

NYISO Management Committee Meeting

January 25, 2005

The Desmond Hotel
660 Albany-Shaker Road
Albany, NY

10:00a.m. -- 4:15 p.m.

Draft MINUTES OF THE MEETING

1. Introduction, Meeting Objectives & Chairman's Report

- Mr. Jerry Ancona of National Grid, Chairman, called the meeting to order at 10:03 A.M and welcomed the members of the Management Committee ("MC").

2. Approval of the Minutes

Mr. Ray Stalter, of the NYISO, reviewed the Minutes from the November 9, 2005, and December 7, 2005 MC meetings. No additional comments were provided by Committee members.

Motion #1:

Motion to approve the Minutes from the November 9 and December 7, 2005 MC meetings.

(Motion passed unanimously by show of hands with abstentions.)

3. President's Report

Mark Lynch, CEO and President of the NYISO, gave his report.

Market Performance Highlights:

- LBMP for December was substantially higher for December than for November. Two driving forces were 40% increase in gas prices from November to December and the increase in load.
- There was a significant drop in uplift noted. Data has been pulled out to be analyzed and is under review. The NYISO will be looking at the effects of congestion on the Day Ahead and the Real Time Markets. The summer months included numerous thunderstorm alerts that may have had an impact. The NYISO

will be releasing a detailed report of its findings and will ask David Patton take a review the results during the process of analyzing and addressing the situation.

Price Error Eliminations Data:

Important to note that there have been no new causes of errors found in the last several weeks, and the existing causes known have had a relatively low impact. There have been several process enhancements. There has been a substantial drop in the percentage of price corrections in December and January. It is important not to just have price corrections but important to have price corrections in a timely manner. Days between the reservations and when the correction is actually posted will be monitored.

TCC Settlements Audit:

Consultants have finished their final report. The entire project is expected to be completed sometime in the mid-March time frame. Important to note that almost \$450,000 was expended in 2005 and expect cost of entire audit to cost over \$600,000.

4. Six Month Assessment of NYISO Markets Under SMD2

The NYISO Independent Market Advisor, Dr. David Patton, of Potomac Economics Ltd., presented a his analysis of the first six months of performance of the NYISO markets under SMD2. The report concluded that the NY wholesale market under SMD2 had a number of enhancements particularly in the real time market.

- Co-optimization of the energy and reserves markets using the demand curves for ancillary services. He noted that this enhancement is the most critical dimension of SMD2.
- Introduction of RTC (Real Time Commitment) model, replacing BME (hourly market).
- Load in 2005 was remarkably higher in 2005 than in 2004. Price spikes, particularly in NY City and Long Island, were far greater in 2005 than seen in past periods, and Other contributors to price spikes included the difficulty in predicting thunderstorm alerts, and the transition for market participants to the changes to the markets.
- **Congestion** – Dr. Patton reported that patterns shifted from 2004. Not all of the pattern shifts were attributable to SMD2. There were fewer shortfalls in 2005, and the net uplift charges allocated to all load in New York state was substantially reduced under SMD2.

Doreen Saia (Mirant) asked about the impact of changes at Dunnwoodie South, and whether Day Ahead vs. Real Time differences are voltage related.

Dr. Patton responded by noting that the potential causes are being examined, and that thunderstorm alerts were also being looked at. In response, Ms. Saia requested that Dr. Patton look at voltage issues and if they are affecting the Real-time transfers.

- Dr. Patton noted that he found no significant concerns with forecasting errors.

- Dr. Patton's report showed that in 2005, gas turbines were much more economic to start. There was a significant improvement in shortage pricing under SMD2. 5 % of the shortage intervals could have been avoided by recognizing gas turbine availability, while 12% could have been avoided by recognizing Gilboa. One of the recommendations is to allow RTD to schedule Gilboa for non-spinning reserves.

Mark Younger (Slater Consulting) requested that NYISO have Mr. Patton return to give a more in depth report at a Market Structures meeting. Tim Foxen (NRG) suggested that Market Participants e-mail questions about the report to the NYISO. Ray Stalter (NYISO) said that questions could be sent to him and he would ensure they would be answered. Mr. Lynch said that he would see what they could do to arrange a future meeting.

5. Board Selection Sub-Committee Recommendations:

The Committee entered in to Executive Session to discuss the proposed slate of candidates. There was a discussion regarding the By-Laws and it whether or not NYISO staff should be allowed to remain for the Executive Session. NYISO CEO & President Mark Lynch volunteered to have the NYISO staff vacate the room for the session.

Motion #2 *The Management Committee (MC), in accordance with Section 9.2 of the Management Committee By-Laws, hereby recommends for consideration by the NYISO Board of Directors the candidate presented by the Board Selection Subcommittee (BSSC) in Executive Session of the MC meeting on January 25, 2006.*
(Motion passed in secret ballot.)

Lunch

7. Proposed Attachment N Revisions

Mr. Mike Calimano of the NYISO presented the proposal. He explained the reasons behind the revisions of attachment N and said that the TCC Settlement Audit had taken a higher priority. He outlined the major characteristics of the revisions:

- Primary objective was to change the cost of benefits from outages between the transmission owners. This involves changing the DAM congestion settlements back to January 2004 and changing the allocation of the TCC revenues going forward.
- Formulas were revised.
- Socializing certain costs when the impacts were very small.

Mr. Jim Scheiderich (Select Energy) asked for clarification regarding non-substantative impacts and whether there was any test data on the amount of the socialization. In response, Mr. Scott Harvey (LECG) said that discussion indicated that socializing costs that run less than \$10 per outage.

In response to the costs associated with the review, Mr. Lynch (NYISO) responded that this is not an audit but rather an independent 3rd party review. He said that it would be a review of tariff methodology that ensures compliance with market rules and supply the NYISO with certification.

Motion #3

The Management Committee approves the modifications to Attachment N as discussed at the January 25, 2006 meeting and authorizes the NYISO to file the necessary tariff changes, as distributed in the meeting materials, with the FERC, under Section 205. Such revisions will be effective retroactively to January 2004 as provided in the tariff language. Furthermore, the market participants approve the implementation of an independent review within 12 months to assure that the tariff modifications are being implemented appropriately and in a manner that is consistent with the tariff. In addition, the Management Committee requests that the NYISO facilitate discussions among interested Market Participants to develop

- (i) methodologies to assure that it appropriately represents equipment additions and retirements, and*
- (ii) methodologies to assure that it appropriately represents shortfalls and surpluses associated with equipment additions and retirements, and that the NYISO report on this effort at a June 2006 MSWG.*

(Motion passed unanimously by show of hands with abstentions.)

