

*Resolution of Comments
on June 19, 2007, Draft of
Demand Curve Review Report
Section II and Appendix 1*

Presentation to NYISO ICAP Working Group

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July 16, 2007

Section II

- 7FA Operation Downstate
 - *Draft was reviewed by NYS DEC; editorial comments incorporated*
 - *No change*
- Dry cooling for LMS100
 - *Assumption was included in capital cost and water use estimates, but inadvertently omitted from draft report*
 - *Text added; no change in capital cost or water use estimates*
- Dual Fuel
 - *Reviewed Con Ed tariff and discussed with Con Ed staff*
 - *No change; added discussion of Con Ed SC No. 9*
- NYC Social Justice Costs
 - *Revised based on data received at June 29 Working Group meeting*
- Property tax assumptions – text added

Appendix 1

- Net capacity and heat rate calculations
 - *Added table to show estimates and assumptions*
- LMS100 EFOR history
 - *Operating data from Groton, SD, unit is not available*
- 7FA variable O&M
 - *Adjusted start costs (\$/start) and variable O&M (\$/MWh)*
 - *Includes representative weighting factors for peaking operation*
 - *Assumed 3% of shutdowns were trips*
 - *Labor rates checked and found consistent with capital cost estimates*
- Capital cost tables
 - *Updated LMS100 and LM6000 for NYC Social Justice costs*
 - *Reviewed LMS100 estimate provided confidentially by Keyspan – found no basis for revising the table*
 - *Found no basis for revising tables based on relationship of non-equipment cost to equipment costs*
- Comparison with 2004 Demand Curve Review
 - *Updated 7FA data from 2004 review*