

Planning-Related RMR Compliance Revisions

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Planning Related FERC Directive # 1

- The filed tariff stated that if the NYISO identifies a Generator Deactivation Reliability Need, it will solicit proposed Generator Deactivation Solutions, which may include regulated and market-based transmission, generation and market-based demand response.
- Developers may propose “generation” solutions that are market-based or an RMR Agreement with a generator that is currently mothballed or in an ICAP Ineligible Forced Outage.

Planning Related FERC Directive # 1, Cont'd

- The Commission directed the NYISO to clarify that a Developer may also propose “generation RMR alternatives to a reliability need that are not market-based, or that involve generators that are currently mothballed or in an ICAP ineligible forced outage.” (P 49).
- Essentially, this directive makes explicit that new generation is eligible to temporarily serve as a Generator Deactivation Solution.

Proposed Tariff Revision

- Accordingly, the NYISO proposes to insert a new Section 38.4.2.3 that provides that:
“Any Developer may submit a proposed new Generator that requires an RMR Agreement to operate as a temporary Generator Deactivation Solution. A proposed new Generator that requires an RMR Agreement must satisfy the project information requirements in Sections 31.2.4.8.1 and 31.2.4.8.2 of Attachment Y of the ISO OATT.”
- The NYISO will consider all generator options that Developers present to it as temporary solutions, including acceleration or increased capacity of new generation.

Planning Related FERC Directive # 2

- Section 31.2.2.3.2 of Attachment Y of the NYISO OATT establishes the requirements for developing the RNA Base Case.
- As part of its previous compliance filing, the NYISO proposed to revise Section 31.2.2.3.2 to indicate that interim Generator Deactivation Solutions, such as RMR Agreements, would not be included in the RNA Base Case, so that the NYISO can identify permanent solutions to any Generator Deactivation Reliability Needs in its biennial reliability planning process.
- In addition, permanent transmission Generator Deactivation Solutions would be included in the base case.

Planning Related FERC Directive # 2, cont'd

- The Commission directed the NYISO to clarify in its tariff that “NYISO will exclude RMR generators and Interim Service Providers from its reliability needs assessment base case, and will include permanent transmission RMR alternatives.” (P 93).

Proposed Tariff Provision

- Accordingly, the NYISO proposes to revise the relevant language in Section 31.2.2.3.2 as follows:
“ the ISO shall not include in the RNA Base Case an Interim Service Provider, an RMR Generator, or any other interim non-RMR Generator Deactivation Solution selected by the ISO pursuant to Attachment FF of the ISO OATT; *provided, further*, the ISO will include in the RNA Base Case a permanent transmission non-RMR Generator Deactivation Solution selected by the ISO pursuant to Attachment FF of the ISO OATT if it meets the base case inclusion requirements in the ISO Procedures.”

Next Step

- The NYISO will make its compliance filing on January 16, 2018.

Questions?

We are here to help. Let us know if we can add anything.

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 - Planning the power system for the future
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