8. Price Error Elimination Team Report

Rich Dewey (NYISO) presented a report on the NYISO Price Error Elimination Team. He said the cross functional team meets regularly to look at overall price correction errors, documents them and investigates actions that can be taken to eliminate those causes. There have been no new causes of errors in the last few weeks and the impact to errors continues to be low. The majority of the existing corrections is down below historic levels and is being addressed. Priority is given to the incidents that are causing the greatest frequency of price corrections.

Howard Fromer (PSEG) expressed concern with automation of the TLR project and said that this should be a high priority. In response, Mr. Dewey explained that this the process he notes was referring to prioritizing the automation aspect of the project and that TLRs are currently being done manually. He stressed that operations has and will continue to address the TLR project.

Mr. Erik Abend (EPIC Energy) wanted to know if the team had looked at the elapsed time from when the error occurred to when it is reserved and if it is being tracked. Mr. Dewey indicated that the NYISO is looking at the internal processes to see if they can shorten the time.

9. Proposed Revisions to the NYISO Price Corrections Process

Mr. Kevin Jones of Hunton & Williams began his presentation by clarifying language that was approved by the Business Issues Committee (BIC) for consideration by the MC. Mr. Mark Younger (Slater Consulting) said that he had a concern regarding the need for 24/7 staffing and would like to start scheduling a BPCTF meeting twice per month to work on this issue. He would like an action plan from the NYISO for the Taskforce. The NYISO's position is that staff needs time to further evaluate these issues.

Ms. Doreen Saia (Mirant) stressed that an aggressive schedule is needed, but agreed that it does not make sense to schedule meetings too frequently to allow for progress between meetings. She said that MPs have been patient with the need to get information and recognize the need to move forward on proposals that could be implemented for this summer. Mr. Ray Kinney (NYSEG) complimented NYISO staff and the BPCTF on their efforts and positive steps, but he said the proposal still falls short. He said that initial price certainty is needed in order to make sound decisions. Mr. Matt Picardi (Coral Power) supports the proposal, is concerned that a stronger proposal is needed to meet FERC demands.

Mr. Jones reviewed the motion, explaining that the NYISO will commit to working with Market Participants to develop 24 hour price monitoring and reservation capabilities. The proposal clarifies in the tariffs how the NYISO will make price corrections, establishing the timelines and reporting requirements.

Motion #3:

*WHEREAS, the Business Issues Committee of the NYISO recommended revisions to the NYISO tariffs consistent with those described below regarding the NYISO's responsibilities pertaining to price corrections; and
WHEREAS, NYISO staff will continue to implement an action plan to improve initial price accuracy and has committed to work with Market Participants to consider a twenty-four hour price monitoring and reservation capability and related costs and benefits;
NOW, THEREFORE, the Management Committee of the NYISO hereby recommends to the NYISO Board of Directors that the NYISO make a filing pursuant to Section 205 of the Federal Power Act to amend the NYISO tariffs, consistent with the presentation to the Management Committee on January 25, 2006, to eliminate the Temporary Extraordinary Procedures and to specify:*

- (i) the substantive criteria for determining that an Energy and Ancillary Services price has been calculated in error and requires correction;*
 - (ii) the manner in which the NYISO will calculate corrected prices;*
 - (iii) the procedural requirements and limitations pertaining to price corrections;*
- and*
- (iv) the limitation of liability applicable to price corrections.*

Final Tariff language will be distributed to the BPCTF for review and to the Chairs and Vice Chairs of the Management Committee and the Business Issues Committee for approval.

(Motion passed by majority show of hands with abstentions.)

10. Proposed Revised NYISO Settlements Process**a. Motion to Revise the Final Bill Closeout Process to Address the Attachment N Process.**

Mr. Kevin Jones of Hunton & Williams presented, explaining that this Tariff revision would carve out a small portion of the billing process so that the NYISO will be able to move forward with closeout settlements. Mr. Paul Gioia (Representing the Transmission Owners) asked for a more ambitious schedule without a carve out, and requested a sunset provision be added to expire the carve-out on October 31, 2006. Mr. Jones indicated that the NYISO was not opposed to a sunset in principle, but stated that the NYISO would need the carve-out to remain in effect beyond October 31, 2006. Mr. Jones indicated that the NYISO could adopt a periodic reporting obligation regarding the implementation of Attachment N while the carve-out is in effect. Mr. Jim Scheiderich (Select Energy) asked that NYISO report monthly on process of final bill closeouts. Mr. Palazzo (NYPA) stated that moving around of dollars by Transmission Owners (TOs) has an effect on all Market Participants in regard to NTAC and TSC charges. Mr. Stuart Nachmias (Con Ed) expressed a concern that the TOs bills would not be finalized in full, and had concerns with the precedent the carve-out set. Mr. Lynch (NYISO) estimated that the NYISO would need 15 months in order to bring the Attachment N settlement process current. Mr. Kinney (NYSEG) asked for expedited treatment of the Attachment N language approved at this meeting. A motion to amend the proposal was made, but not accepted as friendly. The motion to amend the proposal was called to vote.

Motion #4.a.a: *The Management Committee of the NYISO hereby recommends to the NYISO Board of Directors that the NYISO make a filing pursuant to Section 205 of the Federal Power Act to amend the NYISO tariffs, as presented to the Management Committee on January 25, 2006, to:*

- (i) exempt, through October 31, 2006, settlements calculated pursuant to Sections 2.4 and 2.5 of Attachment N of the NYISO OATT and Sections 2.4 and 2.5 of Part V of Attachment B of the ISO Services Tariff from the timing requirements of the Close-Out Settlement provisions of the NYISO tariffs; and*
- (ii) If the NYISO concludes that it can not complete close out settlements without an extension of the exemption it will inform Market Participants at the September 2006 MC meeting.*

(Motion failed with 36.33% affirmative votes.)

