

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF January 16, 2006

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Local Black Start payments for Central Hudson Transmission District.	\$875K	• February 2001 forward	• N/A	• 58	• Transmission Customers: affected loads may be billed for local black start costs.	• Generators: affected generators may begin receiving payments for local black start service.	• <b>Historic settlement finalized. Charges and payments to be invoiced in three installments (12/06, 1/07 and 2/07). December 2006 and January 2007 installments invoiced. February 2007 to be invoiced on 2/7/2007..</b>
Incorrect DAM Congestion Balancing Allocation Factors.	N/A	• March 2005 – April 2006	• N/A	• 336	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• Correct factors under development and will be used in close-out settlements.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• January 2004 – present	• N/A	• 226	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Implementation of real-time mitigation of guaranteed payments for all in-city units. Per a FERC order, this will also address any errors in mitigating SRE and OOM units during this time-frame.	N/A	• March 2005 forward	• N/A	• 354	• Generators: Certain in-city Suppliers may realize decreased bid production cost guarantee revenue	• NYISO-wide / Con Edison Transmission District withdrawals: Customers may realize a decrease in real-time bid production cost guarantee uplift costs.	• Software code for RT BPCG mitigation deployed in August 2006; RT BPCG mitigation for pre-May 2006 period to be implemented as close-out settlements are invoiced. <b>Software deployed in January 2007 to address post-May 2006 period. Awaiting FERC ruling on when post-May 2006 software can be activated.</b>
Voltage Credit is not included in calculation of Net Ancillary Services Revenue in calculation of Special Event Credit.	TBD	• May 2006 forward	• N/A	• 368	• Generators: Affected units may realize reduced special event credits.	• Transmission Customers: May realize decreased uplift charges..	• Data in BAS does not support use of VSS data in calculation prior to May 2006 deployment of VSS automation project. <b>Scheduled for February 2007 deployment.</b>
Allocation of Operating Reserves Costs inconsistent with OATT RS-5	\$1.1M	• <b>March 2005 – October 24, 2006</b>	• N/A	•	• Transmission Customers: Some customers may realize increased Reserve costs (in absence of tariff change)	• Transmission Customers: Some customers may realize decreased Reserve costs (in absence of tariff change)	• <b>FERC issued waiver from 10/25/06 forward. NYISO issued refunds/charges for period not covered by waiver in the 1/2007 invoice. Adjustments to these refunds/charges will occur monthly until close-out of all months not covered by the waiver.</b>
Allocation of Black Start Costs inconsistent with OATT RS-6	<\$5K	• March 2005 forward	• N/A	•	• Transmission Customers: Some customers may realize increased Reserve costs (in absence of tariff change)	• Transmission Customers: Some customers may realize decreased Reserve costs (in absence of tariff change)	• NYISO pursuing FERC tariff Waiver and tariff amendment through governance process.

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Local Reliability Uplift costs collected and rebates allocated on a NYCA-wide basis	<\$7K	• March 2005 forward	• N/A	•	• Transmission Customers: Affected 3 <sup>rd</sup> party station service providers may experience reduced LRR Uplift charges.	• Transmission Customers: Affected customers may realize reduced LRR Uplift rebates.	• NYISO is pursuing necessary code correction.
Improper UOL used for fixed units	\$600K	• April 12, 2006 forward	• 20061127144158	•	• Transmission Customers: affected transmission customers may experience increased residual charges or reduced increased regulation charges.	• Generators: affected generators may experience increased balancing energy payments or reduced regulation penalty charges.	• NYISO is reviewing software and data modifications.
VSS LOC Improperly Paid due to improper setting of OOM code	\$370K	• March 2005 forward	• N/A	•	• Generators: Affected parties may experience decreased VSS LOC parties.	• Transmission Customers: Affected customers may realize reduced VSS rates in 2007.	• NYISO is adjusting OOM codes such that VSS LOC is being paid properly.

