

**New York Independent System Operator Decision Support System**

**Invoice Version History Report (Summary)**

**Organization/Billing Month:** Organization 31139    September 2003

**No Data Found**

**Settlement Type:**

**Invoice Date:**

**Number of days loaded to DSS:**

	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	30		30	
<b>Statement Summary</b>				
Power Supplier Statements (\$)	8,472,275.98	na	8,227,568.04	-244,707.94
Load Serving Entity Statements (\$)	31,251,297.07	na	36,296,607.24	173,486.42
Transmission Customer Statements (\$)	973,637.96	na	973,637.96	0.00
Virtual Bidding Statements (\$)		na		na
Transmission Congestion Contracts Statements (\$)	2,232.12	na	3,407.81	1,175.69
Demand Response Program Statements (\$)	1,344.19	na	1,344.19	0.00
Transmission Owner Statements (\$)		na	-411,262.72	na
<b>Net Payment (Charge)</b>	<b>40,700,787.32</b>	<b>na</b>	<b>45,091,302.52</b>	<b>-70,045.83</b>

**New York Independent System Operator Decision Support System**

**Invoice Version History Report (Summary)**

**Organization/Billing Month:** Organization 31159    September 2003

**No Data Found**

**Settlement Type:**

**Invoice Date:**

**Number of days loaded to DSS:**

	<b>Initial Settlement</b>	<b>Net Difference</b>	<b>4 Month Settlement</b>	<b>Net Difference</b>
	<b>10/08/2003</b>	<b>Payment/ (Charge)</b>	<b>02/06/2004</b>	<b>Payment/ (Charge)</b>
	<b>30</b>		<b>30</b>	
<b>Statement Summary</b>				
Power Supplier Statements (\$)		na		na
Load Serving Entity Statements (\$)		na	159.26	na
Transmission Customer Statements (\$)		na	0.00	na
Virtual Bidding Statements (\$)	53,041.51	na	53,041.51	0.00
Transmission Congestion Contracts Statements (\$)	2,108,016.88	na	3,766,161.49	1,658,144.61
Demand Response Program Statements (\$)		na		na
Transmission Owner Statements (\$)		na		na
<b>Net Payment (Charge)</b>	<b>2,161,058.39</b>	<b>na</b>	<b>3,819,362.26</b>	<b>1,658,144.61</b>

**New York Independent System Operator Decision Support System**

**Invoice Version History Report (Summary)**

**Organization/Billing Month:** Organization 31171    September 2003

**No Data Found**

**Settlement Type:**

**Invoice Date:**

**Number of days loaded to DSS:**

	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	30		30	
<b>Statement Summary</b>				
Power Supplier Statements (\$)	773,173.62	na	773,157.46	-16.16
Load Serving Entity Statements (\$)		na	237.39	na
Transmission Customer Statements (\$)	-1,088,140.50	na	-1,062,421.96	0.00
Virtual Bidding Statements (\$)	161,632.85	na	161,632.85	0.00
Transmission Congestion Contracts Statements (\$)	173,054.10	na	360,758.16	187,704.06
Demand Response Program Statements (\$)		na		na
Transmission Owner Statements (\$)		na		na
<b>Net Payment (Charge)</b>	<b>19,720.07</b>	<b>na</b>	<b>233,363.90</b>	<b>187,687.90</b>

**New York Independent System Operator Decision Support System**

**Invoice Version History Report (Summary)**

**Billing Month:** September 2003

**Total All Organizations Selected.**

	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30		30	
<b>Statement Summary</b>					
Power Supplier Statements (\$)		9,245,449.60	na	9,000,725.50	-244,724.10
Load Serving Entity Statements (\$)		31,251,297.07	na	36,297,003.88	173,486.42
Transmission Customer Statements (\$)		-114,502.54	na	-88,784.00	0.00
Virtual Bidding Statements (\$)		214,674.36	na	214,674.36	0.00
Transmission Congestion Contracts Statements (\$)		2,283,303.10	na	4,130,327.46	1,847,024.36
Demand Response Program Statements (\$)		1,344.19	na	1,344.19	0.00
Transmission Owner Statements (\$)			na	-411,262.72	na
<b>Net Payment (Charge)</b>		<b>42,881,565.78</b>	<b>na</b>	<b>49,144,028.67</b>	<b>1,775,786.68</b>