The original motion was then called to a vote by Mr. Ancona:

Motion #4.a: *The Management Committee of the NYISO hereby recommends to the NYISO Board of Directors that the NYISO make a filing pursuant to Section 205 of the Federal Power Act to amend the NYISO tariffs, as presented to the Management Committee on January 25, 2006, to:*

- (i) temporarily exempt settlements calculated pursuant to Sections 2.4 and 2.5*

of Attachment N of the NYISO OATT and Sections 2.4 and 2.5 of Part V of Attachment B of the ISO Services Tariff from the timing requirements of the Close-Out Settlement provisions of the NYISO tariffs; and (ii) establish that the NYISO shall make a filing with the Commission regarding the timing for correcting and finalizing settlements calculated pursuant to Sections 2.4 and 2.5 of Attachment N of the NYISO OATT and Sections 2.4 and 2.5 of Part V of Attachment B of the ISO Services Tariff and correct and finalize those settlements on the schedule directed by the Commission.

(Motion passed by majority show of hands with abstentions.)

b. Motion to Revise the NYISO Settlements Process

Kevin Jones of Hunton & Williams explained the proposal to amend the NYISO settlements process, as proposed with input from the BPCTF and BAWG, and approved by the BIC on January 4th. In response to a question from Howard Fromer (PSEG), Mr. Jones indicated that the review process would be limited to one additional 25 day period, which is limited to verifying the accuracy of the implementation of final bill challenge revisions.

Mr. Kevin Jones (LIPA) asked for clarification of how the existing dispute resolution process would apply until the expedited processes referred to in motion were place. In response, Mr. Jones (H&W) replied that the settlement corrections provisions would have control over the dispute resolution provisions that are already in the Tariff to the extent that there is a conflict between the dispute resolution provisions and these provisions. In reviewing this concern, the NYISO concluded that the initiation of a dispute resolution proceeding would constitute an extraordinary circumstance that would provide up to six months, rather than the usual two months, to allow for attempted resolution of the dispute.

Mike Mager (Multiple Interveners) expressed a concern regarding the lack of definition for de minimis standard. He requested that the minutes reflect his concern and request to keep this issue on the table at the BAWG meetings in order to get resolved.

Motion #5:

WHEREAS, the Business Issues Committee of the NYISO recommended revisions to the NYISO tariffs consistent with those described below regarding the review, challenge, and correction of customer settlements; and

WHEREAS, NYISO staff has committed to work with Market Participants to develop expedited dispute resolution procedures to be incorporated into the NYISO tariffs that are applicable to disputes regarding customer settlements and corrections, compatible with the timeframes established in these proposed revisions; NOW, THEREFORE, the Management Committee of the NYISO hereby recommends to the NYISO Board of Directors that the NYISO make a filing pursuant to Section 205 of the Federal Power Act to amend the NYISO tariffs, as presented to the Management Committee and amended on January 25, 2006, to:

(i) require the NYISO to notify all Customers of errors identified and the details of corrections or adjustments made during the initial review and correction period;

(ii) eliminate the concept of a Completed Settlement Component;
(iii) modify the administrative requirements for customer settlement challenges;
(iv) replace the “reasonable period” for NYISO review of customer challenges with the requirement that the NYISO review customer challenges as soon as possible within two
(2) months or up to six (6) months in the event that the NYISO provides notice to customers of extraordinary circumstances requiring additional time;
(v) provide an additional period for customer review and comment in the event that the NYISO makes changes to an invoice to correct implementation errors; and
(vi) prohibit the NYISO from making changes to an invoice after the issuance of a Close-Out Settlement absent Commission or judicial intervention.
Motion passed by majority show of hands with abstentions.

#6. Virtual Transactions Credit Policy Revisions

This item was moved from the agenda previously to be presented following item #10.

Ms. Kyla Douglas of the NYISO presented, which modifies the list of forms of acceptable collateral allowed for Virtual Transactions customers to be identical to the forms allowed for in the NYISO's other markets.

Motion #6:

The Management Committee (MC) hereby approves tariff amendments which revise the NYISO's Credit Policy for Virtual Transactions to allow affiliate guarantees, surety bonds, and unsecured credit as acceptable credit support for Virtual Transactions, and requests that the Board authorize a filing to the FERC pursuant to Section 205 of the Federal Power Act.

(Motion passed by majority show of hands with abstentions.)

11. NYISO Strategic Plan Report

Mr. Wayne Bailey of the NYISO was asked to table and postpone the presentation for the next Management Committee meeting. He suggested that Market Participants view the plan on the NYISO web site in the meantime.

12. New Business

There was none.

13. Adjourn

Motion to adjourn at 4:40 p.m.

NYISO Management Committee Meeting

January 25, 2006

The Desmond Hotel, Albany

MOTIONS FROM THE MEETING

Motion #1:

Motion to approve the Minutes from the November 9, 2005 and the December 7, 2005 Management Committee meetings.

Motion passed unanimously by show of hands with abstentions.

Motion #2:

The Management Committee(MC), in accordance with Section 9.2 of the Management Committee By-Laws, hereby recommends for consideration by the NYISO Board of Directors the candidates presented by the Board Selection Subcommittee(BSSC) in Executive Session of the MC meeting on January 25, 2006.

Motion passed in secret ballot.

Motion #3:

The Management Committee approves the modifications to Attachment N as discussed at the January 25, 2006 meeting and authorizes the NYISO to file the necessary tariff changes, as distributed in the meeting materials, with the FERC, under Section 205. Such revisions will be effective retroactively to January 2004 as provided in the tariff language.

Furthermore, the market participants approve the implementation of an independent review within 12 months to assure that the tariff modifications are being implemented appropriately and in a manner that is consistent with the tariff. In addition, the Management Committee requests that the NYISO facilitate discussions among interested Market Participants to develop

- (i) methodologies to assure that it appropriately represents equipment additions and retirements, and
- (ii) methodologies to assure that it appropriately represents shortfalls and surpluses associated with equipment additions and retirements, and that the NYISO report on this effort at a June 2006 MSWG.

Motion passed unanimously by show of hands with abstentions.