II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
SRE units not having the correct start-up cost used in the RT BPCG calculation	\$1.5M	• January 2006 - May 2006	• N/A	• 342	• NYISO-wide withdrawals: Customers may realize an increase in real-time bid production cost guarantee uplift costs.	• Generators: Certain in-city Suppliers may realize increased bid production cost guarantee revenue	• Code fix deployed on May 30, 2006. MMP/IT has updated all necessary bids.
VSS LOC calculation corrected.	TBD	• March 2005 - April 2005	• N/A	• 346	• NYISO-wide withdrawals: Customers may realize an increase in VSS charges and reduction in RT BPCG charges.	• Generators: Affected suppliers may realize an increase in VSS LOC credits and reduction in RT BPCG payments.	• Code fix deployed on May 9, 2006.
VSS LOC calculation used incorrect bid for last interval of the hour.	TBD	• March 2005 – August 2005; January 2006 – April 2006;	• N/A	• 358	• Transmission Customers: Customers may realize increased VSS payments.	• Generators: Affected Supplier(s) may realize increased VSS LOC payments.	• Code fix deployed in September 2006.
Undo Local Reliability Rule-based mitigation of generators scheduled by SCUC to address 2 <sup>nd</sup> contingency constraints	\$216,000 (from 1/2005-7/2006)	• March 2005 - July 2005; January 2006 – March 2006	• 20060508095902 • 20060508120911 • 20060215110000	• 364	• In-City withdrawals: Customers may realize an increase in DAM BPCG charges.	• Generators: Affected suppliers may realize an increase in DAM BPCG payments.	• Code fix deployed August 2006 • All bids corrected through code deployment date.
Non-competitive proxy bus RT BPCG code must be modified to exclude import transactions for specific hour that is deemed non-competitive (not entire day)	<\$1K	• March 2005 - August 2005; January 2006 – April 2006;	•	• 361	• Transmission Customers: Customers may realize increased RT BPCG charges.	• Transmission Customers: Affected Customers may realize increased RT BPCG credits.	• Code deployed September 2006.
Undergeneration Penalty Charge. The NYISO Tariff states that the PURPA units should only be	TBD	• March 2005 – June 2005; January 2006 – February 2006	•	• 359	• Generators: Affected Supplier(s) may realize increased undergeneration penalties.	• Transmission Customers: Customers may realize decreased regulation charges.	• Code fix deployed in July 2006.

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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
excluded from undergeneration penalties if their bid schedule type is not ISO-committed flexible or self-committed flexible. BAS code excludes PURPA units from undergeneration penalties in all instances.							
Day-Ahead Margin Assurance Payments eligibility for units operating at their penalty limit for undergeneration (PLU). NYISO Tariff states that generators that are operating at or below their PLU are ineligible for a DAMAP payment; current BAS code only excludes units operating below their PLU.	TBD	• March 2005 – July 2005; January 2006 – March 2006	•	• 357	• Generators: Affected Supplier(s) may realize decreased DAM Margin Preservation revenue.	• Transmission Customers: Customers may realize decrease DAM Margin Preservation residual costs.	• Code fix deployed in August 2006.
Generators flagged as CLR should not get special balancing settlements.	TBD	• August 2005 – December 2006	• N/A	• 373	• Generators: Those units identified as CLR may realize increased balancing energy charges.	• Transmission Customers: May realize decreased balancing energy residuals.	• Code fix deployed on January 16, 2007.
Certain units are excluded from DAMAP undergeneration eligibility screening when they should only be excluded when they are pumping.	TBD	• March 2005 - December 2006	• N/A	• 372	• Generators: Affected generators will receive reduce DAMAP payments	• Transmission Customers: May realize decreased DAMAP charges.	• Code fix deployed on January 16, 2007.
Generators flagged as CLR should not be considered for DAMAP payments for MWh scheduled in DAM above their normal upper operating limit	TBD	• August 2005 – December 2006	• N/A	• 371	• Generators: Those units identified as CLR may realize decreased DAMAP payments.	• Transmission Customers: May realize decreased DAMAP charges.	• Code fix deployed on January 16, 2007.
PURPA units bidding flexible should not receive special balancing settlements.	TBD	• March 2005 - December 2006	• N/A	• 370	• Generators: Those units identified as PURPA may realize increased balancing energy charges.	• Transmission Customers: May realize decreased balancing energy residuals.	• Code fix deployed on January 16, 2007.