## New York Independent System Operator Decision Support System

## Invoice Version History Report (Power Supplier Summary)

Organization/Billing Month: Organization 31139 September 2003

Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
Invoice Date:				
Number of days loaded to DSS:	30		30	
<b>Energy (MWh):</b>				
300 Forward Energy	189,210.0	na	189,210.0	0.0
303 Balancing Energy	-486,573.7	na	-5,973,910.0	-5,487.3
<b>Energy Settlement</b>				
204/301 DAM Energy (\$)	8,371,071.07	na	8,371,071.07	0.00
209/304 Balancing Energy (\$)	-90,799.53	na	-335,507.47	-244,707.94
<b>Energy Total</b>	<b>8,280,271.54</b>	<b>na</b>	<b>8,035,563.60</b>	<b>-244,707.94</b>
<b>Uplift Settlement</b>				
302 DAM Bid Production Cost Guarantee (\$)	0.00	na	0.00	0.00
305 R/T Bid Production Cost Guarantee (\$)	0.00	na	0.00	0.00
238/313 DAM Margin Assurance (\$)	0.00	na	0.00	0.00
239/313 DAM Margin Assurance LRR (\$)	0.00	na	0.00	0.00
Day ELR DAM Margin Assurance (\$)				
<b>Uplift Total</b>	<b>0.00</b>	<b>na</b>	<b>0.00</b>	<b>0.00</b>
<b>Ancillary Services</b>				
<b>Black Start Service</b>				
312 Black Start Service (\$)		na		na
<b>Voltage Support Service</b>				
214/306 Voltage Support Service (\$)	192,004.44	na	192,004.44	0.00
215/307 Voltage Support Service LOC (\$)	0.00	na	0.00	0.00
<b>Regulation and Frequency Response Service</b>				
Regulation DAM Availability (\$)		na		na
Regulation SUP Availability (\$)		na		na
221 Regulation Replacement (\$)		na		na
222/309 Regulation Penalty (\$)	0.00	na	0.00	0.00
<b>Operating Reserve Service</b>				
10Sync DAM Availability (\$)		na	0.00	na
10Sync SUP Availability (\$)		na	0.00	na
10Sync Reduction (\$)	0.00	na	0.00	0.00
10NonSync DAM Availability (\$)		na	0.00	na
10NonSync SUP Availability (\$)		na	0.00	na
10NonSync Reduction (\$)		na	0.00	na
30Minute DAM Availability (\$)		na	0.00	na
30Minute SUP Availability (\$)		na	0.00	na
30Minute Reduction (\$)		na	0.00	na
240 Operating Reserve LOC (\$)		na		na
246 10NonSync LOC (\$)		na		na
244 10Minute Shortfall (\$)	0.00	na	0.00	0.00
<b>Total Ancillary Services:</b>	<b>192,004.44</b>	<b>na</b>	<b>192,004.44</b>	<b>0.00</b>
<b>Power Supplier Total:</b>	<b>8,472,275.98</b>	<b>na</b>	<b>8,227,568.04</b>	<b>-244,707.94</b>

New York Independent System Operator Decision Support System

Invoice Version History Report (Power Supplier Summary)

Organization/Billing Month: Organization 31159 September 2003

No Data Found	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
		10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
		30		30	
<b>Energy (MWh):</b>					
300 Forward Energy			na		na
303 Balancing Energy			na		na
<b>Energy Settlement</b>					
204/301 DAM Energy (\$)			na		na
209/304 Balancing Energy (\$)			na		na
<b>Energy Total</b>			<b>na</b>		<b>na</b>
<b>Uplift Settlement</b>					
302 DAM Bid Production Cost Guarantee (\$)			na		na
305 R/T Bid Production Cost Guarantee (\$)			na		na
238/313 DAM Margin Assurance (\$)			na		na
239/313 DAM Margin Assurance LRR (\$)			na		na
Day ELR DAM Margin Assurance (\$)					
<b>Uplift Total</b>			<b>na</b>		<b>na</b>
<b>Ancillary Services</b>					
<b>Black Start Service</b>					
312 Black Start Service (\$)			na		na
<b>Voltage Support Service</b>					
214/306 Voltage Support Service (\$)			na		na
215/307 Voltage Support Service LOC (\$)			na		na
<b>Regulation and Frequency Response Service</b>					
Regulation DAM Availability (\$)			na		na
Regulation SUP Availability (\$)			na		na
221 Regulation Replacement (\$)			na		na
222/309 Regulation Penalty (\$)			na		na
<b>Operating Reserve Service</b>					
10Sync DAM Availability (\$)			na		na
10Sync SUP Availability (\$)			na		na
10Sync Reduction (\$)			na		na
10NonSync DAM Availability (\$)			na		na
10NonSync SUP Availability (\$)			na		na
10NonSync Reduction (\$)			na		na
30Minute DAM Availability (\$)			na		na
30Minute SUP Availability (\$)			na		na
30Minute Reduction (\$)			na		na
240 Operating Reserve LOC (\$)			na		na
246 10NonSync LOC (\$)			na		na
244 10Minute Shortfall (\$)			na		na
<b>Total Ancillary Services:</b>			<b>na</b>		<b>na</b>
<b>Power Supplier Total:</b>			<b>na</b>		<b>na</b>

## New York Independent System Operator Decision Support System

## Invoice Version History Report (Power Supplier Summary)

Organization/Billing Month: Organization 31171 September 2003

Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30	30	
<b>Energy (MWh):</b>				
300 Forward Energy	24,936.0	na	24,936.0	0.0
303 Balancing Energy	-4,680.9714	na	-4,679.3137	1.7
<b>Energy Settlement</b>				
204/301 DAM Energy (\$)	951,518.86	na	951,518.86	0.00
209/304 Balancing Energy (\$)	-184,083.64	na	-184,099.80	-16.16
<b>Energy Total</b>	<b>767,435.22</b>	<b>na</b>	<b>767,419.06</b>	<b>-16.16</b>
<b>Uplift Settlement</b>				
302 DAM Bid Production Cost Guarantee (\$)	0.00	na	0.00	0.00
305 R/T Bid Production Cost Guarantee (\$)	0.00	na	0.00	0.00
238/313 DAM Margin Assurance (\$)	0.00	na	0.00	0.00
239/313 DAM Margin Assurance LRR (\$)	0.00	na	0.00	0.00
Day ELR DAM Margin Assurance (\$)				
<b>Uplift Total</b>	<b>0.00</b>	<b>na</b>	<b>0.00</b>	<b>0.00</b>
<b>Ancillary Services</b>				
<b>Black Start Service</b>				
312 Black Start Service (\$)		na		na
<b>Voltage Support Service</b>				
214/306 Voltage Support Service (\$)	5,738.40	na	5,738.40	0.00
215/307 Voltage Support Service LOC (\$)	0.00	na	0.00	0.00
<b>Regulation and Frequency Response Service</b>				
Regulation DAM Availability (\$)		na		na
Regulation SUP Availability (\$)		na		na
221 Regulation Replacement (\$)		na		na
222/309 Regulation Penalty (\$)	0.00	na	0.00	0.00
<b>Operating Reserve Service</b>				
10Sync DAM Availability (\$)		na	0.00	na
10Sync SUP Availability (\$)		na	0.00	na
10Sync Reduction (\$)		na		na
10NonSync DAM Availability (\$)		na	0.00	na
10NonSync SUP Availability (\$)		na	0.00	na
10NonSync Reduction (\$)		na		na
30Minute DAM Availability (\$)		na	0.00	na
30Minute SUP Availability (\$)		na	0.00	na
30Minute Reduction (\$)		na		na
240 Operating Reserve LOC (\$)		na		na
246 10NonSync LOC (\$)		na		na
244 10Minute Shortfall (\$)	0.00	na	0.00	0.00
<b>Total Ancillary Services:</b>	<b>5,738.40</b>	<b>na</b>	<b>5,738.40</b>	<b>0.00</b>
<b>Power Supplier Total:</b>	<b>773,173.62</b>	<b>na</b>	<b>773,157.46</b>	<b>-16.16</b>