Motion #3:

WHEREAS, the Business Issues Committee of the NYISO recommended revisions to the NYISO tariffs consistent with those described below regarding the NYISO's responsibilities pertaining to price corrections; and

WHEREAS, NYISO staff will continue to implement an action plan to improve initial price accuracy and has committed to work with Market Participants to consider a twenty-four hour price monitoring and reservation capability and related costs and benefits;

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Management Committee on January 25, 2006, to eliminate the Temporary Extraordinary Procedures and to specify:

- (i) the substantive criteria for determining that an Energy and Ancillary Services price has been calculated in error and requires correction;
- (ii) the manner in which the NYISO will calculate corrected prices;
- (iii) the procedural requirements and limitations pertaining to price corrections;
and
- (iv) the limitation of liability applicable to price corrections.

Final Tariff language will be distributed to the BPCTF for review and to the Chairs and Vice Chairs of the Management Committee and the Business Issues Committee for approval.

Motion passed by majority show of hands with abstentions.

Motion #4.a.a:

The Management Committee of the NYISO hereby recommends to the NYISO Board of Directors that the NYISO make a filing pursuant to Section 205 of the Federal Power Act to amend the NYISO tariffs, as presented to the Management Committee on January 25, 2006, to:

- (i) exempt, through October 31, 2006, settlements calculated pursuant to Sections 2.4 and 2.5 of Attachment N of the NYISO OATT and Sections 2.4 and 2.5 of Part V of Attachment B of the ISO Services Tariff from the timing requirements of the Close-Out Settlement provisions of the NYISO tariffs; and
- (ii) If the NYISO concludes that it can not complete close out settlements without an extension of the exemption it will inform Market Participants at the September 2006 MC meeting.

Motion failed with 36.33% affirmative votes.

Motion #4.a:

The Management Committee of the NYISO hereby recommends to the NYISO Board of Directors that the NYISO make a filing pursuant to Section 205 of the Federal Power Act to amend the NYISO tariffs, as presented to the Management Committee on January 25, 2006, to:

- (i) temporarily exempt settlements calculated pursuant to Sections 2.4 and 2.5 of Attachment N of the NYISO OATT and Sections 2.4 and 2.5 of Part V of Attachment B of the ISO Services Tariff from the timing requirements of the Close-Out Settlement provisions of the NYISO tariffs; and
- (ii) establish that the NYISO shall make a filing with the Commission regarding the timing for correcting and finalizing settlements calculated pursuant to Sections 2.4 and 2.5 of Attachment N of the NYISO OATT and Sections 2.4 and 2.5 of Part V of Attachment B of the ISO Services Tariff and correct and finalize those settlements on the schedule directed by the Commission.

Motion passed by majority show of hands with abstentions.

Motion #5:

WHEREAS, the Business Issues Committee of the NYISO recommended revisions to the NYISO tariffs consistent with those described below regarding the review, challenge, and correction of customer settlements; and

WHEREAS, NYISO staff has committed to work with Market Participants to develop expedited dispute resolution procedures to be incorporated into the NYISO tariffs that are applicable to disputes regarding customer settlements and corrections, compatible with the timeframes established in these proposed revisions;

NOW, THEREFORE, the Management Committee of the NYISO hereby recommends to the NYISO Board of Directors that the NYISO make a filing pursuant to Section 205 of the Federal Power Act to amend the NYISO tariffs, as presented to the Management Committee and amended on January 25, 2006, to:

- (i) require the NYISO to notify all Customers of errors identified and the details of corrections or adjustments made during the initial review and correction period;
- (ii) eliminate the concept of a Completed Settlement Component;
- (iii) modify the administrative requirements for customer settlement challenges;
- (iv) replace the "reasonable period" for NYISO review of customer challenges with the requirement that the NYISO review customer challenges as soon as possible within two (2) months or up to six (6) months in the event that the NYISO provides notice to customers of extraordinary circumstances requiring additional time;
- (v) provide an additional period for customer review and comment in the event that the NYISO makes changes to an invoice to correct implementation errors; and
- (vi) prohibit the NYISO from making changes to an invoice after the issuance of a Close-Out Settlement absent Commission or judicial intervention.

Motion passed by majority show of hands with abstentions; Advantage Energy opposed.

Motion #6:

The Management Committee (MC) hereby approves tariff amendments which revise the NYISO's Credit Policy for Virtual Transactions to allow affiliate guarantees, surety bonds, and unsecured credit as acceptable credit support for Virtual Transactions, and requests that the Board authorize a filing to the FERC pursuant to Section 205 of the Federal Power Act.

Motion passed by majority show of hands with abstentions.

New York Independent System Operator - Committee Membership

Management Committee - Attendance January 25, 2006 - Albany, NY - Parties Checked in Attendance

