

September 25, 2002

NYISO Business Issues Committee Meeting Minutes

The Marriott, 189 Wolf Road, Albany, NY 12205

I. Welcome and Meeting Objectives

Mr. Larry Dewitt, Vice Chairperson of the Business Issues Committee (BIC), called the meeting to order at 10:20 A.M. and welcomed the members of the BIC. The attendees introduced themselves and named the companies that they represent.

In addition to acting upon meeting minutes, Mr. Dewitt noted that the Committee is presented with three other items to possibly act upon today:

- the Proposed Extension of the Emergency Demand Response Program;
- the Motion to Amend Rate Schedule Two of the Services Tariff; and
- the Proposal to Revise the *Installed Capacity Manual* to Address UCAP-ICAP Load Requirement Calculations

II. Meeting Minutes

The Committee unanimously voted to approve meeting minutes from: August 15, 2002; August 21, 2002; and September 4, 2002. They will be posted to the NYISO Web site.

Motion #1:

Motion to approve the minutes from the August 15, 2002 Business Issues Committee Meeting.

(Motion passed unanimously by a show of hands)

Motion #2:

Motion to approve the minutes from the August 21, 2002 Business Issues Committee Meeting.

(Motion passed unanimously by a show of hands)

Motion #3:

Motion to approve the minutes from the September 4, 2002 Business Issues Committee Meeting.

(Motion passed unanimously by a show of hands)

The July 24 and 29, 2002 meeting minutes were tabled to allow additional time to incorporate and review final comments.

III. Chairperson's Report

Mr. Dewitt noted that a meeting for the Budget, Standards and Performance Subcommittee (BSP), led by Jim Parmelee, is scheduled for Monday, September 30, 2002. Mr. Dewitt urged the various sectors to consider attending since some incremental changes with RTS and the budget process will be discussed.

IV. Regional Market Enhancements/Market Operations Report

Mr. Charles King, of the NYISO, presented his general observations on charts within the Market Operations Report:

- On the “NYISO Dollar Flows – Uplift – OATT Schedule 1 Components” chart, he noted that the uplift components from June to August of 2002 are significantly lower than they were from June to August of 2001. He attributed this drop to the introduction of load pocket modeling.
- On the DAM/HAM/RT Price bar graphs, Mr. King pointed out that the BME prices on average were less volatile than the DAM and RT prices – most likely because of recent software changes.
- Mr. King concluded that perhaps the level of Real Time price corrections increased because the NYISO introduced load pocket modeling in SCD. He noted that the NYISO is currently working on a fix to allow SCD price corrections get back down to a normal level.

Mr. King noted that the NYISO has a report due to FERC October 30th on Seams Issues. Mr. King asked Market Participants to consider volunteering to test the Open Scheduling System (OSS) application in late November. The NYISO Customer Relations department is receiving inquiries on transaction handling with the IMO. In response, the Operations team is working out a few lingering scheduling issues. Mr. King asked that if any Market Participants who are involved with these transactions are experiencing problems, to contact the Customer Relations Department.

Dr. Jim Savitt, of the NYISO, then led the Committee through an analysis of several market performance slides. His analysis differed from presentations in previous BIC meetings, as he tried to interpret this month’s data, rather than just report on it. Mr. Howard Fromer, of PSEG, wondered how Market Monitoring responds when they find an unusual situation while reviewing prices (as far as daily activity goes). Dr. Savitt noted that any unusual findings are flagged. Mr. Fromer also wondered if Market Monitoring looked at how the Virtual Market responded to the Emergency Demand Response Program during the week of August 12, 2002. Dr. Savitt committed to looking further at the details. Mr. Tariq Niazi, of the End-Use Small Consumers, asked if the software fixes that the NYISO performed this summer were the right ones and Dr. Savitt replied yes, but they don’t necessarily solve everything since the market is so complex. He noted that the NYISO will be evaluating the effectiveness of the fixes. For future reports, Dr. Savitt plans to present an in-depth analysis on other issues.

