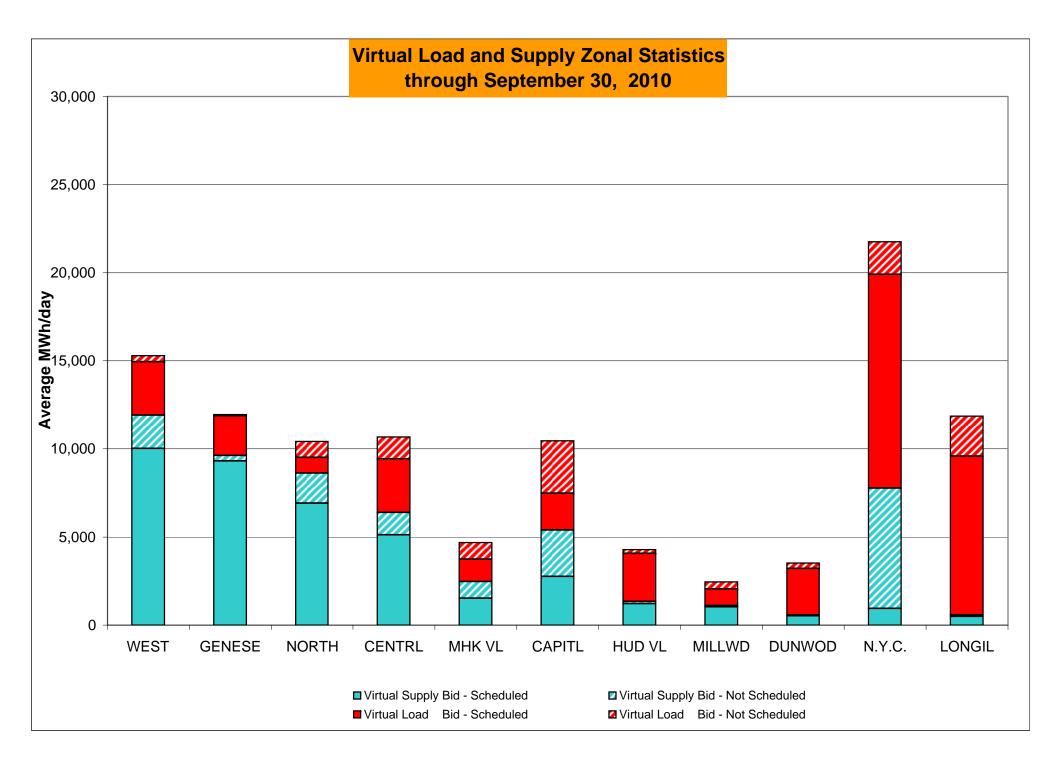




^{*} Calendar days from reservation date.

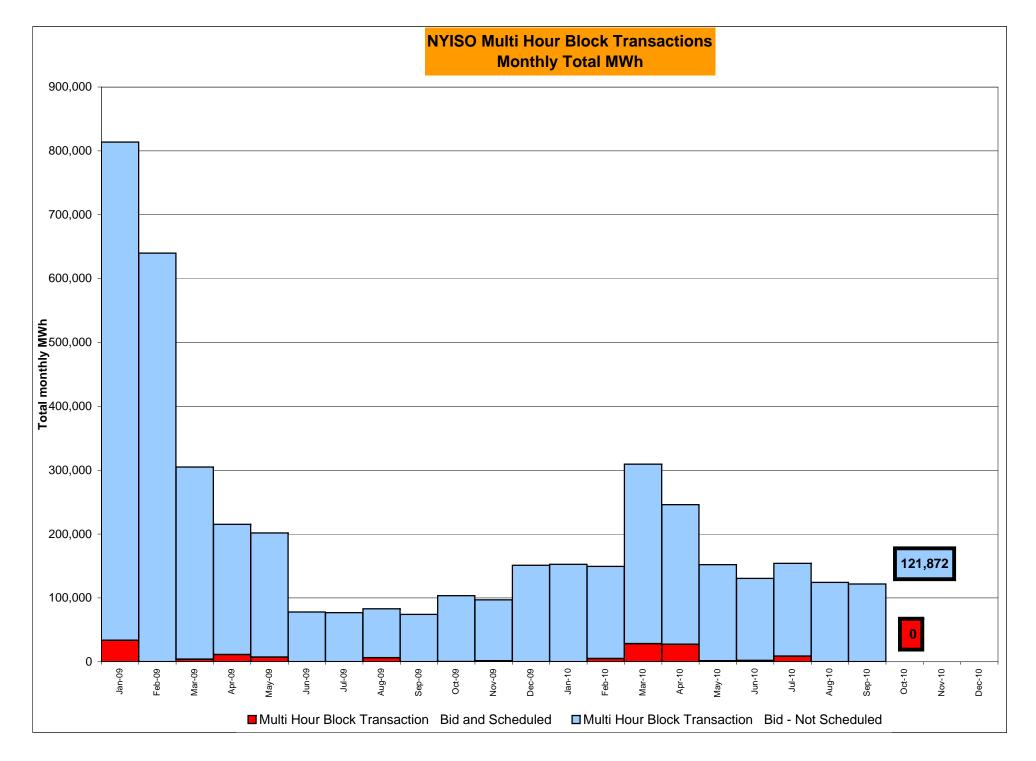
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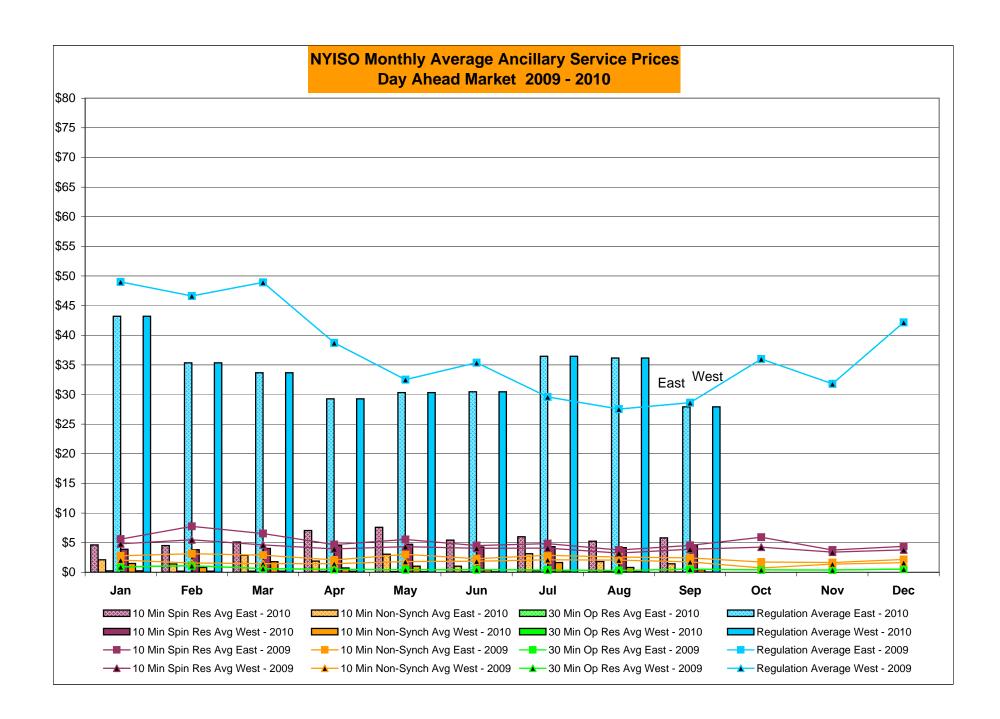