**New York Independent System Operator Decision Support System**

**Invoice Version History Report (Power Supplier Summary)**

**Billing Month:** September 2003

**Total All Organizations Selected.**

		Initial Settlement	Net Difference		4 Month Settlement	Net Difference
	Invoice Date:	10/08/2003	Payment/ (Charge)		02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30			30	
<b>Power Supplier Total:</b>	##	na		##	<b>-244,724.10</b>	



**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Load Serving Entity Summary)**

Organization/Billing Month: Organization 31139 September 2003

Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	Payment/ (Charge)	Payment/ (Charge)	Payment/ (Charge)
Number of days loaded to DSS:	10/08/2003		02/06/2004	
	30		30	
<b>Energy (MWh):</b>				
700 Day DAM Sched Load (MW)	756,194.0	na	756,194.0	0.0000
704 Day BalMkt Load - LSE (MWh)	-63,953.4409	na	-54,926.2944	9,027.1465
800 Day RT LSE Load (MWh)		na	2,021,908.8196	na
<b>Energy Settlement</b>				
DAM Energy (\$)	33,500,133.96	na	33,500,133.96	0.00
Balancing Energy (\$)	-2,248,836.89	na	-2,075,350.47	173,486.42
<b>Energy Total</b>	<b>31,251,297.07</b>	<b>na</b>	<b>31,424,783.49</b>	<b>173,486.42</b>
<b>Ancillary Services:</b>				
MST Schedule 1 (\$)		na	83,347.13	na
OATT Schedule 1 (\$)		na	1,412,865.40	na
613/808 Black Start Service (\$)		na	2,415.59	na
Voltage Support Service (\$)		na	687,449.00	na
612/807 Regulation Service (\$)		na	710,884.24	na
Operating Reserve Service (\$)		na	269,898.27	na
<b>Total Ancillary Services:</b>		<b>na</b>	<b>3,166,859.62</b>	<b>na</b>
<b>Residuals:</b>				
DAM Energy Residual (\$)		na	61,672.98	na
DAM Loss Residual (\$)		na	-4,313,717.28	na
Balancing Market Energy Residual (\$)		na	1,904,010.98	na
Balancing Market Loss Residual (\$)		na	381,700.83	na
Balancing Market Congestion Residual (\$)		na	1,275,387.07	na
<b>Total Residuals:</b>		<b>na</b>	<b>-690,945.42</b>	<b>na</b>
<b>Supplier Uplift Allocations:</b>				
DAM Margin Assurance Allocation (\$)		na	191,186.05	na
DAM Margin Assurance LRR Allocation (\$)		na	0.00	na
DAM BPCG Allocation (\$)		na	529,700.28	na
R/T BPCG Allocation (\$)		na	1,082,231.31	na
DAM BPCG LRR Allocation (\$)		na	0.00	na
R/T BPCG LRR Allocation (\$)		na	19,639.44	na
815 DAM BPCG Under Forecast Allocation (\$)		na	2,838.81	na
DAM Transaction BPCG (ext gen) (\$)		na	28.38	na
R/T Transaction BPCG (ext gen) (\$)		na	63,908.73	na
Import ECA Supplier Guarantee Allocation (\$)		na	744.21	na
DAM ELR Margin Assurance Allocation (\$)		na	0.00	na
<b>Total Supplier Uplift Allocations:</b>		<b>na</b>	<b>1,890,277.20</b>	<b>na</b>
<b>Other Allocations/Charges:</b>				
814 DADRP Allocation (\$)		na	155.14	na
NTAC (\$)		na	505,477.20	na
Emergency Energy Purchases Allocation (\$)		na	0.00	na
Emergency Energy Sales Allocation (\$)		na	0.00	na
<b>Total Other Allocations:</b>		<b>na</b>	<b>505,632.35</b>	<b>na</b>
<b>Load Serving Entity Total:</b>	<b>31,251,297.07</b>	<b>na</b>	<b>36,296,607.24</b>	<b>173,486.42</b>

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Load Serving Entity Summary)**