| Organization | Sector | Representative | Alternate1 | Alternate2 | Alternate3 | Alternate4 | Alternate5 | Proxy | Guest |
|--|-----------------------------|------------------------|-----------------------|-------------------|------------------|-------------------|---------------|----------------|--------------|
| NYS Energy Research & Develop. Auth. | End Use - Gov. Agency/Aggr. | Paul DeCotis | David Coup | Erin Hogan | Chris Hall | John Spath | | | |
| The City of New York | End Use - Gov. Agency/Aggr. | ✓ Michael Delaney | Gil Quiniones | Thomas Simpson | Jonathan Wallach | Tim Daniels | | | |
| Alcoa/Reynolds Metals Company | End Use - Large Consumer | Robert Loughney | ✓ Michael Mager | Morgan Parke | | | | | |
| Helmley-Spear Inc. | End Use - Large Consumer | David Bomke | George Diamantopoulos | Edward Strauss | Herb Rose | | | | |
| IBM Corporation | End Use - Large Consumer | Robert Loughney | ✓ Michael Mager | Morgan Parke | | | | | |
| Occidental Chemical Corp. | End Use - Large Consumer | Robert Loughney | ✓ Michael Mager | Morgan Parke | | | | | |
| Praxair Inc. | End Use - Large Consumer | Robert Loughney | ✓ Michael Mager | Morgan Parke | | | | | |
| Metropolitan Transportation Authority | End Use - Large Cons. Gov. | Jesse Samberg | Gary Caplan | Walter McCarroll | | | | | |
| American Sugar Refining, Inc. | End Use - Small Consumer | John Gebhard | Quintin George | Catherine Luthin | John Dowling | Jennifer Kearney | | | |
| Association for Energy Affordability, Inc. | End Use - Small Consumer | David Hepinstall | ✓ Larry DeWitt | | | | | | |
| Beth Israel Health Care System | End Use - Small Consumer | Catherine Luthin | ✓ John Dowling | Jennifer Kearney | ✓ Tariq Niazi | Doug Elfner | | | |
| Building and Realty Institute | End Use - Small Consumer | Herb Rose | Judith Mondre | Ted Lee | ✓ Tariq Niazi | | | | |
| Columbia University | End Use - Small Consumer | Catherine Luthin | ✓ John Dowling | Jennifer Kearney | ✓ Tariq Niazi | Doug Elfner | | | |
| Mount Sinai Medical Center | End Use - Small Consumer | Catherine Luthin | ✓ John Dowling | Jennifer Kearney | ✓ Tariq Niazi | Doug Elfner | | | |
| New York Presbyterian Hospital | End Use - Small Consumer | Catherine Luthin | ✓ John Dowling | Jennifer Kearney | ✓ Tariq Niazi | Doug Elfner | | | |
| New York University | End Use - Small Consumer | Catherine Luthin | ✓ John Dowling | Jennifer Kearney | ✓ Tariq Niazi | Doug Elfner | | | |
| NY State Consumer Protection Board | End Use - State Agency | ✓ Tariq Niazi | Doug Elfner | | | | | | |
| AES NY | Generation Owners | ✓ Christopher Wentlent | Rick Santorosi | Charles Sjoberg | | | | | |
| Astoria Energy LLC | Generation Owners | Joseph Swift | Leonard Singer | | | | | | |
| Calpine | Generation Owners | Thomas Kaslow | Tracee Bersani | Richard Felak | | | | | |
| East Coast Power Linden Holding LLC | Generation Owners | Thomas Hoatson | Robert Licato | Kathy Benini | | | | | |
| Edison Mission Marketing & Trading | Generation Owners | ✓ William Roberts | Jeffrey Ellis | Peter Brown | Rich Mooney | | | | |
| Entergy Nuclear Northeast | Generation Owners | ✓ Marc Potkin | Angelo Vai | Ron Mackowiak | | | | | |
| Indeck Energy Services | Generation Owners | Mike Ferguson | John Schrage | ✓ Mark Younger | | | | | |
| KeySpan Ravenswood, LLC | Generation Owners | Jim Brennan | Rich Hohlman | Joe Vignola | ✓ Jim D'Andrea | ✓ Madison Milhous | Rich Rapp | | |
| Mirant New York, Inc. | Generation Owners | James Mayhew | ✓ Doreen Saia | Vicki Lynch | | | | | ✓ Phil Smith |
| Selkirk Cogen Partners, L.P. | Generation Owners | Tim Biittig | Steve Kampilla | | | | | | |
| TransCanada Power Marketing | Generation Owners | William Taylor | Elaine Beaudry | | | | | | |
| Advantage Energy, Inc. | Other Suppliers | Kyle Storie | | | | | | ✓ Rick Mancini | |
| Amerada Hess Corporation | Other Suppliers | Hemant Jain | Kevin Laguardia | Blas Hernandez | George Braulke | | | | |
| Brascan Energy Marketing Inc. | Other Suppliers | ✓ Robert Ricketts | Daniel Whyte | | | | | | |
| Cinergy Capital and Trading | Other Suppliers | John Deeds | Walt Yeager | | | | | | |
| Con Edison Energy | Other Suppliers | Ken Bekman | Ivan Kimball | | | | | | |
| Con Edison Solutions | Other Suppliers | Ken Bekman | Stephen Wemple | | | | | | |
| Connectiv | Other Suppliers | Bill Fehr | John Foreman | | | | | | |
| Constellation Energy Commodities, Inc. | Other Suppliers | ✓ Glen McCartney | ✓ Dan Allegretti | ✓ Sara O'Neill | | | | | |
| Constellation New Energy Inc. | Other Suppliers | Michael Constantine | ✓ Sara O'Neill | | | | | | |
| Consumer Powerline | Other Suppliers | Vinay Gupta | | Ray Stirbys | Chae Shen | | | | |
| Coral Power, LLC | Other Suppliers | ✓ Matt Picardi | Marc Overdyk | Dave French | | | | | |
| DC Energy | Other Suppliers | Bruce Bleiweis | Dean Wilde | Andrew Stevens | | | | | |
| Dynergy | Other Suppliers | ✓ Barry Huddleston | Jason Cox | Kevin White | | | | | |
| ECONergy | Other Suppliers | Saul Horowitz | Tom Halleran | | | | | | |
| Epic Merchant Energy | Other Suppliers | Mike Kinsey | ✓ Erik Abend | Wade Sullivan | | | | | |
| Exelon Generation - Power Team | Other Suppliers | Scott Silverstein | Joe Klimaszewski | Jim Verna | | | | | |
| Fortistar/Lockport Energy Associates, L.P. | Other Suppliers | Roger Kelley | Tom Gesicki | Mark Younger | Glenn Haake | | | | |
| FPL Energy | Other Suppliers | David Applebaum | Fernando DaSilva | Ron Scheirer | | | | | |
| Galt Power | Other Suppliers | ✓ Rick Mancini | Stephen Fernands | | | | | ✓ Doreen Saia | |
| HQ Energy Services | Other Suppliers | ✓ Michel Prevost | Paul Norris | Erik Bellavance | | | | | |
| KeySpan Energy Services | Other Suppliers | Terrence Kain | ✓ Jim D'Andrea | Edwin Kichline | James Cross | John Vaughn | | | |
| Morgan Stanley Capital Group | Other Suppliers | Patrick Murray | Karen Kochonies | Levon Kazarian | Doron Ezickson | Nikolai Markarian | | | |
| NRG Power Marketing | Other Suppliers | ✓ Tim Foxen | Katie Sullivan | Peter Chamberlain | | | | | |
| NU / Select Energy | Other Suppliers | Gunnar Jorgensen | ✓ Jim Scheiderich | | | | | | |
| Ontario Power Generation Inc. | Other Suppliers | Barry Green | ✓ Dave Barr | Ken Lacivita | Scott McArthur | David Barr | ✓ Glenn Haake | | |
| Orion Power New York | Other Suppliers | ✓ Liam Baker | John Meyer | | | | | | |
| PPM Energy | Other Suppliers | Donald Winslow | Murray O'Neil | | | | | | |
| PP&L Energy Plus | Other Suppliers | John Hyzinski | ✓ Joseph Langan | | Sharon Weber | | | | |
| PSEG Energy Resources & Trade | Other Suppliers | ✓ Howard Fromer | Michael LaFalce | | | | | | |
| Sempre Energy Trading | Other Suppliers | Dan Staines | Maria Agovino | Scott Englander | Barry Trayers | | | | |
| SESCO Enterprises, LLC | Other Suppliers | Mike Schubiger | Jim Thoresen | | | | | | |
| Strategic Energy LLC | Other Suppliers | Jason Barker | Jeff Knox | Pamela Melton | | | | | |
| TransEnergie U.S. Ltd. | Other Suppliers | Raymond Cox | Michael Jacobs | | | | | | |