V. Proposed Extension of the Emergency Demand Response Program

Mr. Robert Loughney, on behalf of the Price Responsive Load Working Group, and Mr. David Lawrence, of the NYISO, proposed extending the Emergency Demand Response Program (EDRP) through and until October 31, 2005. They sought the Committee's approval of a motion to seek the Management Committee's support. Mr. Loughney and Mr. Lawrence pointed out some of the "friendly" amendments that they included in the proposal. Mr. Lawrence agreed with the request of Ms. Doreen Saia, of Mirant New York, to consider extending the date of evaluation to November 2004 and 2005 as well. Mr. Howard Fromer inquired as to how the NYISO intends to move forward with the price features of EDRP. As an action item, Mr. Lawrence noted that next month he will present NYISO's suggestion as to which method they would ultimately like to implement for the long-term (either software modifications or manual price corrections). Mr. Fromer requested that the minutes reflect that the intention of this proposal is to ensure that whatever method is chosen should be in place for Summer 2003. Mr. Jim Scheiderich, of Select Energy, noted that he would like the minutes to reflect the following: (1) Costs should go to those benefiting; cost allocation needs a careful review. (2) Incentives should be eliminated as soon as possible (none were suggested in the SMD NOPR). (3) Floor prices shouldn't be setting LBMP - this is not good market design. Mr. Aaron Breidenbaugh, asked that the minutes reflect the concern that the exact details of how the "Round Robin" approach might work should be taken up by a working group as part of the manual revision process. Mr. Breidenbaugh expressed a concern that this motion does not preclude the flexibility of working out such details within the working group. Mr. Lawrence and agreed and noted that this kind of flexibility has always existed.

The Committee then passed the following motion by show of hands, with four abstentions.

Motion #3:

That the BIC approve an extension of EDRP through 12/31/2002 and, to avoid the expiration of the EDRP program, the BIC encourages the Management Committee to request that NYISO staff and FERC give such extension request expedited treatment, and

That the BIC also approve the modifications included in the BIC meeting materials for the September 25, 2002 meeting for the EDRP program and the SCR program entitled Attachment A: Proposal on EDRP Extension.

(Motion passed unanimously by a show of hands with four abstentions)

VI. Motion to Amend Rate Schedule Two of the Services Tariff

Mr. Michael Calimano, of the NYISO, presented a motion to amend Rate Schedule 2 of the Services Tariff. In his presentation on 2003 Voltage Support Service (VSS), Mr. Calimano noted that Rate Schedule 2 of the Services Tariff, which governs payment for VSS, expires on December 31, 2002. Therefore, the NYISO staff proposes to file an extension until December 2003.

Mr. Kevin Jones, of LIPA, proposed an amendment to the motion that formalizes the process of looking at pricing methodologies. Mr. Scheiderich questioned the necessity of adding in Mr. Jones' amendment and the Committee viewed his amendment as "unfriendly". The motion to include Mr. Jones' amendment failed to be accepted by the Committee.

Motion #6:

Motion to amend Motion #5 as follows:

For 2004 and beyond, the MSWG shall reconvene the Voltage Support Service Task Force (VSSTF) no later than Nov 1, 2002 and the VSSTF and NYISO Staff shall work to evaluate alternatives to provide VSS and reporting the results of their evaluation and their recommendations to the MSWG and this Committee by August 2003.

(Motion failed with 56.30 % affirmative votes)

Next, the committee voted on the initial motion; it was unanimously approved.

Motion #5:

Motion to amend Rate Schedule 2 of the Services Tariff to extend the payments for Voltage Support Service until December 31, 2003, as proposed by the NYISO Staff.

(Motion passed unanimously by a show of hands)

VII. Proposed ICAP Manual Revisions to Address UCAP-ICAP Load Requirement Calculations

Mr. John Charlton, of the NYISO, presented the Committee with the NYISO's position and proposal on the Installed Capacity/Unforced Capacity Load Requirement. He noted that the proposal contains two "friendly" editorial amendments.

Mr. Howard Fromer, of PSEG, wondered why the language in Section 3.4 of the revised ICAP Manual was changed from saying that "a **Customer**'s capacity requirement would be set by May 1 and remains constant throughout the year", to "a **Load Serving Entity**'s ...". He noted that it was inaccurate to write that the LSE's capacity requirement would remain the same – especially since customer switching occurs. Mr. Charlton agreed to add clarification later on, since the original change was not meant to alter the methodology.

