

Proposed Changes to Load Response Programs: 2002

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Price Responsive Load
Working Group
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Load Relief Measures -

Total	-	1,580 MW
- EDRP & SCR	-	580 MW
- Voltage Reduction	-	350 MW
- Public Appeals	-	270 MW
- NYS Government	-	220 MW
- TO Programs	-	130 MW

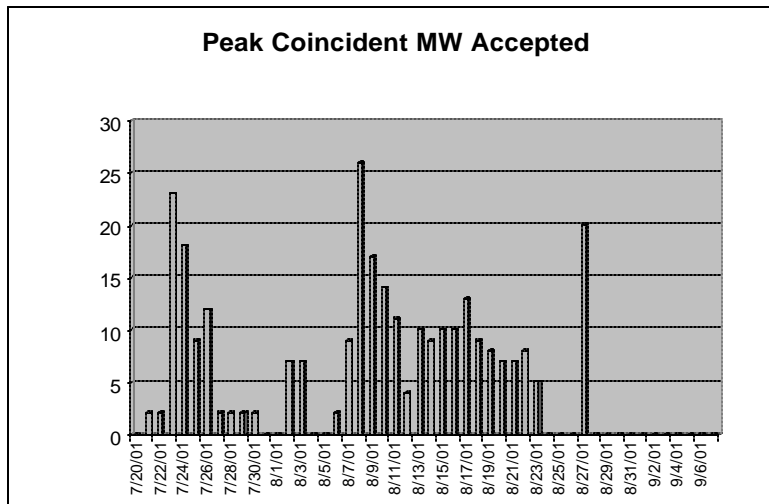
Emergency Demand Response Program

Registration:

- *LSEs: 13 (12 registered, 1 in process)*
- *Aggregators: 9 (5 registered, 4 in process)*
- *End-Use Customers: 7 (all registered)*
- *275 Resources registered*

Zone	TOTAL MW	Interruptible Load	On-Site Generation	Load + Generation
All (A-K)	679.1	520.6	120.5	38
A	295.3	294.8	0.5	0
B	12.7	12.2	0.5	0
C	77.2	68.9	3.9	4.4
D	0.7	0.5	0	0.2
E	41.2	37.3	3.9	0
F	98.9	76.3	3.9	18.7
G	25.4	18.7	6.4	0.3
H	6.8	1.8	5	0
I	12.4	1.4	6.3	4.7
J	83.3	8.7	65.4	9.2
K	25.3	0	24.8	0.5

Day-Ahead Demand Response Program



Proposed Changes for 2002

- Change CBL Methodology:EDRP and DADRP
- Add Competition to the Day Ahead Program
- Pilot Aggregation Program for Small Customers: EDRP and DADRP
- ICAP Issues to be Worked Out: EDRP

Customer Baseline Load (CBL)

- Estimate What Customer Would Have Used Absent the Program
- Current System: Highest 5 of last 10 Days
- BUT, Day Called or Bid Accepted Usually Hotter than that Average
- Second Approach: Temperature Adjusted

Billing Implications of Adding Competitive DRPs to DADRP

- Hold Commodity LSEs Harmless
- DRPs Cover (net) Non-Performance Penalty
- LSEs provide their customers with energy at the DAM price covering the customer's load reduction shortfall

Pilot for Aggregating Small Customers (No Interval Meter)

- Limit Pilot to 25 MWs Total LR
- Permit LSE/CSPs to Propose Statistical or Other Verification
- ISO and PRLWG will Review: PRLWG, BIC and MC Chairs Approve.