New York Independent System Operator - Committee Membership

Management Committee - Attendance January 25, 2006 - Albany, NY - Parties Checked in Attendance

| Organization | Sector | Representative | Alternate1 | Alternate2 | Alternate3 | Alternate4 | Alternate5 | Proxy | Guest |
|---------------------------------------|-------------------------------|---------------------|--------------------|-------------------|------------------|-----------------|-------------|-----------------|-----------------|
| Williams Power Company | Other Suppliers | David Singer | Mark Lassman | Robert O'Connell | | | | | |
| Long Island Power Authority | Public Power - Authorities | ✓ Kevin Jones | Jim Wittine | ✓ Dave Clarke | | | | | |
| New York Power Authority | Public Power - Authorities | Bob Deasy | ✓ William Palazzo | Kim Byham | | | | | |
| American Wind Energy Association | Public Power - Environmental | Valerie Strauss | ✓ Larry DeWitt | Douglas Ward | Mike Jacobs | | | | |
| Environmental Advocates | Public Power - Environmental | Anne Reynolds | ✓ Larry DeWitt | | | | | | |
| Nat'l Resources Defense Council | Public Power - Environmental | Dale Bryk | ✓ Larry DeWitt | | | | | | |
| Pace University | Public Power - Environmental | Edward Smeloff | ✓ Larry DeWitt | | | | | | |
| Scenic Hudson | Public Power - Environmental | ✓ Larry DeWitt | | | | | | | |
| Bath Electric, Gas & Water Systems | Public Power - Munis & Co-ops | Matthew Benesh | ✓ Tim Bush | Jim Hamilton | Ken Moore | Jack Brown | | | |
| City of Jamestown Board of Pub. Util. | Public Power - Munis & Co-ops | ✓ David Gustafson | Wally Haase | John Oelbracht | Steven Kulig | ✓ Tom Rudebusch | | | |
| Lake Placid Village | Public Power - Munis & Co-ops | Peter Kroha | ✓ Tim Bush | | | | | | |
| Municipal Commission of Boonville | Public Power - Munis & Co-ops | Kenneth Stabb | ✓ Tim Bush | | | | | | |
| Plattsburgh Municipal Lighting Dept. | Public Power - Munis & Co-ops | Jack Brown | ✓ Tim Bush | | | | | | |
| Village of Arcade | Public Power - Munis & Co-ops | Larry Kilburn | ✓ Tim Bush | | | | | | |
| Village of Fairport | Public Power - Munis & Co-ops | Ken Moore | ✓ Tim Bush | | | | | | |
| Village of Freeport | Public Power - Munis & Co-ops | ✓ Hubert Bianco | Anthony Fiore | ✓ Tom Rudebusch | | | | | |
| Village of Rockville Centre | Public Power - Munis & Co-ops | ✓ Paul Pallas | Jim Hamilton | Matthew Benesh | Jim Hamilton | Jack Brown | Ken Moore | ✓ Tom Rudebusch | |
| Village of Solvay | Public Power - Munis & Co-ops | Anthony Modafferi | ✓ Tim Bush | | | | | | |
| Village of Westfield | Public Power - Munis & Co-ops | Jim Hamilton | ✓ Tim Bush | Matthew Benesh | Jack Brown | Ken Moore | | | |
| Central Hudson Gas & Electric | Transmission Owners | Charles Freni | ✓ John Watzka | | | | | | |
| Consolidated Edison | Transmission Owners | Terry Agriss | ✓ Stuart Nachmias | Neil Butterklee | | | | | |
| National Grid | Transmission Owners | ✓ Jerry Ancona | Wes Yeomans | Janet Gail Besser | Herb Schrayshuen | ✓ Bart Franey | Terron Hill | | ✓ Terron Hill |
| NY State Electric Gas (NYSEG) | Transmission Owners | ✓ Ray Kinney | ✓ Patti Caletka | Hank Masti | Cliff Olson | Denis Wickham | | | |
| Orange & Rockland, Inc. | Transmission Owners | None Assigned | | | | | | | |
| Rochester Gas & Electric | Transmission Owners | ✓ Ray Kinney | ✓ Patti Caletka | Hank Masti | Cliff Olson | Denis Wickham | | | |
| Boundless Energy, L.L.C | Non-voting | John Tompkins | Brian Chernack | Chuck Gilbert | | | | | |
| Caithness Energy, L.L.C | Non-voting | Ross Ain | Gary Keevill | Mitchell Garber | | | | | |
| Customized Energy Solutions | Non-voting | ✓ Rick Mancini | Stephen Fernands | Bill Schofield | | | | | |
| Ecogen, L.L.C | Non-voting | Tom Hagner | | | | | | | |
| Energetix, Inc. | Non-voting | Barney Farnsworth | | | | | | | |
| Fluent Energy | Non-voting | Michael Mastroianni | David Koplas | Margie Miller | | | | | |
| Hudson River Energy Group | Non-voting | Frank Radigan | Richard Canfield | | | | | | |
| Hydro-Quebec TransEnergie | Non-voting | Glenn Sylvain | Mario Boucher | | | | | | |
| NYS Department of Public Service | Non-voting | Penny Rubin | Rajendra Addepalli | | | | | | ✓ Bill Heinrich |
| Stealth Energy | Non-voting | Gad Cohen | | | | | | | |
| The Structure Group | Non-voting | Bob Furry | Alex Lago | | | | | | |
| Tom Halleran | Non-voting | Tom Halleran | | | | | | | |
| William P. Short | Non-voting | William Short | Marc Schaefer | Joe DeVito | John Brodbeck | Ron Matlock | Paul Savage | Roberto Denis | |
| Xerox Corporation | Non-voting | Robert Loughney | ✓ Michael Mager | Morgan Parke | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | | | | | | | | |
| zNew Member | Non-voting | None Assigned | | | | | | | |