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II. Final Bill Challenges

March 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Station Power MWh's are incorrect	N/A	• March 2005	• 20060517170752	• 100844	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL requested from Meter Authority.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• March 2005	• 20060526135643	• 100854	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL requested from Meter Authority.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• March 2005	• 20060523143905	• 100849	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL requested from Meter Authority.
Incorrect generator metering.	N/A	• March 2005	• 20060609164703	• 100861	• Transmission Customers: Customers may realize increased residual charges.	• Generators: Affected Supplier(s) may realize increased balancing energy payments.	• Updated Meter Data requested from Meter Authority.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• March 2005	• 20060526134754	• 100850	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Incorrect RT BPCG payments.	\$95,497	• March 2005	• 20060601153327	• 100858	• Transmission district withdrawals: Customers may realize an increase in real-time bid production cost guarantee uplift costs.	• Generators: Affected Supplier(s) may realize increased real-time bid production cost payments.	• Manual adjustment to be entered.
Incorrect generator metering.	\$1,316.41	• March 2005	• 20060418153413	• 100834	• Transmission Customers: Customers may realize increased Schedule 1 charges. • Generators: Customers may realize increased Schedule 1 charges.	• Generators: Affected Supplier(s) may realize decreased Schedule 1 charges.	• Meter Authority has corrected data.
Inappropriate load commitment.	\$7,636.66	• March 2005	• 20060526133433	• 100866	• Transmission Customers: Customers may realize increased residual payments.	Transmission Customers: Affected Customers will realize decreased load payments.	• Manual adjustment to be entered.

April 2005 Final Bill Challenges

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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals	N/A	• April 2005	• 20060406102212	• 100826	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOLs to be requested from Meter Authority.
Station Power MWh's are incorrect	N/A	• April 2005	• 20060517170803	• 100843	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOLs to be requested from Meter Authority.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• April 2005	• 20060526135330 • 20060526135643	• 100852 • 100853 • 100855	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• April 2005	• 20060914114346	• 100873	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL to be requested from Meter Authority.
Incorrect generator metering.	N/A	• April 2005	• 20060609163947	• 100860	• Transmission Customers: Customers may realize increased residual charges.	• Generators: Affected Supplier(s) may realize increased balancing energy payments.	• Updated Meter Data to be requested from Meter Authority.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• April 2005	• 20060526134754 • 20060829130836	• 100851 • 100899	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.

May 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect generator metering.	N/A	• May 2005	• 20060525155000	• 100865	• Transmission Customers: Customers may realize increased residual charges.	• Generators: Affected Supplier(s) may realize increased balancing energy payments.	• Updated Meter Data to be requested from Meter Authority.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• May 2005	• 200609141115106	• 100868	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL to be requested from Meter Authority.
Station Power MWh's are incorrect	N/A	• May 2005	• 20060719184846	• 100883	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOLs to be requested from Meter Authority.

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January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• May 2005	• 20060724092030 • 20060829135222	• 1008593 • 1008897	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• May 2005	• 20060724092911	• 100895	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.

June 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• June 2005	• 20060724092030 • 20060829140203	• 100894 • <b>100878</b>	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• June 2005	• 20060914115309	• 100874	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL to be requested from Meter Authority.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• June 2005	• 20060724092911	• 100896	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.
Generator metering.	N/A	• June 2005	• 20060609170909	• 100879	• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• <b>Updated TOL to be requested from Meter Authority.</b>
Allocation of Operating Reserves Costs	\$1.1M (3/05-9/06)	• June 2005	• 20061107125056	• 100925	• Transmission customers may experience higher operating reserve costs.	• Transmission customers may experience reduced operating reserve costs.	• NYISO is seeking waiver at FERC for inconsistency between settlement code and tariff provisions.