Mr. Stephen Wemple, of Con Ed, wondered if the NYISO compared the results from the 10-year rolling average (a monthly 10% forced outage rate) to the results in the "18-month hyper"/ 6 most recent 12 months of data (a monthly 5% forced outage rate) and if so, why did it decline from 10 to 5 %? Mr. Charlton pointed out that the data from the "18-month hyper" is not a subset of the data from the IRM study, rather it was taken from a period following their study. He also suggested that the Reliability Council did not have enough

data yet to establish if this decline is a trend. Mr. Wemple suggested that the NYISO is overshooting with its 118% forecasted peak load requirement, thus creating unnecessary costs for consumers. Mr. Charlton noted that conservatism is built into the model to assure adequate resources statewide.

Mr. Stuart Caplan, of Huber Lawrence & Abell, representing New York State Electric & Gas Corporation requested that the minutes reflect that he made the following points during the discussion:

“A number of parties have raised several substantive issues raising into question the validity of the new calculation of the Unforced Capacity (“UCap”) requirements the NYISO seeks to force on us today. The NYISO, however, has not had enough time to vet these legitimate stakeholder concerns before substantially increasing UCap requirements for the 2002-03 Winter Capability Period.

Even if we assume that the NYISO is not currently in compliance with the New York State Reliability Council’s (“Reliability Council”) installed capacity reserve margin, there are legitimate notice and due process issues with the NYISO slamming the load serving entities and their customers with the increased UCap requirement.

It is clear that generators and suppliers have a legitimate interest in seeing an increased UCap requirement imposed on load. They have a financial motivation to argue that the NYISO must follow the Reliability Council’s installed capacity requirement. Load serving entities and their customers that must bear the costs of this sudden increase in the requirement have just as valid a concern and interest in seeing an orderly and fair transition to implement the increased requirement.

Some of the BIC member spokespersons and ISO Staff have portrayed the issue as one where there is no choice as to how to proceed and that the NYISO has no choice but to increase the UCap requirement now. If the NYISO is not in compliance with the requirement, then it still has a choice as to how it achieves compliance and the time frame for doing so. Rational implementation of rules is a requirement that must apply.

The NYISO was quick to point out its contractual duty to follow the Reliability Council and provided excerpts of the NYISO-Reliability Council Agreement as part of the posted materials for this meeting. The NYISO omitted Section 5 of the same agreement which provides for dispute resolution and explicitly contemplates situations in which the ISO is not in compliance with a Reliability Rule and in which the ISO can stay the effectiveness of Reliability Rules. The NYISO can change the timing of the implementation of the increased UCap requirement.

The increased UCap requirement is being implemented without adequate notice. The NYISO just made it through a hot summer without the increased UCap requirement in effect. To rush to impose this requirement now is not fair or necessary. Load serving entities have relied on the ISO’s earlier calculations of their UCap requirements. Now,

with lack of notice, Load Serving Entities are being deprived of the opportunity to engage in meaningful forward contracting and rational hedging activity. NYSEG is on record opposing this action.”

The Committee passed the following motion:

Motion #7:

Motion to amend the NYISO Installed Capacity Manual to Address a New York State Power System Reliability Issue by Revising the Methodology Used to Translate the Installed Capacity Requirement to an Unforced Capacity Requirement (applicable to the NYCA as a Whole and to Each LSE in the NYCA), and by Revising the ISO Calculation and Duration of Assignment of the Amount of Unforced Capacity that Resources are Qualified to Supply in the NYCA.

(Motion passed with 69.72 % affirmative votes)

VIII. Open Scheduling System (OSS) Presentation

Mr. Michael Martin, of the NYISO, led the Committee through a demonstration of the OSS application. The OSS is a new, integrated application that Market Participants will use to conduct business with the NYISO; it consists of tools enabling Market Participants to interact, trade, and communicate within and across control areas. Mr. Martin informed the Committee that OSS is expected to “go live” in early December.

IX. Billing and Accounting Working Group (BAWG) Update

Mr. Wesley Yeomans, of National Grid, informed the BIC that many positive billing changes have taken place since the BIC passed NYSEG’s November 2001 motion to adopt their recommendations for addressing and resolving NYISO billing issues. He reviewed the specific areas where billing issue solutions are already in place and noted future items that the BAWG will resolve.