NYISO and Hunton & Williams Members in Attendance:

- ✓ Ira Freilicher
- ✓ Kevin Jones
- ✓ Scott Harvey
- ✓ David Patton
- ✓ Mark Lynch
- ✓ John Buechler

- Hunton & Williams
- Hunton & Williams
- LECG
- Potomac Economics
- NYISO
- NYISO

New York Independent System Operator - Committee Membership

Management Committee - Attendance January 25, 2006 - Albany, NY - Parties Checked in Attendance

| Organization | Sector | Representative | Alternate1 | Alternate2 | Alternate3 | Alternate4 | Alternate5 | Proxy | Guest |
|-------------------|--------|----------------|------------|------------|------------|------------|------------|-------|-------|
| ✓ Mollie Lampi | NYISO | | | | | | | | |
| ✓ Rick Gonzales | NYISO | | | | | | | | |
| ✓ Elaine Robinson | NYISO | | | | | | | | |
| ✓ Nicole Bouchez | NYISO | | | | | | | | |
| ✓ Garry Brown | NYISO | | | | | | | | |
| ✓ Leigh Bullock | NYISO | | | | | | | | |
| ✓ Ray Stalter | NYISO | | | | | | | | |
| ✓ Debbie Eckels | NYISO | | | | | | | | |
| ✓ Robb Pike | NYISO | | | | | | | | |
| ✓ Mike Calimano | NYISO | | | | | | | | |
| ✓ Frank Francis | NYISO | | | | | | | | |
| ✓ Charles Garber | NYISO | | | | | | | | |
| ✓ Debra Murley | NYISO | | | | | | | | |
| ✓ Ernie Cardone | NYISO | | | | | | | | |
| ✓ John Charlton | NYISO | | | | | | | | |
| ✓ Kathy Whitaker | NYISO | | | | | | | | |
| ✓ Rich Dewey | NYISO | | | | | | | | |

Key:

✓ = In attendance

**New York Independent System Operator
Management Committee - January 25, 2006**

Motion: [Motion #4a.a](#)

Result: [Motion Failed](#)

| Sector with base percent | % | Active | Quorum | Adj. Percent | For | Against | Abstain | % For | % Against | |
|--------------------------------|------|--------|--------|--------------|--------|----------------------|---------|-------|-----------|-------|
| Generation Owners | 21.5 | ✓ | ✓ | 21.50 | 0.00 | 1.00 | 5 | 0.00 | 21.50 | |
| Other Suppliers | 21.5 | ✓ | ✓ | 21.50 | 0.00 | 2.00 | 14 | 0.00 | 21.50 | |
| Transmission Owners | 20.0 | ✓ | ✓ | 20.00 | 3.00 | 0.00 | 1 | 20.00 | 0.00 | |
| End Use Consumer | | | ✓ | | | | | | | |
| Large Consumer | 9.0 | ✓ | | 9.00 | 0.00 | 0.00 | 4 | 0.00 | 0.00 | |
| Large Cons. Gov. Agency | 2.0 | ✓ | | 2.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | |
| Small Consumer | 4.5 | ✓ | ✓ | 4.50 | 0.00 | 0.00 | 7 | 0.00 | 0.00 | |
| Gov. State-wide Cons. Advocate | 2.7 | ✓ | | 2.70 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | |
| Gov. Sm. Cons. & Retail Aggr. | 1.8 | ✓ | | 1.80 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | |
| Public Power | | | ✓ | | | | | | | |
| State Power Authorities | 8 | ✓ | | 8.00 | 2.00 | 0.00 | 0 | 9.07 | 0.00 | |
| Munis and Coops | 7 | ✓ | | 7.00 | 0.00 | 11.00 | 0 | 0.00 | 7.93 | |
| Environmental | 2 | ✓ | | 2.00 | 0.00 | 0.00 | 5 | 0.00 | 0.00 | |
| | | | | 5 | 100.00 | 5.00 | 14.00 | 38 | 29.07 | 50.93 |
| | | | | | 80.00 | Normalized to 100% : | | | 36.33 | 63.67 |

