

Web-Based Reconciliation Enhancements  
Previously Proposed by Market Participants

- Remove zeros from inactive point ID's to improve performance
- Improve performance to enable upload of entire monthly TOL files without having to split the file into smaller pieces and provide for the "echo-back," signifying successful or failed uploads
- Produce a summary report for Meter Authorities, by LSE and sub-zone
- Produce a lockout report for Meter Authorities to identify availability for updating
- Enable the "auto-lockout" for applicable days/periods
- Enable search by generator name
- Produce downloads of sub-zonal loads, tie-flows, losses and generation in CSV format
- Move date and time from the top to the left of the PTID in the Wholesale Load Bus Detail
- Do not reset Hourly Gen Tie Data to "0," but default to "23"
- Do not reset date and time when querying between data points in the Hourly Gen Tie Data
- Enable users to select "All" or a combination of items contained in the drop down lists on the Gen/Tie Detail, Load Details and Calculated Sub-zone Loads
- Implement date/time sensitivities for Meter Authority responsibility