X. Project Priority Team (PPT) Update

Mr. Timothy Schmehl, of the NYISO, presented the PPT Update. He mentioned which projects were completed (AMP II and BME/SCD Price Convergence); added (Content Management); and reassigned (TSC Accounting and Discount Price Negotiation II).

Mr. John Reese, of Orion Power, noted that last year, moving into the summer, as mitigation changes took place, the NYISO committed to move the Day Ahead In-City Mitigation to an AMP-type process to be consistent with the rest of the Market Monitoring Plan and Mitigation Strategy. Mr. Schmehl noted that it hasn’t been identified as a project but he will look into it so that it is in place by next summer.

XI. Working Group Updates

Updates were provided from the following working groups:

Billing and Accounting Working Group (BAWG): Earlier in the day, Mr. Wesley Yeomans, presented an in-depth summary to the Committee.

Market Structure Working Group (MSWG): Mr. Jim Scheiderich, MSWG Chair, said that the group is working on about four major issues right now: RTS – the MSWG’s largest issue, Congestion Reduction – the CRTF will hold a meeting Friday, TCC Allocations, seams issues with FERC, and a restructure of the Day Ahead Market.

Scheduling and Pricing Working Group (S&P): Mr. Ray Kinney, Chair of the S&P WG, mentioned that the S&P’s focus has been on: the TCC Credit Policy, Units dragging on basepoints, confidentiality with neighboring control areas, updates on the thunderstorm analysis, and data posting.

Price Responsive Load Working Group (PRL WG): Mr. Bob Loughney, Chair of the PRL WG, described the working group’s efforts to be focused on: the Emergency Demand Response Program extension, the Day Ahead Demand Response Program, and small consumer items.

Installed Capacity Working Group (ICAP WG): Mr. Matthew Picardi, ICAP WG chair, informed the Committee that the ICAP WG plans to discuss the Demand Curve at its next meeting on Friday.

XII. New Business

The Committee did not offer any new items to discuss.

XIII. Administrative Matters

Mr. Ray Stalter, of the NYISO, pointed out the Action Items List and reminded the Committee members to contact him with any Action Item-related inquiries.

XIV. Adjournment

Mr. Dewitt adjourned the meeting at approximately 3:20 P.M.

Respectfully submitted,
Valerie L. Ross
Recording Secretary, Business Issues Committee

Business Issues Committee – Action Item Listing

Number	Action Items	Assigned to
BIC.09.25.02-1	Provide details of how the Virtual Market responded to the EDRP during the week of August 12, 2002.	J. Savitt
BIC 09.25.02-2	Present NYISO's suggestion as to which method they would ultimately like to implement (either software modifications or manual price corrections) regarding EDRP.	D. Lawrence
BIC 09.25.02-3	Report on the status of the move of Day Ahead In-City Mitigation to an AMP-type process to be consistent with the rest of the Market Monitoring Plan and Mitigation Strategy.	T. Schmehl

NYISO Business Issues Committee Meeting

September 25, 2002
Marriott Hotel, Albany, NY

SUMMARY OF MOTIONS

Motion #1:

Motion to approve the minutes from the August 15, 2002 Business Issues Committee Meeting.

(Motion passed unanimously by a show of hands)

Motion #2:

Motion to approve the minutes from the August 21, 2002 Business Issues Committee Meeting.

(Motion passed unanimously by a show of hands)

Motion #3:

Motion to approve the minutes from the September 4, 2002 Business Issues Committee Meeting.

(Motion passed unanimously by a show of hands)

Motion #4:

WHEREAS the Emergency Demand Response Program (EDRP) will expire 10/31/02; and

WHEREAS the Price Responsive Load Working Group (PRLWG) has been reviewing modifications to the EDRP and SCR programs, and

WHEREAS the Price Responsive Load Working Group (PRLWG) recommends that the EDRP program continue; and

WHEREAS the PRLWG has developed a list of modification that it recommends to the BIC for approval, which are included in the BIC meeting materials for the September 25, 2002 meeting;

NOW THEREFORE IT IS MOVED:

THAT the BIC approve an extension of EDRP through 12/31/2002 and, to avoid the expiration of the EDRP program, the BIC encourages the Management Committee to request that NYISO staff and FERC give such extension request expedited treatment, and

THAT the BIC also approve the modifications included in the BIC meeting materials for the September 25, 2002 meeting for the EDRP program and the SCR program entitled Attachment A: Proposal on EDRP Extension, provided that the provision pursuant to which SCR's minimum guarantee prices and EDRP's \$500 price would be eligible to set Real-Time LBMP under the hybrid pricing rules to the extent that SCR and EDRP are needed to meet load or reserves, is approved only if the NYISO determines such Real-Time pricing can be implemented. NYISO shall report back to the BIC at its October 23, 2002 meeting as to its determination on this issue.

BIC recommends that any tariff language to implement the modifications to SCR and EDRP be reviewed prior to filing by the PRLWG.

(Motion passed unanimously by a show of hands with abstentions)

Motion #5:

Motion to Amend Rate Schedule 2 of the Services Tariff to extend the Payments for Voltage Support Service until December 31, 2003, as Proposed by the NYISO Staff

WHEREAS, Rate Schedule 2, which governs Payments for Voltage Support Service, expires by its own terms on December 31, 2002;

WHEREAS, the NYISO Staff propose to extend Rate Schedule 2 through 2003;

WHEREAS, the NYISO Staff provided the Market Structures Working Group with a status update of its audit of the VSS program at its September 17, 2002 meeting;

NOW, THEREFORE, IT IS HEREBY RESOLVED that the Business Issues Committee supports the NYISO Staff's proposal to revise the Services Tariff to extend Rate Schedule 2, governing the Payments for Voltage Support Service, until December 31, 2003.

(Motion passed unanimously by a show of hands)

Motion #6:

Motion to amend Motion #5 as follows:

For 2004 and beyond, the MSWG shall reconvene the Voltage Support Service Task Force (VSSTF) no later than Nov 1, 2002 and the VSSTF and NYISO Staff shall work to evaluate alternatives to provide VSS and reporting the results of their evaluation and their recommendations to the MSWG and this Committee by August 2003.

(Motion failed with 56.30 % affirmative votes)

Motion #7:

Motion to amend the NYISO Installed Capacity Manual to Address a New York State Power System Reliability Issue by Revising the Methodology Used to Translate the Installed Capacity Requirement to an Unforced Capacity Requirement (applicable to the NYCA as a Whole and to Each LSE in the NYCA), and by Revising the ISO Calculation and Duration of Assignment of the Amount of Unforced Capacity that Resources are Qualified to Supply in the NYCA.

WHEREAS, the Installed Capacity Working Group has reviewed the proposed changes to the NYISO Installed Capacity Manual to revise the methodology employed in translating the Installed Capacity Requirement to an Unforced Capacity requirement, and the method for calculating and assigning Unforced Capacity values to Resources;

WHEREAS, the unforeseen and unintended consequence of the current translation methodology is a shortfall of Installed Capacity and therefore an inability to comply fully with the New York State Reliability Counsel's Reliability Rules;

WHEREAS, the proposed revisions address this issue, enabling the NYISO and NYCA LSEs to comply with the New York State Reliability Counsel's Installed Reserve Margin;

WHEREAS, the proposed revisions to the translation methodology and Resource Unforced Capacity value calculation and assignment process must be implemented in time for the 2002-2003 Winter Capability Period;

WHEREAS, parties with alternative UCAP translation methodology proposals will present such alternatives promptly for consideration by the Installed Capacity Working Group for possible implementation in the Summer 2003 Capability Period;

NOW, THEREFORE, IT IS MOVED that the Business Issues Committee approve the proposed revisions to the NYISO Installed Capacity Manual revising the methodology for translating the Installed Capacity Requirement to an Unforced Capacity requirement and the method for assigning Unforced Capacity values to Resources.

The NYISO recognizes that its proposed methodology is an interim solution and therefore will continue to evaluate any other fair and equitable proposals that will meet the NYSRC requirements. The NYISO will work with the ICAP WG, BIC, OC and NYSRC to evaluate and implement any such methodology for the summer 2003 capability period.