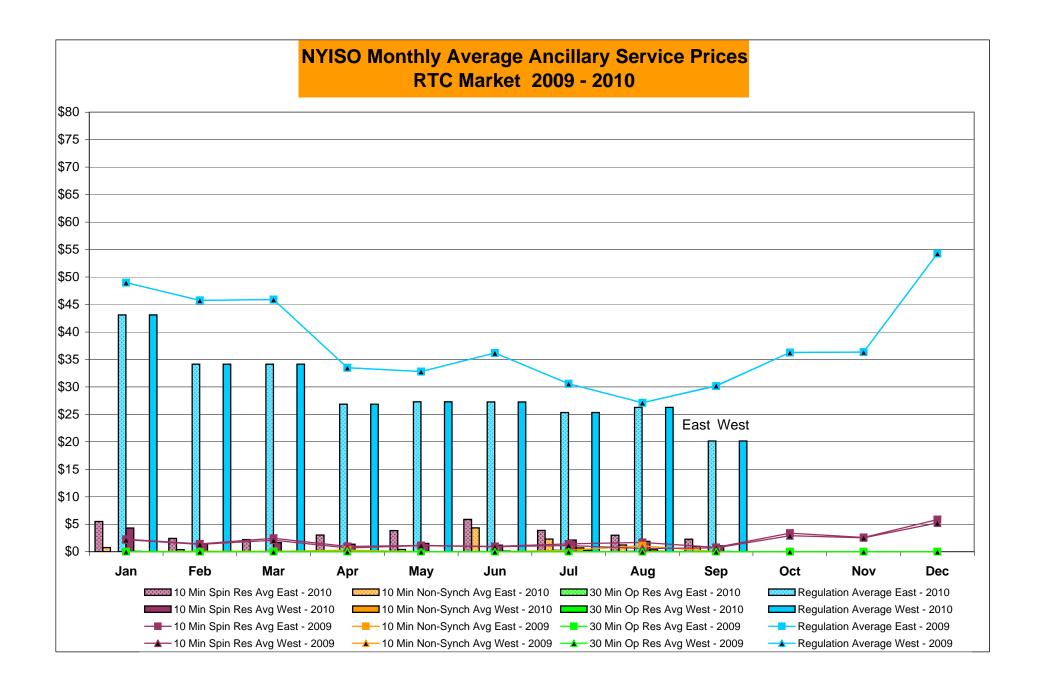


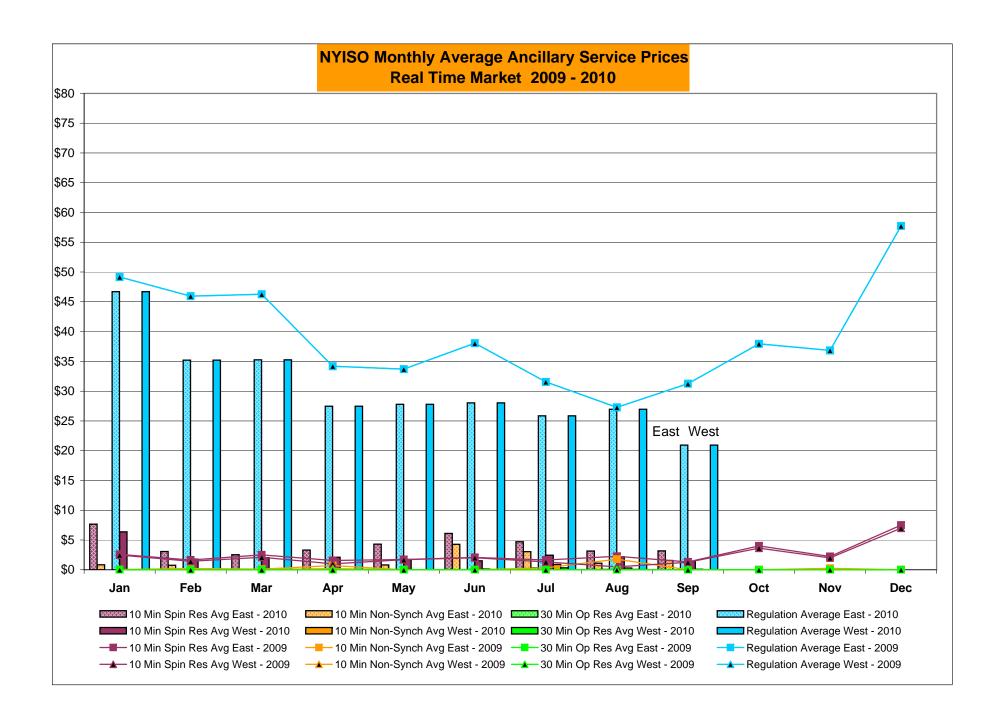
Feb-10						Virtual L	oad and	Supp	ly Zonal	Statistic	s (Averag	ge MWh/da	/) - 2010	<u> </u>				
Date Scheduled			Virtual I	oad Rid	Virtual Si	unnly Bid			Virtual I	oad Rid	Virtual Su	nnly Rid			Virtual I	oad Bid	Virtual Su	ınnly Rid
Zone Date Scheduled Sc			VII taai L		VII taai O				Viitaai L		VII taai Ga		1		Viitaaii		Virtual Oc	Not
West Jan-10 2,388 538 7,083 1,096 MHK VL Jan-10 598 1,390 1,944 1,812 DUNWOD Jan-10 1,388 715 1,000	Zone	Date	Scheduled		Scheduled		Zone	Date	Scheduled		Scheduled		Zone	Date	Scheduled		Scheduled	Scheduled
Feb-10																	1,007	493
Mar-10	WEGI						IVIIII V L						Боитов				615	463
Apr-10			,										-				818	372
May-10 1.877 747 11.285 2.086 May-10 2.087 377 11.184 1.086 May-10 2.087 377 11.184 1.086 May-10 5.044 8.076 1.118 May-10 5.044 8.076 1.118 May-10 5.044 8.076 1.118 May-10 5.044 8.076 1.118 May-10 5.044 May-10 5.045 May-10 1.785 May-10 May-10 1.785 May-10 May-																	680	383
Jun-10 3.74 0.75 1.824 1.098 Jun-10 5.896 2.026 691 Jun-10 5.996 1.048 3.026 3.041 3.025 0.841 1.687 3.041 3.028 1.885 1.187 1.175 1.486 1.145 3.041 3.028 3.51 10.028 1.885 5.910 1.272 949 1.519 959 5.921 3.033 351 10.028 1.885 5.910 1.272 949 1.519 959 5.921 3.024 3.020 3.021																	429	293
May-10 3,749 744 8,176 1,118 May-10 5,686 1,167 1,168 1,160 May-10 5,695 1,581 4,716 9,922 8,86+1 1,476 1,175 1,175 1,168 1,146 May-10 4,716 9,922 8,86+1 1,670 May-10 May-1												691					341	78
Aug-10 5.644 3.062 8.841 1.687 Sep-10 1.775 1.496 1.115 1.496 1.145 Sep-10 3.733 351 10.028 1.885 Sep-10 1.272 949 1.519 953 Sep-10 0.2645 311 5 Sep-10 0.2645 311 Sep-10 3.855 3.267 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685 3.2675 3.2685																	400	95
Sep-10 3,003 351 10,028 1,885 Nov-10			,														891	183
Oct-10 Nov-10 N		Sep-10	3,033														526	49
Nov-10 N		Oct-10	,		·	,					,				,			
GENESE Jan-10 1,307 507 6,615 438 CAPIT Jan-10 3,858 3,282 1,918 1,988 N.Y.C. Jan-10 9,721 6,433 4.2		Nov-10												Nov-10				
GENESE Jan-10 1,307 507 6,615 438 CAPIT Jan-10 3,858 3,282 1,918 1,988 N.Y.C. Jan-10 9,721 6,433 4.2		Dec-10						Dec-10						Dec-10				
Feb-10 1,868 5.99 9,485 497 Feb-10 3,189 3,547 1,880 2,918 Mar-10 1,1568 5,663 5,663 448 Mar-10 1,281 406 Apr-10 2,782 375 8,112 406 Apr-10 2,782 375 8,112 406 Apr-10 2,982 3,002 1,915 3,219 Apr-10 2,767 3,991 6 Apr-10 2,782 375 8,112 406 Apr-10 2,980 3,203 4,197 2,767 Apr-10 8,167 4,195 1,000 Apr-10 1,239 58 9,232 111 Apr-10 1,331 2,892 5,023 2,811 Apr-10 1,3375 4,206 4 Apr-10 3,113 4,211 7,731 5,99 Apr-10 1,966 3,083 4,081 2,211 Apr-10 1,3472 2,205 Apr-10 2,269 Apr-10 2,269 Apr-10 2,269 Apr-10 2,269 Apr-10 2,269 Apr-10 3,113 Apr-10 3,272 2,205 Apr-10 3,206 Apr-10 3,207														1				
Mar-10 1.081 427 10.627 599 Apr-10 2.782 376 Apr-10 2.088 3.502 1.815 3.219 Apr-10 3.745 3.891 6 Apr-10 2.080 2.950 3.006 2.637 2.513 Apr-10 13.756 4.206 4.206 4.206 4.206 4.207	GENESE	Jan-10	1,307	507	6,615	438	CAPITL	Jan-10	3,858	3,282	1,918	1,988	N.Y.C.	Jan-10	9,721	6,433	4,216	7,305
Apr-10 2.782 375 8.112 406 May-10 2.080 3.213 4.197 2.767 Apr-10 8.167 4.195 1.0		Feb-10	1,868	599	9,495	497		Feb-10	3,189	3,547	1,880	2,918		Feb-10	11,568	5,863	4,477	8,219
May-10		Mar-10		427	10,627	589		Mar-10	2,368	3,502	1,815	3,219		Mar-10	9,745	3,891	687	7,785
Jun-10 1,239 58 9,332 111 Jun-10 1,331 2,982 5,023 2,681 Jun-10 13,872 2,305 4 Jun-10 13,872 2,305 4 Jun-10 13,872 2,305 4 Jun-10 13,872 2,305 4 Jun-10 13,873 3,680 7 Jun-10 1,375 Jun-10		Apr-10	2,782	375	8,112	406			2,080	3,213	4,197	2,767			8,167	4,195	1,041	7,812
Jun-10		May-10	1,205	125	10,560	216		May-10	2,950	3,006	2,637	2,513		May-10	13,756	4,206	475	7,048
Aug-10 3,113 421 7,731 599 Sep-10 2,259 66 9,310 315 Sep-10 2,082 2,981 2,767 2,635 Sep-10 12,118 1,863 9 Sep-10 12,118 1,863 1,862 Sep-10 12,118 1,165 1,165		Jun-10	1,239	58	9,232	111			1,331	2,982	5,023	2,681		Jun-10	13,872	2,305	444	6,318
Sep-10 2,259 66 9,310 315 Oct-10 O		Jul-10	1,974	214	6,865	266		Jul-10	1,196	3,211	7,480	2,681			15,817	3,690	702	6,084
Sep-10 2,259 66 9,310 315 Oct-10 O		Aug-10	3,113	421	7,731	599		Aug-10	1,966	3,083	4,081	2,811		Aug-10	15,545	2,439	990	6,385
Nov-10			2,259	66	9,310	315		Sep-10	2,082	2,981	2,767	2,635		Sep-10	12,118	1,863	938	6,841
NORTH Jan-10 371 910 8,227 1,944 HUD VL Jan-10 9,362 1,921 2,611 911 LONGIL Jan-10 7,706 5,282 9 9 1,445 1,438 9,552 1,793 Feb-10 1,463 1,452 1,464 1,438 9,552 1,793 Feb-10 1,630 1,774 2,178 1,513 1,445 1,445 1,259 1,1701 2,063 Mar-10 1,445 1,259 1,1701 2,063 Mar-10 1,445 1,246 10,390 2,780 May-10 1,425 1,246 10,390 2,780 May-10 2,073 1,240 4,047 1,220 May-10 5,689 1,983 4 May-10 3,294 344 1,432 338 May-10 5,689 1,983 4 May-10 5,270 367 1,773 194 Jun-10 5,270 367 1,773 194 Jun-10 5,270 367 1,773 194 Jun-10 7,397 1,823 2,2 Jun-10 5,270 3,552 4,29 1,802 8,54 May-10 7,230 2,264 4 May-10 0,204 May-10 1,219 May-10 3,224 4,28 May-10 3,224																		
NORTH Jan-10 371 910 8,227 1,944 HUD VL Jan-10 9,362 1,921 2,611 911 LONGIL Jan-10 7,706 5,282 9 Feb-10 946 1,438 9,552 1,793 Feb-10 5,602 1,774 2,178 1,513 Feb-10 7,375 3,929 8 Mar-10 1,143 1,259 11,701 2,063 Mar-10 1,631 1,015 3,149 456 Mar-10 6,118 2,380 5 Apr-10 2,073 1,240 4,047 1,220 Apr-10 5,689 1,981 4,981 1,981		Nov-10																
Feb-10		Dec-10						Dec-10						Dec-10				
Feb-10																		
Mar-10	NORTH						HUD VL						LONGIL				946	254
Apr-10																	847	591
