

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
New York Independent System
Operator, Inc.
Docket No. ER09-981-000

Issued: 5/27/09

Alex M. Schnell, Esquire
New York Independent System Operator, Inc.
10 Krey Boulevard
Rensselaer, NY 12144

Reference: Revisions to NYISO's Tariffs to Implement the Linden VFT Merchant
Transmission Project.

Dear Mr. Schnell:

Pursuant to the authority delegated to the Director, Division of Tariffs and Market Development – East under 18 C.F.R. § 375.307, your submittal filed in the above referenced docket is accepted for filing effective June 9, 2009, as requested.

On April 10, 2009, you filed on behalf of New York Independent System Operator (NYISO) revisions to the Market Administration and Control Area Services Tariff¹ and Open Access Transmission Tariff² to implement the Linden VFT Scheduled Line. The

¹ FERC Electric Tariff, Original Volume No. 2, Seventh Revised Sheet No. 3, Fifth Revised Sheet No. 22, Third Revised Sheet No. 22A, Fourth Revised Sheet No. 45A, Third Revised Sheet No. 61 A.00, Eighth Revised Sheet No. 64A, Seventh Revised Sheet No. 87B, and Sixth Revised Sheet No. 97.00. FERC Electric Tariff, Original Volume No. 2, Attachment B Tenth Revised Sheet No. 335, Eighth Revised Sheet No. 335B, Third Revised Sheet No. 335B.00, Eighth Revised Sheet No. 353, and Third Revised Sheet No. 355.01. FERC Electric Tariff, Original Volume No. 2, Attachment N Third Revised Sheet No. 568, Third Revised Sheet No. 569, and Third Revised Sheet No. 570.

² FERC Electric Tariff, Original Volume No. 1, Seventh Revised Sheet No. 4, Fourth Revised Sheet No. 21, Fourth Revised Sheet No. 35, Eighth Revised Sheet No. 47, Ninth Revised Sheet No. 49, Fifth Revised Sheet No. 111, and Third Revised Sheet No. 113A. FERC Electric Tariff, Original Volume No. 1, Attachment J, Ninth Revised

Linden VFT Scheduled Line is a merchant transmission project which will create 300 MW of new transmission capacity between the New York Control Area and the PJM Interconnection, LLC Control Area.³ The proposed revisions set forth the market rules for scheduling transactions associated with the Linden VFT merchant transmission project.

Notice of the filing was published in the Federal Register with comments, protests or interventions due on or before May 1, 2009. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as constituting approval of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Larry D. Gasteiger, Director
Division of Tariffs and Market
Development – East

cc: All Parties

Sheet No. 457, Eighth Revised Sheet No. 457.01, Third Revised Sheet No. 457.01a, Seventh Revised Sheet No. 470, and Fourth Revised Sheet No. 472A.

³ *Linden VFT, LLC*, 119 FERC ¶ 61,066 (2007), *order granting clarification*, 120 FERC ¶ 61,242 (2007).