(Motion passed with 69.72 % affirmative votes)

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance September 25, 2002 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis								
The City of New York	End Use - Gov. Agency/Aggr.	✓ Michael Delaney	Richard Miller	Scott Butler		Jonathan Wallach				
Alcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
ATCO Management Co.	End Use - Large Consumer	Peter DiCapua		George Diamantopoulos						
IBM Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
Occidental Chemical Corp.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
Praxair Inc.	End Use - Large Consumer		✓ Robert Loughney		Michael Mager					
Xerox Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll						
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	✓ Larry DeWitt							
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi		Doug Elfner			
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi				
Citizens Advisory Panel	End Use - Small Consumer	Gordian Raacke	✓ Larry DeWitt							
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumer	Herb Rose	MaryAnn Rothman	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi			
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York Energy Buyers Forum	End Use - Small Consumer	Marjorie Ochroch	Ted Lee	David Bomke	✓ Tariq Niazi					
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Refined Sugars, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney				
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner							
AES NY	Generation Owners	Doug Roll	Charles Sjoberg	✓ Christopher Wentlent						
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson							
Astoria Energy LLC	Generation Owners	William May	Leonard Singer							
Calpine	Generation Owners	John Eff	Thomas Kaslow	Richard Felak						
East Coast Power	Generation Owners	✓ Roy Shanker	Gary Keevill							
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis						
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	William Stone	✓ Ron Mackowiak						
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger						
KeySpan Ravenswood, Inc	Generation Owners	Rich Hohlman	Joseph Vignola	Dick Ackerson	✓ James D'Andrea	✓ Terrence Kain	Ron Lukas	Ray Plaskon		
Mirant New York, Inc.	Generation Owners	Vicki Lynch	None Assigned	None Assigned	✓ Doreen Saia	Couch White				
NRG Energy	Generation Owners	Joe DeVito	✓ Frank Rapley	Paul Savage	Marc Dworkin	Ruben Brown	Peter Chamberlain	✓ Keith O'Neal	Chris Young	
Orion Power New York	Generation Owners	✓ John Reese	Bruce Bleiweis							✓ Liam Baker
PG&E Generating	Generation Owners	✓ Steve McDonald	Jeff Simmons							
PSEG Energy Resources & Trade	Generation Owners	✓ Howard Fromer	Michael LaFalce	✓ Bob Logan	Dennis Sobieski					
Sithe Energies, Inc.	Generation Owners	None Assigned	✓ Garry Brown	✓ David Applebaum						✓ Glenn Haake
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry							
Aaron Breidenbaugh	Non-voting	✓ Aaron Breidenbaugh								
Caitness Energy, L.L.C	Non-voting	None Assigned	Jack Feinstein							
Cianbro Corporation	Non-voting	Ed Krapels	Brian Chernack	Paul Flemming						
Hudson River Energy Group	Non-voting	Frank Radigan								
NYS Department of Public Service	Non-voting	Tom Dvorsky	Bill Heinrich							
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Jim Verna	Roberto Denis	
1st Rochdale Cooperative NYC	Other Suppliers	Gregory Wortham								
Advantage Energy, Inc.	Other Suppliers	Kyle Storie								
Amerada Hess Corporation	Other Suppliers	Kevin LaGuardia	Keith Mills							
American Electric Power (AEP) Srvc. Corp.	Other Suppliers	Ron McNamara	Tom Chapman							
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever	Peter Brown	David Wiesner	Pamela VanHorn	✓ Richard Mooney	Susan Chamberlin			
Cinergy Capital and Trading	Other Suppliers	Jan Bagnall	John Ambrose							
Con Edison Energy	Other Suppliers	✓ Stephen Wemple	Ivan Kimball							
Con Edison Solutions	Other Suppliers	✓ Stephen Wemple	Rich Staines							
Conectiv	Other Suppliers	Steve Huntoon	Bill Fehr							
Constellation Power Source	Other Suppliers	✓ Glen McCartney	Mary Lynch	Daniel Allegretti						
Coral Power, LLC	Other Suppliers	Marc Overdyk	✓ Dave French							
Dominion Energy Marketing, Inc.	Other Suppliers	Lou Oberski	Harold Adams							
Duke Energy North America, LLC	Other Suppliers	Ronald Matlock	Del Disher	Tom Bankert						
Dynegy	Other Suppliers	Matthew Picardi	✓ Reed Armstrong							
El Paso Merchant Energy	Other Suppliers	✓ Roy Shanker	Gary Keevill	✓ Russel Like						
Energetix, Inc.	Other Suppliers	Barney Farnsworth	Gerald Strassner							
Exelon Generation - Power Team	Other Suppliers	Eric Olson	✓ Garry Brown	Linda Clarke	Regina Carrado	✓ David Applebaum				
FPL Energy	Other Suppliers	Bill Fenerty	Dan Wheeler							
HQ Energy Services	Other Suppliers	Michel Prevost	Paul Norris							
KeySpan Energy Services	Other Suppliers	Ron Lukas	Ruben Brown	Peter Chamberlain	John Smith					
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson					
New Energy Inc.	Other Suppliers	Peter Duprey	Carrie CullenHitt	Steve Fernands						
NU / Select Energy	Other Suppliers	✓ James Scheiderich	Gunnar Jorgensen							
Ontario Power Generation Inc.	Other Suppliers	Tasos Karatsoreos	Brian McConville	Ken Lacivita	Scott McArthur	Erica Cheung				
PP&L Energy Plus	Other Suppliers	Jim Strobel	Harry Tom	Roland Moor					✓ John Brodbexk	