Organization/Billing Month: Organization 31159 September 2003

Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	Payment/ (Charge)	Payment/ (Charge)	Payment/ (Charge)
Number of days loaded to DSS:	10/08/2003		02/06/2004	
	30		30	
<b>Energy (MWh):</b>				
700 Day DAM Sched Load (MW)		na		na
704 Day BalMkt Load - LSE (MWh)		na		na
800 Day RT LSE Load (MWh)		na	0.0000	na
<b>Energy Settlement</b>				
DAM Energy (\$)		na		na
Balancing Energy (\$)		na		na
<b>Energy Total</b>		<b>na</b>		<b>na</b>
<b>Ancillary Services:</b>				
MST Schedule 1 (\$)		na	0.00	na
OATT Schedule 1 (\$)		na	0.00	na
613/808 Black Start Service (\$)		na	0.00	na
Voltage Support Service (\$)		na	0.00	na
612/807 Regulation Service (\$)		na	0.00	na
Operating Reserve Service (\$)		na	0.00	na
<b>Total Ancillary Services:</b>		<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Residuals:</b>				
DAM Energy Residual (\$)		na	0.00	na
DAM Loss Residual (\$)		na	0.00	na
Balancing Market Energy Residual (\$)		na	0.00	na
Balancing Market Loss Residual (\$)		na	0.00	na
Balancing Market Congestion Residual (\$)		na	0.00	na
<b>Total Residuals:</b>		<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Supplier Uplift Allocations:</b>				
DAM Margin Assurance Allocation (\$)		na	0.00	na
DAM Margin Assurance LRR Allocation (\$)		na	0.00	na
DAM BPCG Allocation (\$)		na	0.00	na
R/T BPCG Allocation (\$)		na	0.00	na
DAM BPCG LRR Allocation (\$)		na	0.00	na
R/T BPCG LRR Allocation (\$)		na	0.00	na
815 DAM BPCG Under Forecast Allocation (\$)		na	159.26	na
DAM Transaction BPCG (ext gen) (\$)		na	0.00	na
R/T Transaction BPCG (ext gen) (\$)		na	0.00	na
Import ECA Supplier Guarantee Allocation (\$)		na	0.00	na
DAM ELR Margin Assurance Allocation (\$)		na	0.00	na
<b>Total Supplier Uplift Allocations:</b>		<b>na</b>	<b>159.26</b>	<b>na</b>
<b>Other Allocations/Charges:</b>				
814 DADRP Allocation (\$)		na	0.00	na
NTAC (\$)		na	0.00	na
Emergency Energy Purchases Allocation (\$)		na	0.00	na
Emergency Energy Sales Allocation (\$)		na	0.00	na
<b>Total Other Allocations:</b>		<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Load Serving Entity Total:</b>		<b>na</b>	<b>159.26</b>	<b>na</b>

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Load Serving Entity Summary)**

Organization/Billing Month: Organization 31171 September 2003

Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	Payment/ (Charge)	Payment/ (Charge)	Payment/ (Charge)
Number of days loaded to DSS:	10/08/2003		02/06/2004	
	30		30	
<b>Energy (MWh):</b>				
700 Day DAM Sched Load (MW)		na		na
704 Day BalMkt Load - LSE (MWh)		na		na
800 Day RT LSE Load (MWh)		na	0.0000	na
<b>Energy Settlement</b>				
DAM Energy (\$)		na		na
Balancing Energy (\$)		na		na
<b>Energy Total</b>		<b>na</b>		<b>na</b>
<b>Ancillary Services:</b>				
MST Schedule 1 (\$)		na	0.00	na
OATT Schedule 1 (\$)		na	0.00	na
613/808 Black Start Service (\$)		na	0.00	na
Voltage Support Service (\$)		na	0.00	na
612/807 Regulation Service (\$)		na	0.00	na
Operating Reserve Service (\$)		na	0.00	na
<b>Total Ancillary Services:</b>		<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Residuals:</b>				
DAM Energy Residual (\$)		na	0.00	na
DAM Loss Residual (\$)		na	0.00	na
Balancing Market Energy Residual (\$)		na	0.00	na
Balancing Market Loss Residual (\$)		na	0.00	na
Balancing Market Congestion Residual (\$)		na	0.00	na
<b>Total Residuals:</b>		<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Supplier Uplift Allocations:</b>				
DAM Margin Assurance Allocation (\$)		na	0.00	na
DAM Margin Assurance LRR Allocation (\$)		na	0.00	na
DAM BPCG Allocation (\$)		na	0.00	na
R/T BPCG Allocation (\$)		na	0.00	na
DAM BPCG LRR Allocation (\$)		na	0.00	na
R/T BPCG LRR Allocation (\$)		na	0.00	na
815 DAM BPCG Under Forecast Allocation (\$)		na	237.39	na
DAM Transaction BPCG (ext gen) (\$)		na	0.00	na
R/T Transaction BPCG (ext gen) (\$)		na	0.00	na
Import ECA Supplier Guarantee Allocation (\$)		na	0.00	na
DAM ELR Margin Assurance Allocation (\$)		na	0.00	na
<b>Total Supplier Uplift Allocations:</b>		<b>na</b>	<b>237.39</b>	<b>na</b>
<b>Other Allocations/Charges:</b>				
814 DADRP Allocation (\$)		na	0.00	na
NTAC (\$)		na	0.00	na
Emergency Energy Purchases Allocation (\$)		na	0.00	na
Emergency Energy Sales Allocation (\$)		na	0.00	na
<b>Total Other Allocations:</b>		<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Load Serving Entity Total:</b>		<b>na</b>	<b>237.39</b>	<b>na</b>

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Load Serving Entity Summary)**

**Billing Month:** September 2003

**Total All Organizations Selected.**

	<b>Settlement Type:</b>		<b>4 Month Settlement</b>	
	<b>Initial Settlement</b>	<b>Net Difference</b>	<b>4 Month Settlement</b>	<b>Net Difference</b>
<b>Invoice Date:</b>	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
<b>Number of days loaded to DSS:</b>	30		30	
<b>Load Serving Entity Total:</b>	31,251,297.07	na	36,297,003.88	173,486.42

