

Agenda 08
Motion for the BIC

Requiring the ISO to Notice the Market Place of Model Changes that will Impact
the Day Ahead and Real Time Markets

Whereas numerous changes are being made to the configuration of the power system, especially in the NYC area,

Whereas these changes may impact the scheduling of loads and resources and related price outcomes for both the Day Ahead and Real Time markets and impact on other venues such as TCCs,

Whereas changes to the configuration of loads, e.g. movement of loads from one area to another via transmission changes, also impact on schedules and prices,

Whereas such changes may be date certain to parties more directly involved with their specific needs but may not be clear or obvious to others that may also have interest in these changes,

Whereas new generators may or may not have weighting factors that impact on the calculation of zonal LBMPs,

It is hereby moved that the NYISO begin notifying the market place, as far as practicable in advance both by web posting and email, of the specific dates upon which changes to the models, related assumptions and contributing factors to the calculation of prices and schedules produced by the NYISO become effective.

Note that these changes are for permanent changes and not for items such as transmission elements on routine maintenance. Further, this requirement will not extend to routine model changes that are not expected to impact prices or flows in any substantive way.

Changes that may substantially affect operation of the ISO secured system would include but not be limited to:

- addition/removal of specific transmission elements that would rearrange flows (e.g. series reactors), inhibit flows (e.g. PARs), increase (e.g. addition of parallel circuit) or otherwise reconfigure flow outcomes from the current ISO secured system,
- addition/removal of specific supply resources that would result in changes to the weighting factors that are used to calculate zonal LBMPs,
- addition of supply resources at their date of commercial operation
- reconfiguration of loads or generation connections, including nominal amounts of load involved,
- change to the assumptions used for certain model purposes (e.g. DA PAR schedules),
- substantive changes to ratings or application of ratings to transmission elements (e.g. halfway split in use of LTE and STE ratings in NYC)