July 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• July 2005	• 20060829141007 • 20060915151626	• 100898 • 100876	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.

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Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• July 2005	• 20060914115604	• 100875	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL to be requested from Meter Authority.
Generator metering.	N/A	• July 2005	• 20060609171958	• 100905	• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Updated TOL to be requested from Meter Authority.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• July 2005	• 20061215112543	•	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.

August 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• August 2005	• 20060915151626 • 20061130114220	• 100877 • 100932	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Inappropriate Mitigation of Start-Up costs.	\$40,149	• August 2005	• 20061003140315	• 100911	• Transmission Customers may experience an increase in BPCG charges.	• Affected generators may experience increase in BPCG payments.	• MP Consultation completed. Bid data updated as appropriate.
Incorrect DAMAP settlement.	TBD	• August 2005	• 20061013165306	• 100940	• Transmission Customers may experience an increase in DAMAP charges.	• Affected generators may experience increase in DAMAP payments.	• Under review.
Generator metering.	N/A	• August 2005	• 20060609172300	• 100906	• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Updated TOL to be requested from Meter Authority.
Improper Dispatch of Units for Reserves	\$143K	• August 2005	• 20061121140201		• Transmission Customers may experience an increase in reserve charges.	• Affected generators may experience increase in reserve payments.	• Under review.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• August 2005	• 20061215113252	•	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.

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September 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Generator metering.	N/A	• September 2005	• 20060609172426	• 100907	• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Updated metering data to be requested from Metering Authority.
RT BPCG Mitigation Consultation	15K	• September 2005	• 20061024151858	• 100912	• Transmission Customers may experience an increase in guarantee payment charges.	• Affected generators may experience increase in guarantee payments.	• Results of consultation with MMP to be reflected in close-out settlement.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• September 2005	• 20061114134827 • 20061130091753	• 100877 • 100933	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Improper Dispatch of Units for Reserves	\$120K	• September 2005	• 20061121140201	•	• Transmission Customers may experience an increase in reserve charges.	• Affected generators may experience increase in reserve payments.	• Under review.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• September 2005	• 20061215113502	•	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.

October 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Omission of Local Black Start payment to certain in-city generators.	267K	• October 2005	• 20061109102425 • 20061109120001 • 20070109131404	• 100915 • 100919	• NYC loads will experience an increase in local black start charges in a manual adjustment.	• Affected generators will experience increase in local black start payments in a manual adjustment.	• To be paid in close-out invoice.
RT BPCG Mitigation Consultation	10K	• October 2005	• 20061102105716	• 100913	• Transmission Customers may experience an increase in guarantee payment charges.	• Affected generators may experience increase in guarantee payments.	• Results of consultation with MMP to be reflected in close-out settlement.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• October 2005	• 20061114134827 • 20061130114929	• 100877 • 100934	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Generator Metering	N/A	• October 2005	• 20060609172523	• 100908	• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Updated metering data to be requested from Metering Authority.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• October 2005	• 20060724092911 • 20061215113714	•	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.

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Load Allocations for 10/30/2005	N/A	• October 2005	• 20061220162214	• 100935	• Transmission Customers may experience an increase in energy and ancillary service costs	• Transmission Customers may experience an increase in energy and ancillary service costs	• Correctly formatted TOL to be requested from Meter Authority.
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November 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Start-Up Cost Not Properly Paid	\$45,100	• November 2005	• 20061212142521	• 100927	• Transmission Customers may experience an increase in guarantee payment charges.	• Affected generators will experience increase in RT BPCG.	• To be paid in close-out invoice.
Generator Metering	N/A	• November 2005	• 20060609172807	• 100909	• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Updated metering data to be requested from Metering Authority.

December 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Generator Metering	N/A	• December 2005	• 20060609173115	• 100910	• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Updated metering data to be requested from Metering Authority.