May-10										,							592	410
Jun-10																	421	527
Jul-10 590 951 7,019 1,337 Aug-10 641 1,159 7,665 1,521 Aug-10 3,552 429 1,802 854 Sep-10 7,230 2,867 4 Sep-10 Cot-10 Nov-10 Dec-10 Dec																	238	110
Aug-10 641 1,159 7,665 1,521 Sep-10 879 917 6,914 1,719 Oct-10 Nov-10 Dec-10													_				227	114
Sep-10													_				231	185
Oct-10 Nov-10 Dec-10 CENTRL Jan-10 768 Feb-10 1,670 1,917 7,053 1,556 1,543 1,652 1,652 Mar-10 MILLWD Jan-10 2,416 3,010 477 492 492 1,256 472 NYISO 442 NYISO 37,871 23,210 23,210 42,8 42,8 42,8 43,67 Mar-10 4,07-10 991 4,607 1,607 8,467 3,033 3,033 Mar-10 4,07-10 397 441 441 1,052 376 337 Mar-10 4,2200 17,119 48,2 46,3 47,10 48,2 47,10 Mar-10 4,223 42,8 46,2 46,3 47,10 Mar-10 4,223 376 47,119 Mar-10 48,200 37,119 48,2 47,119 48,2 46,2 46,3 47,119 Mar-10 48,200 37,119 48,2 48,2 42,8 46,2 46,3 46,3 47,119 Mar-10 48,200 37,119 48,2 48,2 42,8 46,2 46,3 47,119 Mar-10 48,200 37,119 48,2 48,2 47,2 48,2 48,2 47,2 48,2 48,2 47,2 48,2 48,2 47,2 48,2 48,2 47,2 48,2 48,2 47,2 48,2 48,2 47,2 48,2 48,2 47,2 48,2 48,2 47,2 48,2 48,2 48,2 47,2 48,2 48,2 48,2 48,2 48,2 48,2 48,3 48,3 48,3 48,3 48,3 48,3 48,3 48,3		Aug-10						Aug-10					-	Aug-10	7,230		477 483	179 95
Nov-10 Dec-10 Nov-10 Dec-10 Nov-10 Dec-10 D		Sep-10	879	917	6,914	1,719			2,736	219	1,219	118	-		9,013	2,264	483	95
Dec-10 D													-					
CENTRL Jan-10 768 1,670 7,053 1,452 MILLWD Jan-10 477 492 1,256 492 NYISO Jan-10 37,871 23,210 42,8 Feb-10 1,917 1,556 7,543 1,652 Feb-10 786 472 549 462 Feb-10 37,163 22,861 44,6 Mar-10 991 1,607 8,467 3,033 Aer-10 397 441 1,052 376 Mar-10 28,200 17,119 48,2 Apr-10 2,416 1,476 6,155 1,412 Apr-10 508 387 1,147 393 Apr-10 31,237 16,345 47,6 Apr-10 1,075 1,349 7,105 1,384 May-10 939 286 955 337 May-10 38,214 14,754 46,3 Jul-10 1,303 1,308 5,205 1,294 Jul-10 1,878 169 569 104 Jul-10 46,036													-					
Feb-10 1,917 1,556 7,543 1,652 Feb-10 786 472 549 462 Feb-10 37,163 22,861 44,6 Mar-10 991 1,607 8,467 3,033 Mar-10 397 441 1,052 376 Mar-10 28,200 17,119 48,2 Apr-10 2,416 1,476 6,155 1,412 Apr-10 508 387 1,147 393 Apr-10 31,237 16,345 47,6 May-10 1,075 1,349 7,105 1,384 May-10 939 286 955 337 May-10 38,214 14,754 46,3 Jul-10 1,303 1,303 1,308 5,205 1,294 Jul-10 1,878 169 569 104 Jul-10 46,036 16,523 40,3 Aug-10 2,697 1,446 4,586 1,362 Aug-10 2,443 708 805 198 Aug-10 49,022 17,772 39,3		Dec-10						Dec-10						Dec-10				
Feb-10 1,917 1,556 7,543 1,652 Feb-10 786 472 549 462 Feb-10 37,163 22,861 44,6 Mar-10 991 1,607 8,467 3,033 Mar-10 397 441 1,052 376 Mar-10 28,200 17,119 48,2 Apr-10 2,416 1,476 6,155 1,412 Apr-10 508 387 1,147 393 Apr-10 31,237 16,345 47,6 May-10 1,075 1,349 7,105 1,384 May-10 939 286 955 337 May-10 38,214 14,754 46,3 Jul-10 1,303 1,303 1,308 5,205 1,294 Jul-10 1,878 169 569 104 Jul-10 46,036 16,523 40,3 Aug-10 2,697 1,446 4,586 1,362 Aug-10 2,443 708 805 198 Aug-10 49,022 17,772 39,3	CENTRL	Jan-10	768	1.670	7.053	1,452	MILLWD	Jan-10	477	492	1.256	492	NYISO	Jan-10	37.871	23.210	42,846	18,184
Mar-10 991 1,607 8,467 3,033 Mar-10 397 441 1,052 376 Mar-10 28,200 17,119 48,2 Apr-10 2,416 1,476 6,155 1,412 Apr-10 508 387 1,147 393 Apr-10 31,237 16,345 47,6 May-10 1,075 1,349 7,105 1,384 May-10 939 286 955 337 May-10 38,214 14,754 46,3 Jul-10 1,303 1,303 1,308 5,205 1,294 Jul-10 1,878 169 569 104 Jul-10 46,036 16,523 40,3 Aug-10 2,697 1,446 4,586 1,362 Aug-10 2,443 708 805 198 Aug-10 49,022 17,772 39,3 Sep-10 3,028 1,263 5,129 1,262 Sep-10 942 415 1,030 71 Sep-10 40,008 11,599 39,8																	44,679	22,218
Apr-10 2,416 1,476 6,155 1,412 Apr-10 508 387 1,147 393 Apr-10 31,237 16,345 47,6 May-10 1,075 1,349 7,105 1,384 May-10 939 286 955 337 May-10 38,214 14,754 46,3 Jun-10 656 1,177 6,296 1,019 Jun-10 1,051 127 636 127 Jun-10 42,213 12,690 47,2 Jul-10 1,303 1,303 1,308 5,205 1,294 Jul-10 1,878 169 569 104 Jul-10 46,036 16,523 40,3 Sep-10 3,028 1,263 5,129 1,262 Sep-10 942 415 1,030 71 Sep-10 40,008 11,599 39,8 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10													=				48,274	22,288
May-10																	47,699	20,857
Jun-10 656 1,177 6,296 1,019 Jun-10 1,051 127 636 127 Jun-10 42,213 12,690 47,2 Jul-10 1,303 1,308 5,205 1,294 Jul-10 1,878 169 569 104 Jul-10 46,036 16,523 40,3 Aug-10 2,697 1,446 4,586 1,362 Aug-10 2,443 708 805 198 Aug-10 49,022 17,772 39,3 Sep-10 3,028 1,263 5,129 1,262 Sep-10 942 415 1,030 71 Sep-10 40,008 11,599 39,8 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10													1		,		46,363	17,645
Jul-10 1,303 1,308 5,205 1,294 Jul-10 1,878 169 569 104 Jul-10 46,036 16,523 40,3 Aug-10 2,697 1,446 4,586 1,362 Aug-10 2,443 708 805 198 Aug-10 49,022 17,772 39,3 Sep-10 3,028 1,263 5,129 1,262 Sep-10 942 415 1,030 71 Sep-10 40,008 11,599 39,8 Oct-10 Oct-10 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>7</td><td></td><td></td><td></td><td>47,236</td><td>13,784</td></td<>													7				47,236	13,784
Aug-10 2,697 1,446 4,586 1,362 Aug-10 2,443 708 805 198 Aug-10 49,022 17,772 39,3 Sep-10 3,028 1,263 5,129 1,262 Sep-10 942 415 1,030 71 Sep-10 40,008 11,599 39,8 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10													1				40,322	14,540
Sep-10 3,028 1,263 5,129 1,262 Sep-10 942 415 1,030 71 Sep-10 40,008 11,599 39,8 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10 Oct-10									,				1		,	,	39,366	16,925
Oct-10 Oct-10 Oct-10																	39,865	15,941
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Nov-10 Nov-10													1					
Dec-10 Dec-10																		