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Transaction Summary)**

Organization/Billing Month: Organization 31139 September 2003

	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30		30	
<b>Energy (MWh):</b>					
758 Day DAM LBMP Energy (MWh)			na		na
763 Day BalMkt LBMP Energy (MWh)			na		na
750 Day DAM TUC Energy (MWh)		728,275.0000	na	728,275.0000	0.0000
754 Day BalMkt TUC Sched (MWh)		0.0000	na	0.0000	0.0000
801 Day RT Export Trans - TC (MWh)			na	0.0000	na
802 Day RT Wheel-Thru Trans -TC (MWh)			na	0.0000	na
<b>Market Energy and Uplifts:</b>					
515/762 DAM LBMP Energy (\$)			na		na
520/767 LBMP Balancing Energy (\$)			na		na
768 DAM External Bid Production Cost Guarantee (\$)			na		na
769 R/T Bid Production Cost Guarantee (\$)			na		na
<b>Total Market Energy and Uplifts:</b>			<b>na</b>		<b>na</b>
<b>Transmission Usage Charges and Replacement Energy:</b>					
504/753 DAM TUC Charges (\$)		973,637.96	na	973,637.96	0.00
769 Balancing TUC Charges (\$)		0.00	na	0.00	0.00
DAM Replacement (\$)			na		na
Replacement Balancing Energy (\$)			na		na
<b>Total Transmission Usage Charges and Replacement Energy</b>		<b>973,637.96</b>	<b>na</b>	<b>973,637.96</b>	<b>0.0000</b>
<b>Ancillary Services:</b>					
MST Schedule 1 (\$)			na	0.00	na
OATT Schedule 1 (\$)			na	0.00	na
Voltage Support Service (\$)			na	0.00	na
Operating Reserve Service (\$)			na	0.00	na
<b>Total Ancillary Services:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Residuals:</b>					
DAM Energy Residual (\$)			na	0.00	na
DAM Loss Residual (\$)			na	0.00	na
Balancing Market Energy Residual (\$)			na	0.00	na
Balancing Market Loss Residual (\$)			na	0.00	na
Balancing Market Congestion Residual (\$)			na	0.00	na
<b>Total Residuals:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Supplier Uplift Allocations:</b>					
DAM Margin Assurance Allocation (\$)			na	0.00	na
DAM BPCG Allocation (\$)			na	0.00	na
R/T BPCG Allocation (\$)			na	0.00	na
DAM Transaction BPCG (ext gen) (\$)			na	0.00	na
R/T Transaction BPCG (ext gen) (\$)			na	0.00	na
Import ECA Supplier Guarantee Allocation (\$)			na	0.00	na
DAM ELR Margin Assurance Allocation (\$)			na	0.00	na
<b>Total Supplier Uplift Allocations:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Other Allocations/Charges:</b>					
NTAC (\$)			na	0.00	na
Emergency Energy Purchases Allocation (\$)			na	0.00	na
Emergency Energy Sales Allocation (\$)			na	0.00	na
<b>Total Other Allocations:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Transaction Total:</b>		<b>973,637.96</b>	<b>na</b>	<b>973,637.96</b>	<b>0.00</b>

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Transaction Summary)**

Organization/Billing Month: Organization 31159 September 2003

	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30		30	
<b>Energy (MWh):</b>					
758 Day DAM LBMP Energy (MWh)			na		na
763 Day BalMkt LBMP Energy (MWh)			na		na
750 Day DAM TUC Energy (MWh)			na		na
754 Day BalMkt TUC Sched (MWh)			na		na
801 Day RT Export Trans - TC (MWh)			na	0.0000	na
802 Day RT Wheel-Thru Trans -TC (MWh)			na	0.0000	na
<b>Market Energy and Uplifts:</b>					
515/762 DAM LBMP Energy (\$)			na		na
520/767 LBMP Balancing Energy (\$)			na		na
768 DAM External Bid Production Cost Guarantee (\$)			na		na
769 R/T Bid Production Cost Guarantee (\$)			na		na
<b>Total Market Energy and Uplifts:</b>			<b>na</b>		<b>na</b>
<b>Transmission Usage Charges and Replacement Energy:</b>					
504/753 DAM TUC Charges (\$)			na		na
769 Balancing TUC Charges (\$)			na		na
DAM Replacement (\$)			na		na
Replacement Balancing Energy (\$)			na		na
<b>Total Transmission Usage Charges and Replacement Energy</b>			<b>na</b>		<b>na</b>
<b>Ancillary Services:</b>					
MST Schedule 1 (\$)			na	0.00	na
OATT Schedule 1 (\$)			na	0.00	na
Voltage Support Service (\$)			na	0.00	na
Operating Reserve Service (\$)			na	0.00	na
<b>Total Ancillary Services:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Residuals:</b>					
DAM Energy Residual (\$)			na	0.00	na
DAM Loss Residual (\$)			na	0.00	na
Balancing Market Energy Residual (\$)			na	0.00	na
Balancing Market Loss Residual (\$)			na	0.00	na
Balancing Market Congestion Residual (\$)			na	0.00	na
<b>Total Residuals:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Supplier Uplift Allocations:</b>					
DAM Margin Assurance Allocation (\$)			na	0.00	na
DAM BPCG Allocation (\$)			na	0.00	na
R/T BPCG Allocation (\$)			na	0.00	na
DAM Transaction BPCG (ext gen) (\$)			na	0.00	na
R/T Transaction BPCG (ext gen) (\$)			na	0.00	na
Import ECA Supplier Guarantee Allocation (\$)			na	0.00	na
DAM ELR Margin Assurance Allocation (\$)			na	0.00	na
<b>Total Supplier Uplift Allocations:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Other Allocations/Charges:</b>					
NTAC (\$)			na	0.00	na
Emergency Energy Purchases Allocation (\$)			na	0.00	na
Emergency Energy Sales Allocation (\$)			na	0.00	na
<b>Total Other Allocations:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>
<b>Transaction Total:</b>			<b>na</b>	<b>0.00</b>	<b>na</b>