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance September 25, 2002 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
Reliant Energy Services, Inc.	Other Suppliers	Bruce Bleiweis	✓ John Reese							✓ Liam Baker
Sempra Energy Trading	Other Suppliers	✓ Tom Halleran	Dana Volpe	✓ Russel Like		Mally Becker				
Strategic Energy LLC	Other Suppliers	✓ Michael Swider	Jeffrey Knox	James McCormick		Helen Caldwell				
Strategic Power Management, Inc.	Other Suppliers	Mario DiValentino	Tom Folchi	✓ Dan Duthie						
Transalta (formerly MEGA)	Other Suppliers	None Assigned	John Carmody							
TransEnergie U.S. Ltd.	Other Suppliers	Michael Jacobs	José Rotger							
Williams Energy Marketing & Trading Co.	Other Suppliers	Marji Philips	David Singer							
Long Island Power Authority	Public Power - Authorities	✓ James Parmelee	Alan Elberfeld							
New York Power Authority	Public Power - Authorities	Bob Deasy	✓ Bob Gow							
American Wind Energy Association	Public Power - Environmental	David Wooley	✓ Larry DeWitt							
Environmental Advocates	Public Power - Environmental	Anne Reynolds	✓ Larry DeWitt							
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	✓ Larry DeWitt							
Pace University	Public Power - Environmental	Edward Smeloff	✓ Larry DeWitt							
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt								
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Ken Moore	Matthew Benesh	Jim Hamilton		Paul Pallas				✓ Tom Rudebusch
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	Michael Darroch	✓ David Gustafson	Wally Haase		✓ Tom Rudebusch				
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	Ken Moore	✓ Tom Rudebusch						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tom Rudebusch	Paul Pallas						
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Robert Kortright	✓ Anthony Fiore						
Village of Rockville Centre	Public Power - Munis & Co-ops	Tom Cardile	Ken Moore	Jim Hamilton		Jack Brown		Matthew Benesh		✓ Tom Rudebusch
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	Ken Moore	Matthew Benesh		Jack Brown		Paul Pallas		✓ Tom Rudebusch
Central Hudson Gas & Electric	Transmission Owners	James Valleau	✓ Thomas Canino	Jeff May		Rick Greener				
Consolidated Edison	Transmission Owners	✓ Stuart Nachmias	Gerry Dunbar							
National Grid	Transmission Owners	✓ Wes Yeomans	Jerry Ancona	✓ Bart Franey						
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Rick Mancini	Laurie King-Pirchner	Gerald Walter						
Orange & Rockland, Inc.	Transmission Owners	Gary Rozmus				✓ Ray Kinney		John Kobuskie		
Rochester Gas & Electric	Transmission Owners	Laurie King-Pirchner								✓ Dan Dubois
New Member	Non-voting	None Assigned								
New Member	Non-voting	None Assigned								
New Member	Non-voting	None Assigned								
New Member	Non-voting	None Assigned								
New Member	Non-voting	None Assigned								