Market Mitigation and Analysis Prepared: 10/4/2010 12:56 PM







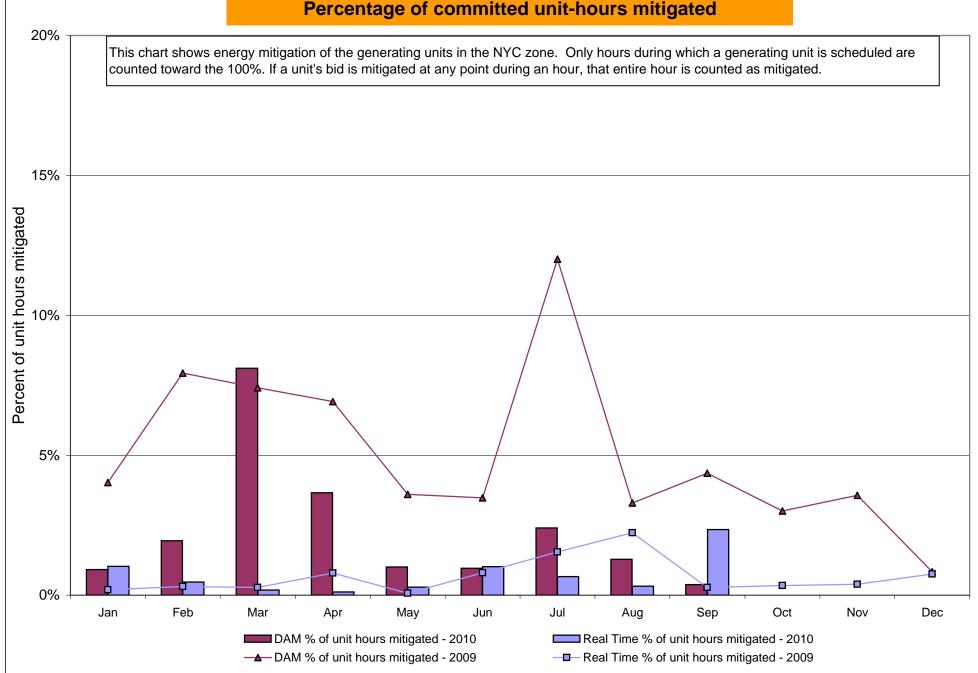


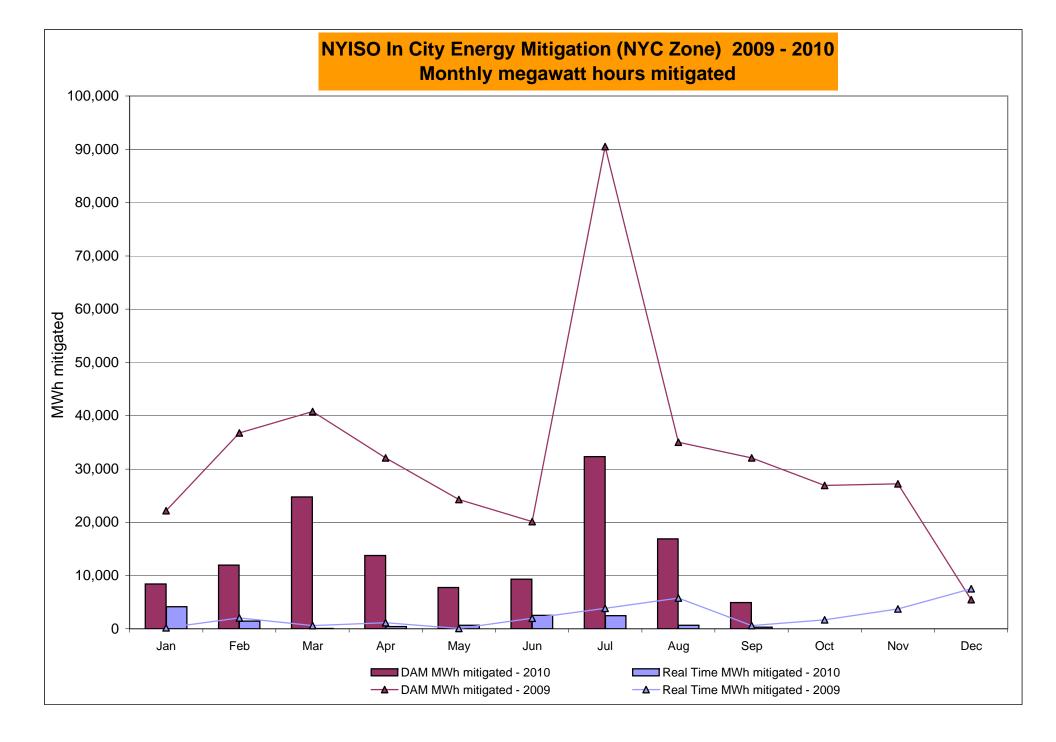
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