**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Transaction Summary)**

Organization/Billing Month: Organization 31171 September 2003

	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30		30	
<b>Energy (MWh):</b>					
758 Day DAM LBMP Energy (MWh)		-52,142.0000	na	-52,142.0000	0.0000
763 Day BalMkt LBMP Energy (MWh)		8,065.4777	na	8,065.4777	0.0000
750 Day DAM TUC Energy (MWh)			na		na
754 Day BalMkt TUC Sched (MWh)			na		na
801 Day RT Export Trans - TC (MWh)			na	12,189.4876	na
802 Day RT Wheel-Thru Trans -TC (MWh)			na	0.0000	na
<b>Market Energy and Uplifts:</b>					
515/762 DAM LBMP Energy (\$)		-1,433,153.81	na	-1,433,153.81	0.00
520/767 LBMP Balancing Energy (\$)		343,199.11	na	343,199.11	0.00
768 DAM External Bid Production Cost Guarantee (\$)		0.00	na	0.00	0.00
769 R/T Bid Production Cost Guarantee (\$)		1,814.20	na	1,814.20	0.00
<b>Total Market Energy and Uplifts:</b>		<b>-1,088,140.50</b>	<b>na</b>	<b>-1,088,140.50</b>	<b>0.00</b>
<b>Transmission Usage Charges and Replacement Energy:</b>					
504/753 DAM TUC Charges (\$)			na		na
769 Balancing TUC Charges (\$)			na		na
DAM Replacement (\$)			na		na
Replacement Balancing Energy (\$)			na		na
<b>Total Transmission Usage Charges and Replacement Energy</b>			<b>na</b>		<b>na</b>
<b>Ancillary Services:</b>					
MST Schedule 1 (\$)			na	502.48	na
OATT Schedule 1 (\$)			na	8,517.75	na
Voltage Support Service (\$)			na	4,144.43	na
Operating Reserve Service (\$)			na	1,406.38	na
<b>Total Ancillary Services:</b>			<b>na</b>	<b>14,571.03</b>	<b>na</b>
<b>Residuals:</b>					
DAM Energy Residual (\$)			na	149.09	na
DAM Loss Residual (\$)			na	-26,484.28	na
Balancing Market Energy Residual (\$)			na	11,819.84	na
Balancing Market Loss Residual (\$)			na	2,471.73	na
Balancing Market Congestion Residual (\$)			na	10,458.16	na
<b>Total Residuals:</b>			<b>na</b>	<b>-1,585.47</b>	<b>na</b>
<b>Supplier Uplift Allocations:</b>					
DAM Margin Assurance Allocation (\$)			na	889.94	na
DAM BPCG Allocation (\$)			na	3,595.99	na
R/T BPCG Allocation (\$)			na	4,745.84	na
DAM Transaction BPCG (ext gen) (\$)			na	0.25	na
R/T Transaction BPCG (ext gen) (\$)			na	453.59	na
Import ECA Supplier Guarantee Allocation (\$)			na	0.00	na
DAM ELR Margin Assurance Allocation (\$)			na	0.00	na
<b>Total Supplier Uplift Allocations:</b>			<b>na</b>	<b>9,685.61</b>	<b>na</b>
<b>Other Allocations/Charges:</b>					
NTAC (\$)			na	3,047.37	na
Emergency Energy Purchases Allocation (\$)			na	0.00	na
Emergency Energy Sales Allocation (\$)			na	0.00	na
<b>Total Other Allocations:</b>			<b>na</b>	<b>3,047.37</b>	<b>na</b>
<b>Transaction Total:</b>		<b>-1,088,140.50</b>	<b>na</b>	<b>-1,062,421.96</b>	<b>0.00</b>

**New York Independent System Operator Decision Support System  
Invoice Version History Report (Transaction Summary)**

**Billing Month:** September 2003

**Total All Organizations Selected.**

	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
Settlement Type:				
Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
Number of days loaded to DSS:	30		30	
<b>Transaction Total:</b>	<b>-114,502.54</b>	na	<b>-88,784.00</b>	<b>0.00</b>



New York Independent System Operator Decision Support System

Invoice Version History Report (Virtual Market Customer Summary)

Organization/Billing Month: Organization 31139 September 2003

	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30		30	
<b>Energy (MWh):</b>					
Day DAM VSupply Energy (MW)			na		na
Day DAM VLoad Energy (MW)			na		na
<b>Virtual Market Customer</b>					
415/773 DAM Virtual Supply (\$)			na		na
413/771 DAM Virtual Load (\$)			na		na
417/775 BalMkt Virtual Supply (\$)			na		na
416/774 BalMkt Virtual Load (\$)			na		na
<b>Virtual Market Customer Payment / (Charge)</b>					

New York Independent System Operator Decision Support System

Invoice Version History Report (Virtual Market Customer Summary)