NYISO and Hunton & Williams Members in Attendance:

Ira Freilicher	Hunton & Williams
Kathy Robb	Hunton & Williams
✓ Matt Mahoney	Hunton & Williams
Mollie Lampi	NYISO
✓ Dominic Cordisco	NYISO
✓ Renee Whitmore	NYISO
✓ Chuck King	NYISO
✓ Dave Lawrence	NYISO
✓ Mike Martin	NYISO
✓ Elaine Robinson	NYISO
✓ Kristen Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Ray Stalter	NYISO
✓ Jim Savitt	NYISO
✓ Valerie Ross	NYISO
✓ Tim Schmehl	NYISO
✓ John Cutting	NYISO
✓ Bill Porter	NYISO
✓ Ernie Cardone	NYISO
✓ John Chariton	NYISO
✓ Rob Soeldner	NYISO
✓ Walt Pfuntner	NYISO
✓ Roberto Barbosa	Reed and Laniado (Guest or BIC)

Key:

✓ = In attendance

New York Independent System Operator

Business Issues Committee - September 25, 2002

Motion: Motion #6

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	5.00	4	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	1.00	4.00	7	4.30	17.20	
Transmission Owners	20.0	✓	✓	20.00	3.00	1.00	0	15.00	5.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	15.50	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	0.00	11	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	1	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	9.07	0.00	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.93	0.00	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	19.00	10.00	28	56.30	43.70
				100.00 Normalized to 100% :				56.30	43.70	

New York Independent System Operator

Business Issues Committee - September 25, 2002

Motion Motion #6

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y		
End Use - Small Consumer	Columbia University	John Dowling		y		
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y		
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumer	New York University	John Dowling		y		
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	NRG Energy	Frank Rapley		y	1.00	
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
Non-voting	Caithness Energy, L.L.C		y			
Non-voting	Cianbro Corporation		y			
Non-voting	Hudson River Energy Group		y			
Non-voting	NYS Department of Public Service		y			
Non-voting	William P. Short		y			
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Glen McCartney		y		
Other Suppliers	Coral Power, LLC	Dave French		y		
Other Suppliers	Dominion Energy Marketing, Inc.					
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Reed Armstrong		y		
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	New Energy Inc.		y			
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PP&L Energy Plus	John Brodbexk		y		
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y	1.00	
Other Suppliers	Sempra Energy Trading	Tom Halleran		y	1.00	
Other Suppliers	Strategic Energy LLC	Michael Swider		y		
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Bob Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			

New York Independent System Operator

Business Issues Committee - September 25, 2002

Motion: Motion #7

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	9.00	0.00	0	21.50	0.00
Other Suppliers	21.5	✓	✓	21.50	7.00	2.00	3	16.72	4.78
Transmission Owners	20.0	✓	✓	20.00	2.00	2.00	0	10.00	10.00
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	0.00	0.00	5	0.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00
Small Consumer	4.5	✓	✓	4.50	0.00	9.00	2	0.00	15.50
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	0	4.50	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00
Munis and Coops	7	✓		7.00	1.00	0.00	6	7.00	0.00
Environmental	2	✓		2.00	1.00	0.00	4	2.00	0.00
			5	100.00	23.00	13.00	21	69.72	30.28
				100.00	Normalized to 100% :			69.72	30.28

New York Independent System Operator

Business Issues Committee - September 25, 2002

Motion Motion #7

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y	1.00	
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y		
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y		
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y		
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y		
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	NRG Energy	Frank Rapley		y	1.00	
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	Aaron Breidenbaugh	Aaron Breidenbaugh	y	y		
Non-voting	Caithness Energy, L.L.C		y			
Non-voting	Cianbro Corporation		y			
Non-voting	Hudson River Energy Group		y			
Non-voting	NYS Department of Public Service		y			
Non-voting	William P. Short		y			
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Coral Power, LLC	Dave French		y	1.00	
Other Suppliers	Dominion Energy Marketing, Inc.					
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Reed Armstrong		y	1.00	
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	New Energy Inc.		y			
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PP&L Energy Plus	John Brodbexk		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y	1.00	
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		
Other Suppliers	Strategic Energy LLC	Michael Swider		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Bob Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			