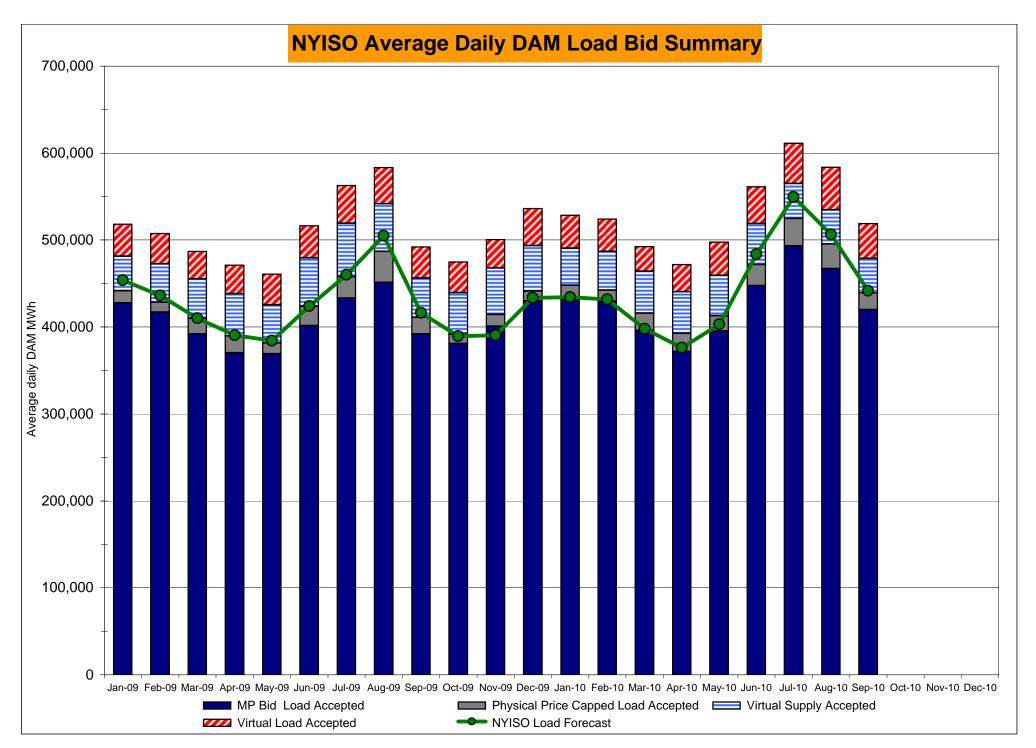
		141100	Mai NCto Ai	ioilial y oci	Viceo Ctati	Stics - Oliw	reignica	100 (4/11/1	,			
2010	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market	<u></u>	<u>-</u>				<u> </u>						
10 Min Spin East	4.62	4.51	5.10	7.04	7.59	5.43	6.00	5.23	5.80			
10 Min Spin West	3.90	3.80	4.02	4.51	4.73	4.27	4.31	4.16	4.62			
10 Min Non Synch East	2.11	1.42	2.85	1.89	3.04	1.04	3.12	1.81	1.44			
10 Min Non Synch West	1.49	0.80	1.78	0.74	1.02	0.37	1.65	0.82	0.42			
30 Min East	0.24	0.18	0.18	0.16	0.12	0.07	0.27	0.10	0.06			
30 Min West	0.24	0.18	0.18	0.16	0.12	0.07	0.27	0.10	0.06			
Regulation East	43.21	35.33	33.67	29.28	30.33	30.44	36.44	36.15	27.92			
Regulation West	43.21	35.33	33.67	29.28	30.33	30.44	36.44	36.15	27.92			
-												
RTC Market												
10 Min Spin East	5.49	2.42	2.22	3.03	3.86	5.89	3.87	2.99	2.28			
10 Min Spin West	4.32	1.40	1.66	1.38	1.53	1.19	2.13	1.90	1.08			
10 Min Non Synch East	0.77	0.37	0.00	0.00	0.39	4.35	2.31	1.23	0.97			
10 Min Non Synch West	0.05	0.00	0.00	0.00	0.00	0.11	0.69	0.35	0.02			
30 Min East	0.00	0.00	0.00	0.00	0.00	0.04	0.26	0.07	0.00			
30 Min West	0.00	0.00	0.00	0.00	0.00	0.03	0.26	0.07	0.00			
Regulation East	43.11	34.13	34.13	26.86	27.28	27.26	25.32	26.27	20.15			
Regulation West	43.11	34.13	34.13	26.86	27.28	27.26	25.32	26.27	20.15			
Real Time Market												
10 Min Spin East	7.67	3.08	2.54	3.31	4.30	6.10	4.71	3.13	3.17			
10 Min Spin West	6.37	1.78	2.05	2.09	1.73	1.51	2.44	2.17	1.46			
10 Min Non Synch East	0.83	0.74	0.00	0.00	0.81	4.28	3.05	1.09	1.55			
	0.00											
10 Min Non Synch West 30 Min East		0.00	0.00	0.00	0.00	0.12	0.89	0.28	0.09			
	0.00	0.00	0.00	0.00	0.00	0.03	0.33	0.04	0.00			
30 Min West	0.00	0.00	0.00	0.00	0.00	0.03	0.33	0.04	0.00			
Regulation East	46.71	35.21	35.26	27.47	27.78	28.03	25.85	26.94	20.94			
Regulation West	46.71	35.21	35.26	27.47	27.78	28.03	25.85	26.94	20.94			
<u>2009</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
2009 Day Ahead Market	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>			<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
	January 5.60	February 7.74	<u>March</u> 6.54	<u>April</u> 4.66	<u>May</u> 5.53			August 3.76	September 4.54	October 5.90	November 3.75	December 4.38
Day Ahead Market	-					<u>June</u>	July			· 	·	
Day Ahead Market 10 Min Spin East	5.60	7.74	6.54	4.66	5.53	<u>June</u> 4.50	<u>July</u> 4.84	3.76	4.54	5.90	3.75	4.38
Day Ahead Market 10 Min Spin East 10 Min Spin West	5.60 4.81	7.74 5.48	6.54 4.62	4.66 3.94	5.53 4.32	<u>June</u> 4.50 4.05	<u>July</u> 4.84 4.08	3.76 3.25	4.54 3.88	5.90 4.25	3.75 3.41	4.38 3.78
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	5.60 4.81 2.77	7.74 5.48 3.13	6.54 4.62 2.88	4.66 3.94 2.09	5.53 4.32 3.03	<u>June</u> 4.50 4.05 2.31	<u>July</u> 4.84 4.08 2.86	3.76 3.25 2.56	4.54 3.88 2.42	5.90 4.25 1.74	3.75 3.41 1.66	4.38 3.78 2.16
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	5.60 4.81 2.77 2.05	7.74 5.48 3.13 1.58	6.54 4.62 2.88 1.45	4.66 3.94 2.09 1.46	5.53 4.32 3.03 1.82	<u>June</u> 4.50 4.05 2.31 1.87	July 4.84 4.08 2.86 2.11	3.76 3.25 2.56 2.05	4.54 3.88 2.42 1.76	5.90 4.25 1.74 0.73	3.75 3.41 1.66 1.38	4.38 3.78 2.16 1.63
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	5.60 4.81 2.77 2.05 0.92 0.92	7.74 5.48 3.13 1.58 1.12 1.12	6.54 4.62 2.88 1.45 0.63 0.63	4.66 3.94 2.09 1.46 0.50 0.50	5.53 4.32 3.03 1.82 0.43 0.43	4.50 4.05 2.31 1.87 0.43 0.43	July 4.84 4.08 2.86 2.11 0.37 0.37	3.76 3.25 2.56 2.05 0.30 0.30	4.54 3.88 2.42 1.76 0.51 0.51	5.90 4.25 1.74 0.73 0.41	3.75 3.41 1.66 1.38 0.39 0.39	4.38 3.78 2.16 1.63 0.54 0.54
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East	5.60 4.81 2.77 2.05 0.92 0.92 49.01	7.74 5.48 3.13 1.58 1.12 1.12 46.62	6.54 4.62 2.88 1.45 0.63 0.63 48.92	4.66 3.94 2.09 1.46 0.50 0.50 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52	4.50 4.05 2.31 1.87 0.43 0.43 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99	3.75 3.41 1.66 1.38 0.39 0.39 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West	5.60 4.81 2.77 2.05 0.92 0.92	7.74 5.48 3.13 1.58 1.12 1.12	6.54 4.62 2.88 1.45 0.63 0.63	4.66 3.94 2.09 1.46 0.50 0.50	5.53 4.32 3.03 1.82 0.43 0.43	4.50 4.05 2.31 1.87 0.43 0.43	July 4.84 4.08 2.86 2.11 0.37 0.37	3.76 3.25 2.56 2.05 0.30 0.30	4.54 3.88 2.42 1.76 0.51 0.51	5.90 4.25 1.74 0.73 0.41 0.41	3.75 3.41 1.66 1.38 0.39 0.39	4.38 3.78 2.16 1.63 0.54 0.54
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 0.00 32.80	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 0.00 32.80	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 0.00 32.80	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 0.00 32.80 32.80	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14 30.23	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation East Regulation West Real Time Market 10 Min Spin East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 32.80 32.80	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14 30.23	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 54.29 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Real Time Market 10 Min Spin East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 0.00 48.98 48.98 2.57 2.46 0.03	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 45.90 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 32.80 32.80	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59 1.65 1.33	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 27.12 27.12 2.26 0.48	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14 30.23	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min West Regulation West REGULATION West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation West Real Time Market 10 Min Spin East 10 Min Spin West 10 Min Spin West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98 48.98 2.57 2.46	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90 45.90 2.49 2.09 0.10 0.05	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 32.80 32.80 1.73 1.70 0.00 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17 2.06 2.02 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59 1.65 1.33 0.31 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 27.12 27.12 2.26 0.48 1.77 0.00	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 30.14 30.23 1.32 1.25 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 36.24 36.24 4.01 3.62 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34 2.22 1.99 0.24 0.03	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 54.29 54.29 7.50 7.00 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West Regulation West Regulation West In Min Spin West In Min Non Synch West In Min Non Synch West In Min Non Synch West In Min Spin West In Min Non Synch West In Min Non Synch West In Min Spin West In Min Non Synch West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98 48.98 2.57 2.46 0.03 0.03	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.00 0.00 45.90 45.90 2.49 2.09 0.10 0.05 0.00	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 32.80 32.80 1.73 1.70 0.00 0.00 0.00 0.00 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17 2.06 2.02 0.00 0.00 0.00 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59 1.65 1.33 0.31 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 27.12 27.12 2.26 0.48 1.77 0.00 0.00	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 30.14 30.23 1.32 1.25 0.00 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 36.24 36.24 4.01 3.62 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34 2.22 1.99 0.24 0.03 0.00	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 54.29 54.29 7.50 7.00 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West Remain Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98 48.98 2.57 2.46 0.03 0.03 -	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76 1.65 1.43 0.22 0.05 0.00 0.00	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.00 0.00 45.90 45.90 2.49 2.09 0.10 0.05 0.00	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 33.49 33.49 1.55 1.01 0.69 0.19 0.00	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 32.80 32.80 1.73 1.70 0.00 0.00 0.00 0.00 0.00 0.00 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17 2.06 2.02 0.00 0.00 0.00 0.00 0.00 0.0	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59 1.65 1.33 0.31 0.00 0.00 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 27.12 27.12 2.26 0.48 1.77 0.00 0.00 0.00 0.00	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 30.14 30.23 1.32 1.25 0.00 0.00 0.00 0.00 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 36.24 36.24 4.01 3.62 0.00 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34 2.22 1.99 0.24 0.03 0.00 0.00	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 54.29 54.29 7.50 7.00 0.00 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West Regulation West Regulation West In Min Spin West In Min Non Synch West In Min Non Synch West In Min Non Synch West In Min Spin West In Min Non Synch West In Min Non Synch West In Min Spin West In Min Non Synch West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 48.98 48.98 2.57 2.46 0.03 0.03	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.00 0.00 45.90 45.90 2.49 2.09 0.10 0.05 0.00	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 32.80 32.80 1.73 1.70 0.00 0.00 0.00 0.00 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17 2.06 2.02 0.00 0.00 0.00 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59 1.65 1.33 0.31 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 27.12 27.12 2.26 0.48 1.77 0.00 0.00	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 30.14 30.23 1.32 1.25 0.00 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 36.24 36.24 4.01 3.62 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34 2.22 1.99 0.24 0.03 0.00	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 54.29 54.29 7.50 7.00 0.00 0.00