**New York Independent System Operator
Management Committee - January 25, 2006**

**Motion
Motion #4a.a**

| Sector | Organization | Representative | Affiliate | Present | For | Against |
|-------------------------------|--|----------------------|-----------|---------|-----|---------|
| End Use - Gov. Agency/Aggr. | NYS Energy Research & Develop. Auth. | | | | | |
| End Use - Gov. Agency/Aggr. | The City of New York | Michael Delaney | | y | | |
| End Use - Large Consumer | Alcoa/Reynolds Metals Company | Michael Mager | | y | | |
| End Use - Large Consumer | Helmsley-Spear Inc. | | | | | |
| End Use - Large Consumer | IBM Corporation | Michael Mager | | y | | |
| End Use - Large Consumer | Occidental Chemical Corp. | Michael Mager | | y | | |
| End Use - Large Consumer | Praxair Inc. | Michael Mager | | y | | |
| End Use - Large Cons. Gov. | Metropolitan Transportation Authority | | | | | |
| End Use - Small Consumer | American Sugar Refining, Inc. | | | | | |
| End Use - Small Consumer | Association for Energy Affordability, Inc. | Larry DeWitt | | y | | |
| End Use - Small Consumer | Beth Israel Health Care System | John Dowling | | y | | |
| End Use - Small Consumer | Building and Realty Institute | Tariq Niazi | | y | | |
| End Use - Small Consumer | Columbia University | John Dowling | | y | | |
| End Use - Small Consumer | Mount Sinai Medical Center | John Dowling | | y | | |
| End Use - Small Consumer | New York Presbyterian Hospital | John Dowling | | y | | |
| End Use - Small Consumer | New York University | John Dowling | | y | | |
| End Use - State Agency | NY State Consumer Protection Board | Tariq Niazi | | y | | |
| Generation Owners | AES NY | Christopher Wentlent | | y | | |
| Generation Owners | Astoria Energy LLC | | | | | |
| Generation Owners | Calpine | | | | | |
| Generation Owners | East Coast Power Linden Holding LLC | | | | | |
| Generation Owners | Edison Mission Marketing & Trading | William Roberts | | y | | 1.00 |
| Generation Owners | Entergy Nuclear Northeast | Marc Potkin | | y | | |
| Generation Owners | Indeck Energy Services | Mark Younger | | y | | |
| Generation Owners | KeySpan Ravenswood, LLC | Jim D'Andrea | | y | | |
| Generation Owners | Mirant New York, Inc. | Doreen Saia | | y | | |
| Generation Owners | Selkirk Cogen Partners, L.P. | | | | | |
| Generation Owners | TransCanada Power Marketing | | | | | |
| Other Suppliers | Advantage Energy, Inc. | Rick Mancini | | y | | |
| Other Suppliers | Amerada Hess Corporation | | | | | |
| Other Suppliers | Brascan Energy Marketing Inc. | Robert Ricketts | | y | | |
| Other Suppliers | Cinergy Capital and Trading | | | | | |
| Other Suppliers | Con Edison Energy | | y | | | |
| Other Suppliers | Con Edison Solutions | | y | | | |
| Other Suppliers | Conectiv | | | | | |
| Other Suppliers | Constellation Energy Commodities, Inc. | Glen McCartney | | y | | |
| Other Suppliers | Constellation New Energy Inc. | Sara O'Neill | y | y | | |
| Other Suppliers | Consumer Powerline | | | | | |
| Other Suppliers | Coral Power, LLC | Matt Picardi | | y | | |
| Other Suppliers | DC Energy | Bruce Bleweis | | y | | |
| Other Suppliers | Dynegy | Barry Huddleston | | y | | |
| Other Suppliers | ECONergy | | | | | |
| Other Suppliers | Epic Merchant Energy | Erik Abend | | y | | 1.00 |
| Other Suppliers | Exelon Generation - Power Team | | | | | |
| Other Suppliers | Fortistar/Lockport Energy Associates, L.P. | | | | | |
| Other Suppliers | FPL Energy | Doreen Saia | | y | | |
| Other Suppliers | Galt Power | Rick Mancini | | y | | |
| Other Suppliers | HO Energy Services | Michel Prevost | | y | | |
| Other Suppliers | KeySpan Energy Services | Jim D'Andrea | y | y | | |
| Other Suppliers | Morgan Stanley Capital Group | | | | | |
| Other Suppliers | NRG Power Marketing | Tim Foxen | | y | | |
| Other Suppliers | NU / Select Energy | Jim Scheiderich | | y | | 1.00 |
| Other Suppliers | Ontario Power Generation Inc. | Dave Barr | | y | | |
| Other Suppliers | Orion Power New York | Liam Baker | | y | | |
| Other Suppliers | PPM Energy | | | | | |
| Other Suppliers | PP&L Energy Plus | Joseph Langan | | y | | |
| Other Suppliers | PSEG Energy Resources & Trade | Howard Fromer | | y | | |
| Other Suppliers | Sempra Energy Trading | | | | | |
| Other Suppliers | SESCO Enterprises, LLC | | | | | |
| Other Suppliers | Strategic Energy LLC | | | | | |
| Other Suppliers | TransEnergie U.S. Ltd. | | y | | | |
| Other Suppliers | Williams Power Company | | | | | |
| Public Power - Authorities | Long Island Power Authority | Kevin Jones | | y | | 1.00 |
| Public Power - Authorities | New York Power Authority | William Palazzo | | y | | 1.00 |
| Public Power - Environmental | American Wind Energy Association | Larry DeWitt | | y | | |
| Public Power - Environmental | Environmental Advocates | Larry DeWitt | | y | | |
| Public Power - Environmental | Natl Resources Defense Council | Larry DeWitt | | y | | |
| Public Power - Environmental | Pace University | Larry DeWitt | | y | | |
| Public Power - Environmental | Scenic Hudson | Larry DeWitt | | y | | |
| Public Power - Munis & Co-ops | Bath Electric, Gas & Water Systems | Tim Bush | | y | | 1.00 |
| Public Power - Munis & Co-ops | City of Jamestown Board of Pub. Util. | David Gustafson | | y | | 1.00 |
| Public Power - Munis & Co-ops | Lake Placid Village | Tim Bush | | y | | 1.00 |
| Public Power - Munis & Co-ops | Municipal Commission of Boonville | Tim Bush | | y | | 1.00 |
| Public Power - Munis & Co-ops | Plattsburgh Municipal Lighting Dept. | Tim Bush | | y | | 1.00 |
| Public Power - Munis & Co-ops | Village of Arcade | Tim Bush | | y | | 1.00 |
| Public Power - Munis & Co-ops | Village of Fairport | Tim Bush | | y | | 1.00 |
| Public Power - Munis & Co-ops | Village of Freeport | Hubert Bianco | | y | | 1.00 |
| Public Power - Munis & Co-ops | Village of Rockville Centre | Paul Pallas | | y | | 1.00 |
| Public Power - Munis & Co-ops | Village of Solway | Tim Bush | | y | | 1.00 |
| Public Power - Munis & Co-ops | Village of Westfield | Tim Bush | | y | | 1.00 |
| Transmission Owners | Central Hudson Gas & Electric | John Watzka | | y | | 1.00 |
| Transmission Owners | Consolidated Edison | Stuart Nachmias | | y | | 1.00 |
| Transmission Owners | National Grid | Jerry Ancona | | y | | |
| Transmission Owners | NY State Electric Gas (NYSEG) | Ray Kinney | | y | | 1.00 |
| Transmission Owners | Orange & Rockland, Inc. | | y | | | |
| Transmission Owners | Rochester Gas & Electric | Ray Kinney | y | y | | |
| Non-voting | Boundless Energy, L.L.C | | y | | | |
| Non-voting | Caithness Energy, L.L.C | | y | | | |
| Non-voting | Customized Energy Solutions | Rick Mancini | y | y | | |
| Non-voting | Ecogen, L.L.C | | y | | | |
| Non-voting | Energetix, Inc. | | y | | | |
| Non-voting | Fluent Energy | | y | | | |
| Non-voting | Hudson River Energy Group | | y | | | |
| Non-voting | Hydro-Quebec TransEnergie | | y | | | |