Organization/Billing Month: Organization 31159 September 2003

No Data Found	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
		10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
		30		30	
<b>Energy (MWh):</b>					
Day DAM VSupply Energy (MW)		-10,500.0	na	-10,500.0	0.0
Day DAM VLoad Energy (MW)		10,500.0	na	10,500.0	0.0
<b>Virtual Market Customer</b>					
415/773 DAM Virtual Supply (\$)		413,990.00	na	413,990.00	0.00
413/771 DAM Virtual Load (\$)		368,655.00	na	368,655.00	0.00
417/775 BalMkt Virtual Supply (\$)		-416,013.53	na	-416,013.53	0.00
416/774 BalMkt Virtual Load (\$)		-423,720.04	na	-423,720.04	0.00
<b>Virtual Market Customer Payment / (Charge)</b>		<b>53,041.51</b>		<b>53,041.51</b>	<b>0.00</b>

New York Independent System Operator Decision Support System

Invoice Version History Report (Virtual Market Customer Summary)

Organization/Billing Month: Organization 31171 September 2003

No Data Found	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
		Invoice Date:	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
		Number of days loaded to DSS:		30	
<b>Energy (MWh):</b>					
Day DAM VSupply Energy (MW)		-63,959.0	na	-63,959.0	0.0
Day DAM VLoad Energy (MW)		42,336.0	na	42,336.0	0.0
<b>Virtual Market Customer</b>					
415/773 DAM Virtual Supply (\$)		2,970,218.04	na	2,970,218.04	0.00
413/771 DAM Virtual Load (\$)		2,018,676.96	na	2,018,676.96	0.00
417/775 BalMkt Virtual Supply (\$)		-2,723,792.77	na	-2,723,792.77	0.00
416/774 BalMkt Virtual Load (\$)		-1,933,884.54	na	-1,933,884.54	0.00
<b>Virtual Market Customer Payment / (Charge)</b>		<b>161,632.85</b>		<b>161,632.85</b>	<b>0.00</b>

**New York Independent System Operator Decision Support System**

**Invoice Version History Report (Virtual Market Customer Summary)**

**Billing Month:** September 2003

**Total All Organizations Selected.**

	<b>Settlement Type:</b>		<b>4 Month Settlement</b>	
	<b>Initial Settlement</b>	<b>Net Difference</b>	<b>4 Month Settlement</b>	<b>Net Difference</b>
<b>Invoice Date:</b>	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
<b>Number of days loaded to DSS:</b>	30		30	
<b>Virtual Market Customer Payment / (Charge)</b>	214,674.36		214,674.36	0.00

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Transmission Congestion Contract Customer Summary)**

**Organization/Billing Month:** Organization 31139    September 2003

	<b>Settlement Type:</b>		<b>4 Month Settlement</b>	
	<b>Initial Settlement</b>	<b>Net Difference</b>	<b>4 Month Settlement</b>	<b>Net Difference</b>
	<b>10/08/2003</b>	<b>Payment/ (Charge)</b>	<b>02/06/2004</b>	<b>Payment/ (Charge)</b>
<b>Invoice Date:</b>	<b>10/08/2003</b>	<b>Payment/ (Charge)</b>	<b>02/06/2004</b>	<b>Payment/ (Charge)</b>
<b>Number of days loaded to DSS:</b>	<b>30</b>		<b>30</b>	
<b>Energy (MWh):</b>				
Day TCC Capacity (MW)	200,880.0	na	334,800.0	133,920.0
<b>Transmission Congestion Contract Customer Statements</b>				
901/903 Transaction Congestion Contract Rent (\$)	2,232.12	na	3,407.81	1,175.69
<b>Transmission Congestion Contract Customer Payment / (Charge)</b>	<b>2,232.12</b>	<b>na</b>	<b>3,407.81</b>	<b>1,175.69</b>

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Transmission Congestion Contract Customer Summary)**

**Organization/Billing Month:** Organization 31159    September 2003

	<b>Settlement Type:</b>		<b>4 Month Settlement</b>	
	<b>Initial Settlement</b>	<b>Net Difference</b>	<b>4 Month Settlement</b>	<b>Net Difference</b>
	<b>10/08/2003</b>	<b>Payment/ (Charge)</b>	<b>02/06/2004</b>	<b>Payment/ (Charge)</b>
<b>Number of days loaded to DSS:</b>	<b>30</b>		<b>30</b>	
<b>Energy (MWh):</b>				
Day TCC Capacity (MW)	1,856,736.0	na	3,094,560.0	1,237,824.0
<b>Transmission Congestion Contract Customer Statements</b>				
901/903 Transaction Congestion Contract Rent (\$)	2,108,016.88	na	3,766,161.49	1,658,144.61
<b>Transmission Congestion Contract Customer Payment / (Charge)</b>	<b>2,108,016.88</b>	<b>na</b>	<b>3,766,161.49</b>	<b>1,658,144.61</b>

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Transmission Congestion Contract Customer Summary)**

**Organization/Billing Month:** Organization 31171    September 2003

	<b>Settlement Type:</b>		<b>4 Month Settlement</b>	
	<b>Initial Settlement</b>	<b>Net Difference</b>	<b>4 Month Settlement</b>	<b>Net Difference</b>
	<b>10/08/2003</b>	<b>Payment/ (Charge)</b>	<b>02/06/2004</b>	<b>Payment/ (Charge)</b>
<b>Number of days loaded to DSS:</b>	30		30	
<b>Energy (MWh):</b>				
Day TCC Capacity (MW)	213,840.0	na	356,400.0	142,560.0
<b>Transmission Congestion Contract Customer Statements</b>				
901/903 Transaction Congestion Contract Rent (\$)	173,054.10	na	360,758.16	187,704.06
<b>Transmission Congestion Contract Customer Payment / (Charge)</b>	173,054.10	na	360,758.16	187,704.06

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Transmission Congestion Contract Customer Summary)**