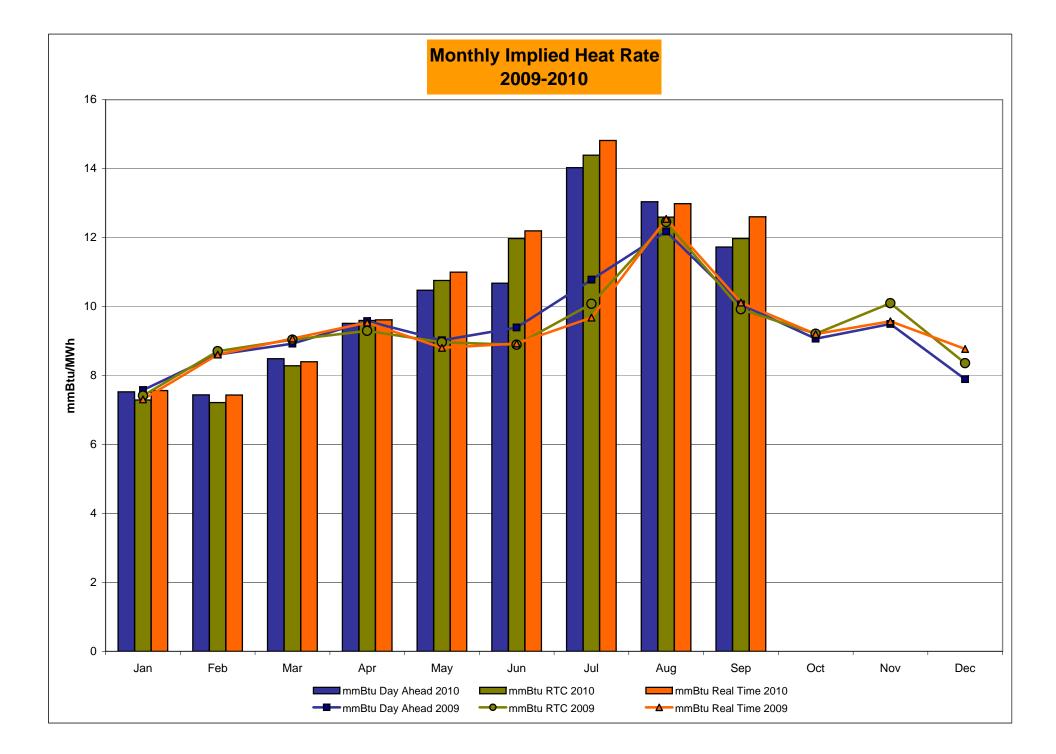
Market Monitoring Prepared: 10/4/2010 1:29 PM

NYISO In City Energy Mitigation - AMP (NYC Zone) 2009 - 2010 Percentage of committed unit-hours mitigated

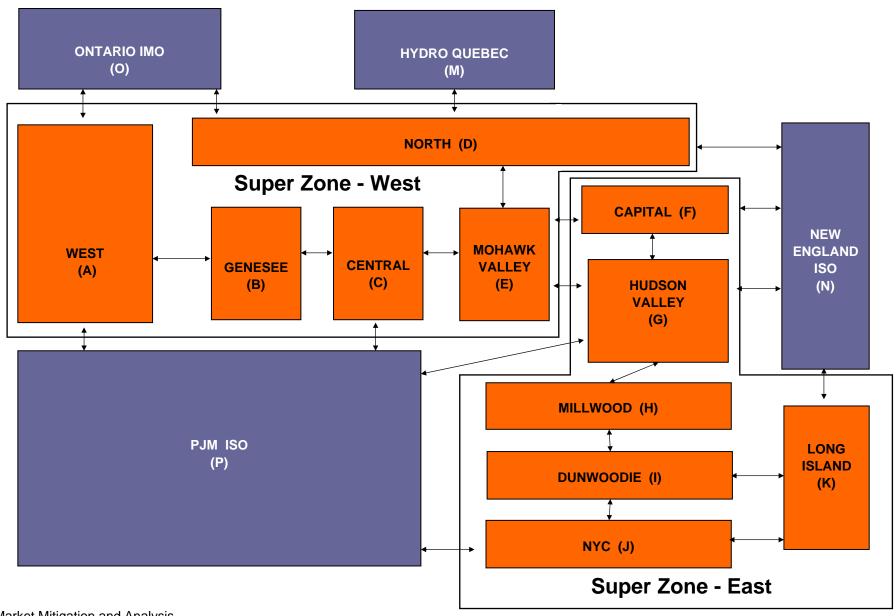








NYISO LBMP ZONES



Market Mitigation and Analysis Prepared: 10/4/2010 2:21 PM

Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name	
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports	
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports	
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee	
DAM Contract Balancing	81315	DAM Contract Balancing	
DAM Contract Balancing	81317	DAM Contract Balancing	
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee	
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue	
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee	
NYISO Cost of Operations	80901	NYISO Cost Of Operations	
NYISO Cost of Operations	80902	NYISO Cost Of Operations	
NYISO Cost of Operations	83501	NYISO Cost Of Operations	
NYISO Cost of Operations	83502	NYISO Cost Of Operations	
Residuals Balancing	81302	Balancing Market Energy Residual	
Residuals Balancing	81304	Balancing Market Loss Residual	
Residuals Balancing	81305	Balancing Market Congestion Balancing	
Residuals Balancing	81306	Emergency Energy Purchases	
Residuals Balancing	81307	Emergency Energy Sales	
Residuals Balancing	81309	Balancing Market Energy Residual	
Residuals Balancing	81311	Balancing Market Loss Residual	
Residuals Balancing	81312	Balancing Market Congestion Balancing	
Residuals Balancing	81313	Emergency Energy Purchases	
Residuals Balancing	81314	Emergency Energy Sales	
Residuals DAM	81301	Day Ahead Market Energy Residual	
Residuals DAM	81303	Day Ahead Market Loss Residual	
Residuals DAM	81308	Day Ahead Market Energy Residual	
Residuals DAM	81310	Day Ahead Market Loss Residual	

Operations Performance Metrics Monthly Report









September 2010 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data obtained on or before October 11.



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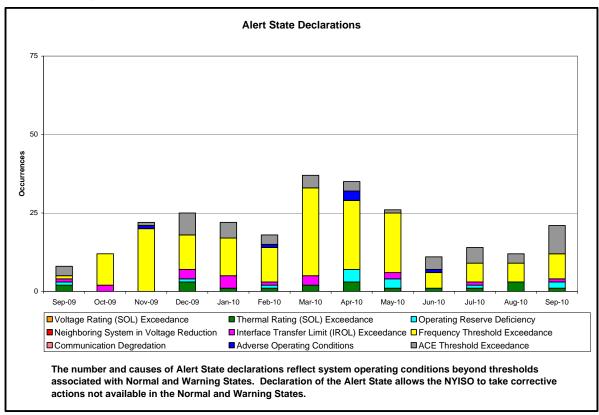


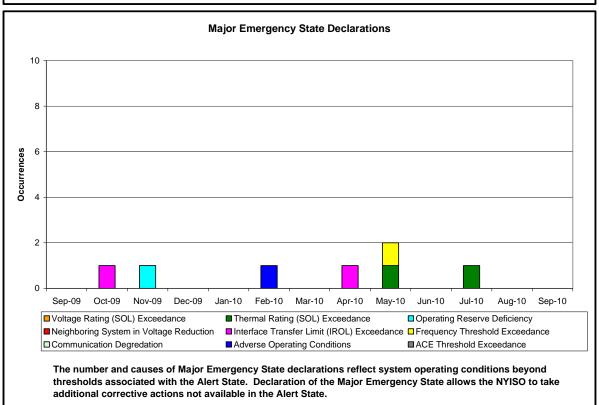
September 2010 Operations Performance Highlights

- Peak load of 31,475 MW occurred on September 2 for hour beginning 15
- Clockwise Lake Erie circulation values remain low. TLR Level 3 declared for 4 hours.
- Report now includes: ICAP/UCAP, thirteen month trend for Lake Erie Circulation with Schedules.
- Beck-Niagara outages are scheduled for Fall 2010. Expected to begin in November with **five** week duration, not contiguous.
- We've corrected the sign for NY-IESO Schedule MW on the Lake Erie Circulation charts. The values presented in prior months should be negated.

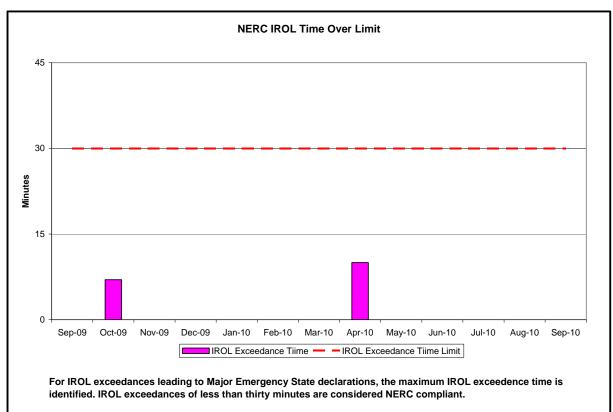


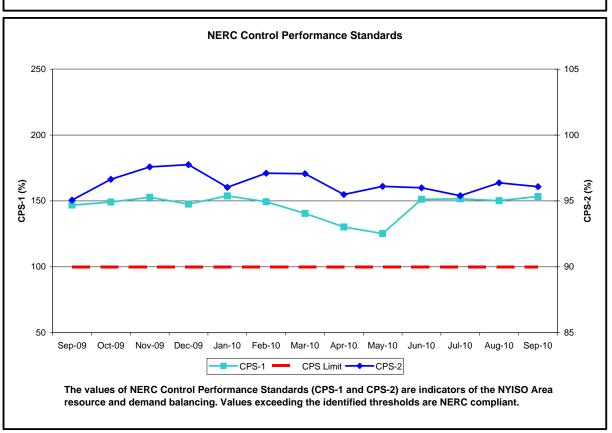
Reliability Performance Metrics



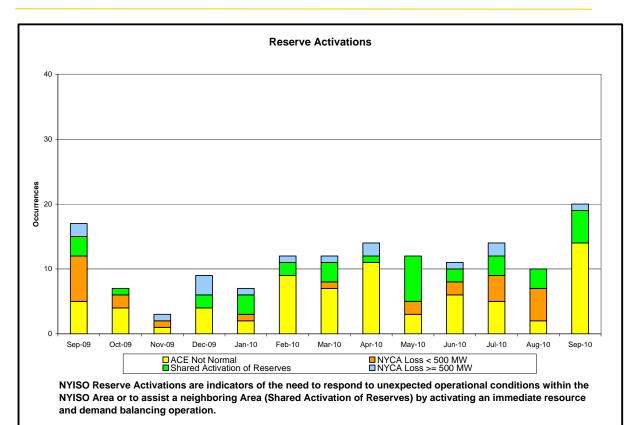


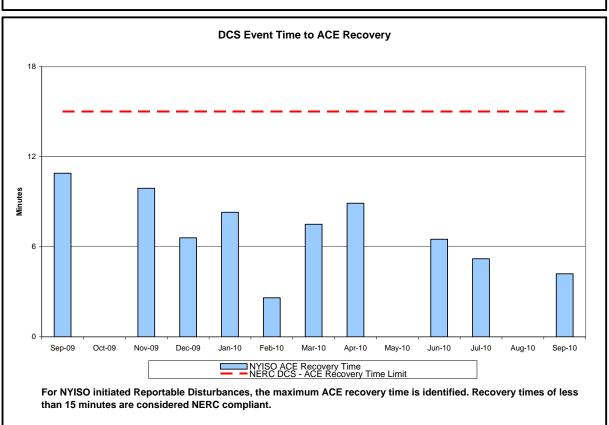




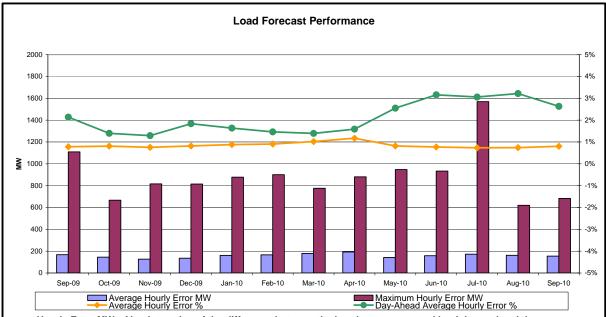








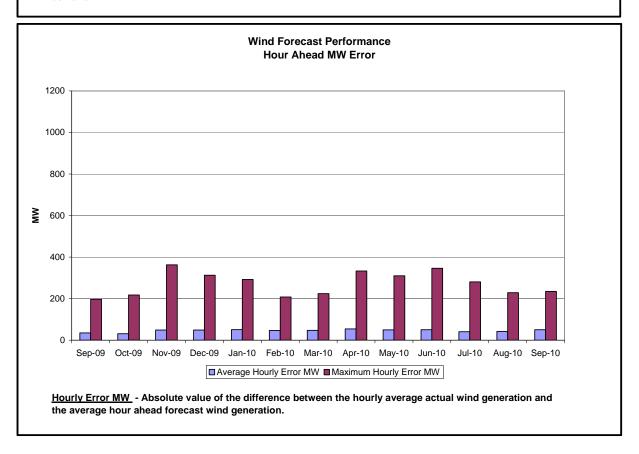




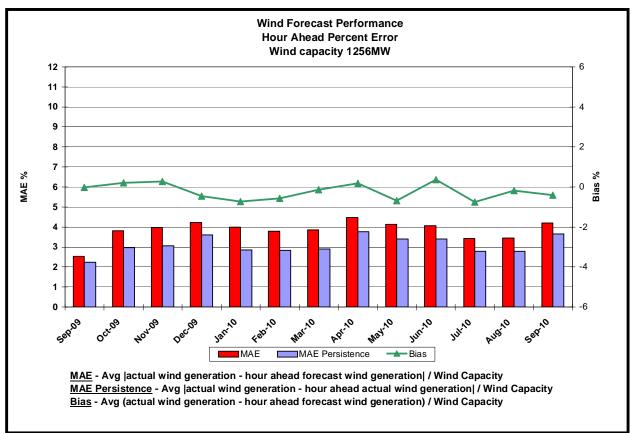
<u>Hourly Error MW</u> - Absolute value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.

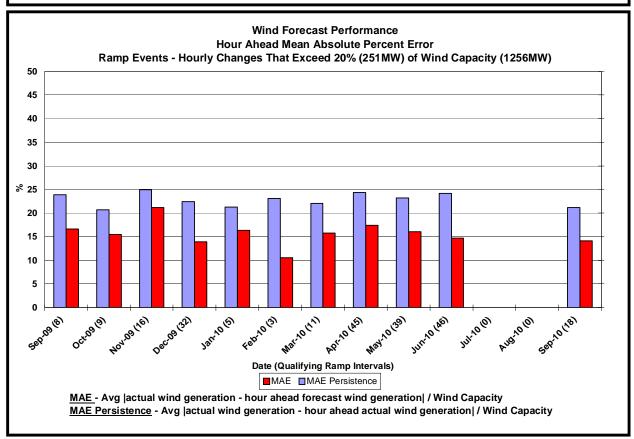
 $\underline{\text{Average Hourly Error } \%} \text{ - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.}$

<u>Day-Ahead Average Hourly Error %</u> - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.