**Billing Month:** September 2003

**Total All Organizations Selected.**

	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30		30	
<b>Transmission Congestion Contract Customer Payment / (Charge)</b>		2,283,303.10		4,130,327.46	1,847,024.36



**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Demand Response Program Customer Summary)**

**Organization/Billing Month:** Organization 31139    September 2003

	<b>Settlement Type:</b>		<b>4 Month Settlement</b>	
	<b>Initial Settlement</b>	<b>Net Difference</b>	<b>4 Month Settlement</b>	<b>Net Difference</b>
	<b>10/08/2003</b>	<b>Payment/ (Charge)</b>	<b>02/06/2004</b>	<b>Payment/ (Charge)</b>
<b>Number of days loaded to DSS:</b>	<b>30</b>		<b>30</b>	
<b>Energy (MWh):</b>				
Day DADRP Sched Reduction (MW)	14.0	na	27.0	13.0
Day DADRP Actual Reduction (MWh)	27.0000	na	41.9000	14.9
<b>Demand Response Program Customer Statements</b>				
2005/2011 Incentive (\$)	1,482.38	na	1,482.38	0.00
2006/2012 Reduction (\$)	1,482.38	na	1,482.38	0.00
2007/2013 Load Balance (\$)	<b>-1,620.57</b>	na	<b>-1,620.57</b>	0.00
2008/2014 Penalty (\$)	0.00	na	0.00	0.00
2009/2015 Bid Cost Guarantee (\$)	0.00	na	0.00	0.00
<b>Demand Reponse Program Customer Payment / (Charge)</b>	<b>1,344.19</b>		<b>1,344.19</b>	<b>0.00</b>

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Demand Response Program Customer Summary)**

**Organization/Billing Month:** Organization 31159    September 2003

No Data Found	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
		10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
		30		30	
<b>Energy (MWh):</b>					
Day DADRP Sched Reduction (MW)			na		na
Day DADRP Actual Reduction (MWh)			na		na
<b>Demand Response Program Customer Statements</b>					
2005/2011 Incentive (\$)			na		na
2006/2012 Reduction (\$)			na		na
2007/2013 Load Balance (\$)			na		na
2008/2014 Penalty (\$)			na		na
2009/2015 Bid Cost Guarantee (\$)			na		na
<b>Demand Reponse Program Customer Payment / (Charge)</b>					

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Demand Response Program Customer Summary)**

**Organization/Billing Month:** Organization 31171    September 2003

No Data Found	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
		Invoice Date:	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
		Number of days loaded to DSS:	30	30	
<b>Energy (MWh):</b>					
Day DADRP Sched Reduction (MW)			na		na
Day DADRP Actual Reduction (MWh)			na		na
<b>Demand Response Program Customer Statements</b>					
2005/2011 Incentive (\$)			na		na
2006/2012 Reduction (\$)			na		na
2007/2013 Load Balance (\$)			na		na
2008/2014 Penalty (\$)			na		na
2009/2015 Bid Cost Guarantee (\$)			na		na
<b>Demand Reponse Program Customer Payment / (Charge)</b>					

**New York Independent System Operator Decision Support System**  
**Invoice Version History Report (Demand Response Program Customer Summary)**

**Billing Month:** September 2003

**Total All Organizations Selected.**

	<b>Settlement Type:</b>		<b>4 Month Settlement</b>	
	<b>Initial Settlement</b>	<b>Net Difference</b>	<b>4 Month Settlement</b>	<b>Net Difference</b>
<b>Invoice Date:</b>	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
<b>Number of days loaded to DSS:</b>	30		30	
<b>Demand Reponse Program Customer Payment / (Charge)</b>	1,344.19	1,344.19	1,344.19	1,344.19

## New York Independent System Operator Decision Support System

### Invoice Version History Report (Transmission Owner Summary)

**Organization/Billing Month:** Organization 31139    September 2003

Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
Number of days loaded to DSS:	30		30	
<b>Transmission Owner Statements</b>				
1014 DAM Excess Congestion Residual (\$)		na	-411,262.72	na
1003/1012 NTAC (\$)		na		na
<b>Transmission Owner Payment / (Charge)</b>		na	<b>-411,262.72</b>	na

## New York Independent System Operator Decision Support System

### Invoice Version History Report (Transmission Owner Summary)

**Organization/Billing Month:** Organization 31159    September 2003

No Data Found	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
		Invoice Date:	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
		Number of days loaded to DSS:	30	30	
<b>Transmission Owner Statements</b>					
1014 DAM Excess Congestion Residual (\$)			na		na
1003/1012 NTAC (\$)			na		na
<b>Transmission Owner Payment / (Charge)</b>			na		na

**New York Independent System Operator Decision Support System**

**Invoice Version History Report (Transmission Owner Summary)**

**Organization/Billing Month:** Organization 31171    September 2003

No Data Found	Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
	Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
	Number of days loaded to DSS:	30		30	
<b>Transmission Owner Statements</b>					
1014 DAM Excess Congestion Residual (\$)			na		na
1003/1012 NTAC (\$)			na		na
<b>Transmission Owner Payment / (Charge)</b>			na		na

## New York Independent System Operator Decision Support System

### Invoice Version History Report (Transmission Owner Summary)

**Billing Month:** September 2003

**Total All Organizations Selected.**

Settlement Type:	Initial Settlement	Net Difference	4 Month Settlement	Net Difference
Invoice Date:	10/08/2003	Payment/ (Charge)	02/06/2004	Payment/ (Charge)
Number of days loaded to DSS:	30		30	
<b>Transmission Owner Payment / (Charge)</b>		na	<b>-411,262.72</b>	na