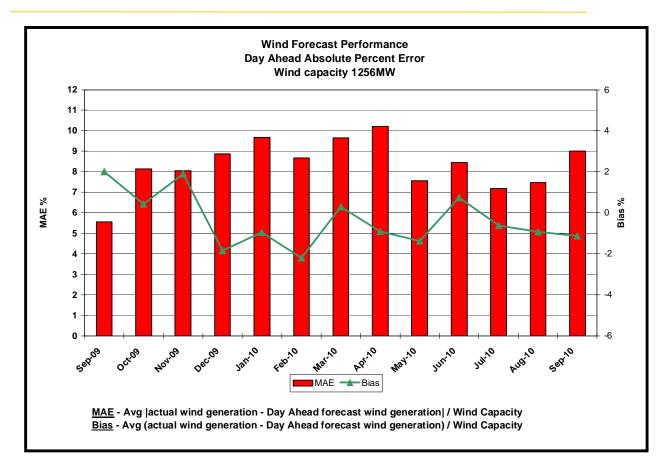




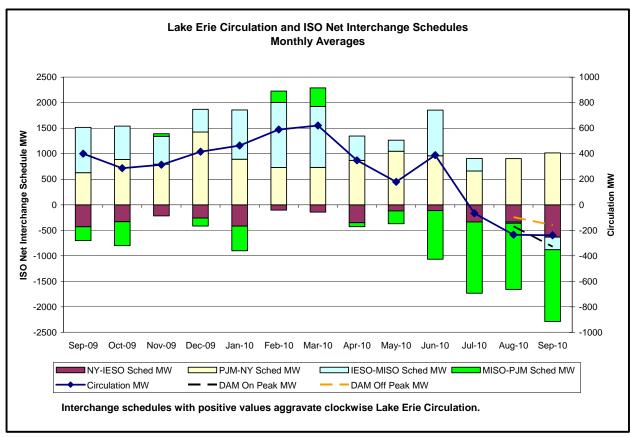


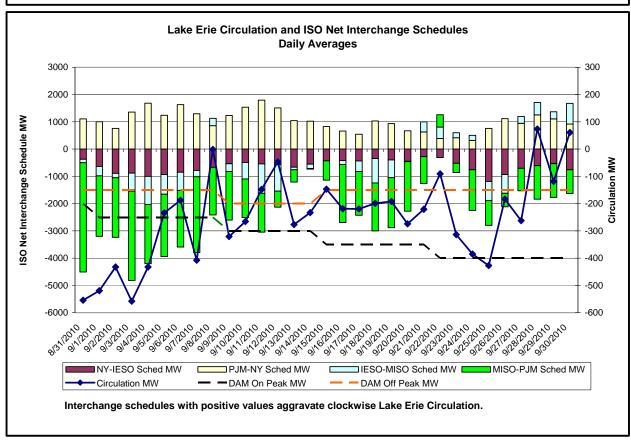






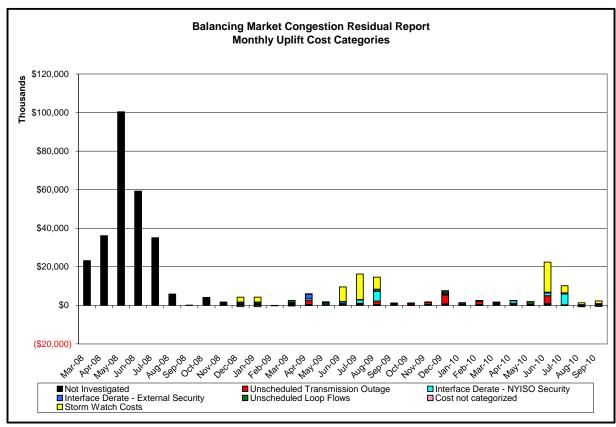


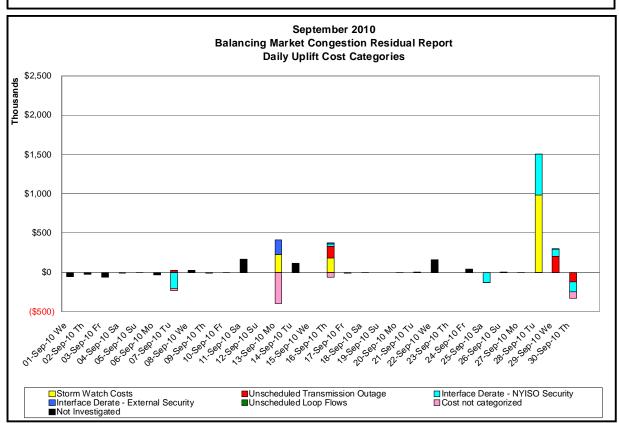






Market Performance Metrics





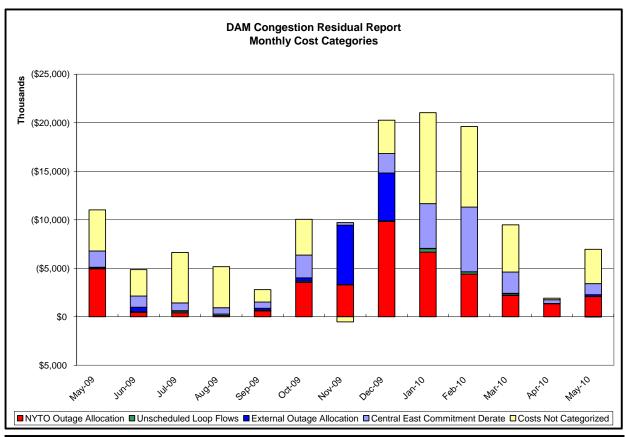


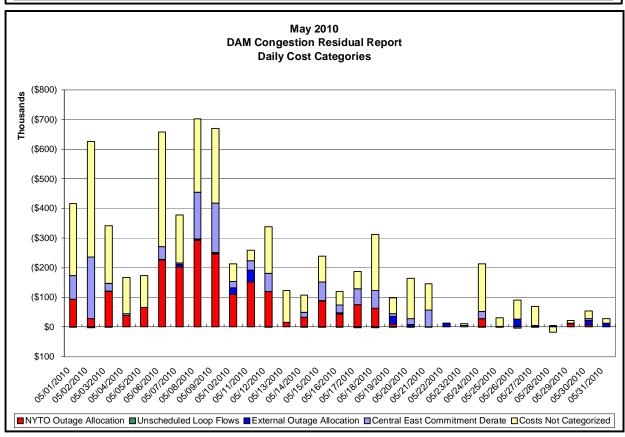
Dovic	investigated in	Cantambariz	10	16	OF.	20	20	20
Days	mvestigated m	September./	, 13,	10,	20,	۷٥,	29,	30

Event	Date (yyyym	Hours	Description
	9/7/2010	20	Extended outage New Scotland-Marcy 345kV (#18)
	9/7/2010		Uprate Freshkills-Willow Brook 138kV (#29211-2)
	9/7/2010	15	Uprate GoethalsS-GowanusS 345kV (#26)
	9/7/2010	22	NYCA DNI Ramp Limit
	9/13/2010		Thunder Storm Alert
	9/13/2010		HQ-NY Scheduling Limit
	9/13/2010		NE-NY Scheduling Limit
	9/13/2010		HQ DNI Ramp Limit
	9/16/2010		Thunder Storm Alert
	9/16/2010		Forced outage Greenwood-GowanusS 138kV (#42232)
	9/16/2010		NYCA DNI Ramp Limit
	9/16/2010		Derate Greenwood-Kent Avenue 138kV (#31232) for I/o TWR:Goethals 22,21,A2253
	9/16/2010		HQ DNI Ramp Limit
	9/25/2010		Derate Dunwoodie-Shore Road 345kV (#Y50)
	9/25/2010		Derate GowanusN-Greenwood 138kV (#42231)
	9/25/2010		Uprate Sprainbrook-East GardenCity 345kV (#Y49)
	9/25/2010		Uprate Pleasant Valley-Leeds 345kV (#92) for I/o Athens-Pleasant Valley 345kV (#91)
	9/25/2010		NE DNI Ramp Limit
	9/28/2010		Thunder Storm Alert
	9/28/2010		Uprate Mott Haven-Rainey 345kV (#Q11) for I/o Mott Haven-Rainey 345kV (#Q12)
	9/28/2010		Derate Dysinger East
	9/28/2010		Derate GowanusN-Greenwood 138kV (#42231)
	9/28/2010		HQ DNI Ramp Limit
	9/29/2010		Forced outage Waldwick-Hillsdale 230kV (#f2258)
	9/29/2010		Derate GowanusN-Greenwood 138kV (#42231)
			Early return to service Dunwoodie-Shore Road 345kV (#Y50) combined with forced outage Neptune-Duffy
	9/30/2010		Avenue 345kV (#501)
	9/30/2010		Uprate Sprainbrook-East GardenCity 345kV (#Y49)
	9/30/2010	16	Uprate GoethalsS-GowanusS 345kV (#26)

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories						
Category Cost Assignment Events Types Event Examples	<u> </u>					
Storm Watch Zone J Thunderstorm Alert (TSA) TSA Activations	<u>.</u>					
Unscheduled Transmission Outage Market-wide Reduction in DAM to RTM transfers Forced Line Outage related to unscheduled transmission Unit AVR Outage	O /					
related to unscheduled transmission Unit AVR Outag outage	es					
- ungo						
Interface Derate - NYISO Security Market-wide Reduction in DAM to RTM transfers Interface Derate	s due to					
not related to transmission outage RTM voltages						
Interface Derate - External Security Market-wide Reduction in DAM to RTM transfers TLR Events,						
related to External Control Area External Transa Security Events Curtailments	ction					
Security Events Curtailments						
Unscheduled Loop Flows Market-wide Changes in DAM to RTM DAM to RTM Cl	nckwise					
unscheduled loop flows impacting Lake Erie Loop						
NYISO Interface transmission greater than 300						
constraints						
Monthly Balancing Market Congestion Report Assumptions/Notes						
 Storm Watch Costs are identified as daily total uplift costs At a minimum those days with \$ 100 K/HR, shortfall of \$ 200 K/Day or more, or surplus of \$ 100 K/Day or more are investigated 						
3) Uplift costs associated with multiple event types are apportioned equally by hour						
4) Investigations began with Dec 2008. Prior months are reported as Not Investigated.						









<u>Day-Ahead Market Congestion Residual Categories</u>						
<u>Category</u> NYTO Outage Allocation	<u>Cost Assignment</u> Responsible TO	Events Types Direct allocation to NYTO's responsible for transmission equipment status change.	Event Examples DAM scheduled outage for equipment modeled inservice for the TCC Auction.			
Unscheduled Loop Flows	All TO by Monthly Allocation Factor	Residual impact of Lake Erie circulation, MW difference between the DAM and TCC Auction.	Lake Erie Loop Flow Assumptions			
External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of- service by TO of neighboring control area.			
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.				



