

NYISO President's Report

Management Committee Meeting February 28, 2006

Agenda #3

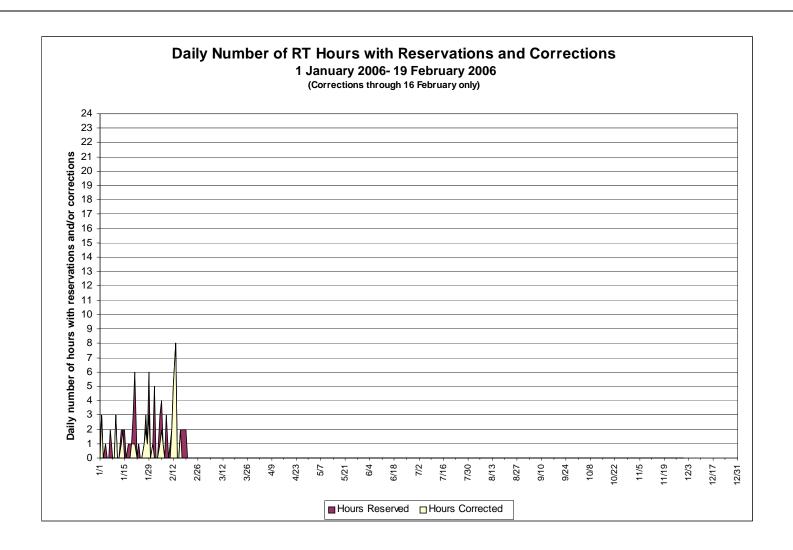
Report Items

- Update on Price Error Elimination Progress
- Board Meeting Action Items
- Calpine Bankruptcy Update
- Market Performance Highlights For Information Only

Price Error Elimination Status

- > Rate of price reservations and corrections up slightly
 - There was an error in the Real Time market that required correction. On February 12 and 13, a switch over to the Alternate Control Center incorrectly set the Regulation requirements. Prices have been corrected.
 - No other new causes of errors logged in several weeks.
 - Existing known causes have low relative impact.
- Price Error Elimination Team planning several enhancements in first quarter to address additional causes of errors
- Product teams continue to develop plans and estimates to provide enhanced price validation functions

Recent Price Correction Statistics



Recent Price Correction Statistics (Cont.)

NYISO Real Time Price Correction Statistics

	2003	2004	2005	2006
January	2.7%	7.9%	3.8%	2.7%
February*	3.1%	2.6%	57.3%	5.5%
March	3.9%	5.0%	4.6%	
April	13.3%	4.4%	38.5%	
May	24.9%	8.2%	16.1%	
June	6.3%	7.8%	29.7%	
July	9.3%	6.9%	14.1%	
August	8.1%	5.6%	17.1%	
September	4.4%	3.3%	5.3%	
October	3.0%	4.6%	6.9%	
November	3.1%	2.2%	1.1%	
December	3.0%	3.6%	2.4%	
Average	7.1%	5.2%	16.4%	4.1%

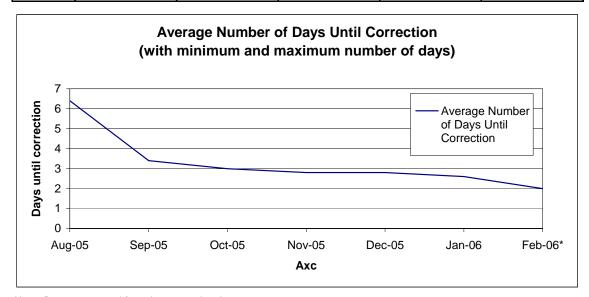
Source for 2003-2005 data: NYISO Monthly Report/Market Operations Report.

^{*}February 2006 statistics through February 16 2006

Recent Price Correction Statistics (Cont.)

Days Until Correction- Statistics on how long it takes to correct prices

		Average Number	Maximum	Minimum	
		of Days Until	Number of Days	Number of Days	Standard
Month	Days Corrected	Correction	to Correction	to Correction	Deviation
Aug-05	25	6.4	14	1	4.9
Sep-05	13	3.4	6	0	1.8
Oct-05	14	3	5	1	1.2
Nov-05	8	2.8	5	1	1.6
Dec-05	12	2.8	5	1	1.3
Jan-06	12	2.6	5	0	1.9
Feb-06*	8	2	4	0	1.5



Note: Days are counted from the reservation day.

^{*}February data through February 16 only.

NYISO Board Meeting Action Item

December 2005 Board Meeting

Approved the Reliability Needs Assessment.

January 2006 Board Meeting

- Discussed Communications of Power Trends Outline and Schedule Power Trends will be issued on a schedule consistent with the Reliability Needs Assessment.
- Discussed SAS70 Audit Approved release, upon request, to Market Participants.
- Conducted initial interviews of potential Board candidates.

NYISO Board Meeting Action Items (cont'd)

February 2006 Board Meeting

- Approved proposed changes to the Credit Requirements for Virtual Transactions – 205 Tariff filing with FERC, as approved by MC at their January 25, 2006 meeting.
- Approved a 205 Tariff filing with FERC to eliminate the Temporary Extraordinary Procedures (TEP's) and to clarify and improve the tariff provisions pertaining to the review and correction of price errors, as approved by MC at their January 25, 2006 meeting.
- Approved a recommendation of NYISO management to make a 206 filing at FERC to ensure that a rate is in effect after the current rate expires on April 4, 2006. This filing would allow the NYISO to conduct a formal analysis of a methodology to set VSS rates going forward.
- Approved a 205 filing with FERC regarding modifications to Attachment N, as approved by the MC at their January 25, 2006 meeting.

NYISO Board Meeting Action Items

(cont'd)

February 2006 Board Meeting (cont'd)

- Approved a 205 filing with FERC, as approved by the MC at their January 25, 2006 meeting, to revise the rules for review, challenge, and correction of customer bills, <u>SUBJECT TO</u> the Board's decision on the Appeal to the Attachment N Close-Out Settlement "Carve-Out".
- ➤ Heard oral arguments on "Attachment N Close-Out Settlement "Carve-Out" Proposal Appeal." Decision will be announced when finalized.
- NYISO management reported to the Board at their February 2006 meeting that several parties had not yet reached agreement on historic payments for Blackstart services in the Con Ed, Orange and Rockland, and Central Hudson service territories. As spelled out in the Board's decision on the Blackstart Appeal, the Board directed NYISO management to issue invoices for such historic payments based on data which NYISO management is in the process of developing. The amounts will be included in future invoices as soon as calculations have been completed.

NYISO Board Meeting Action Items

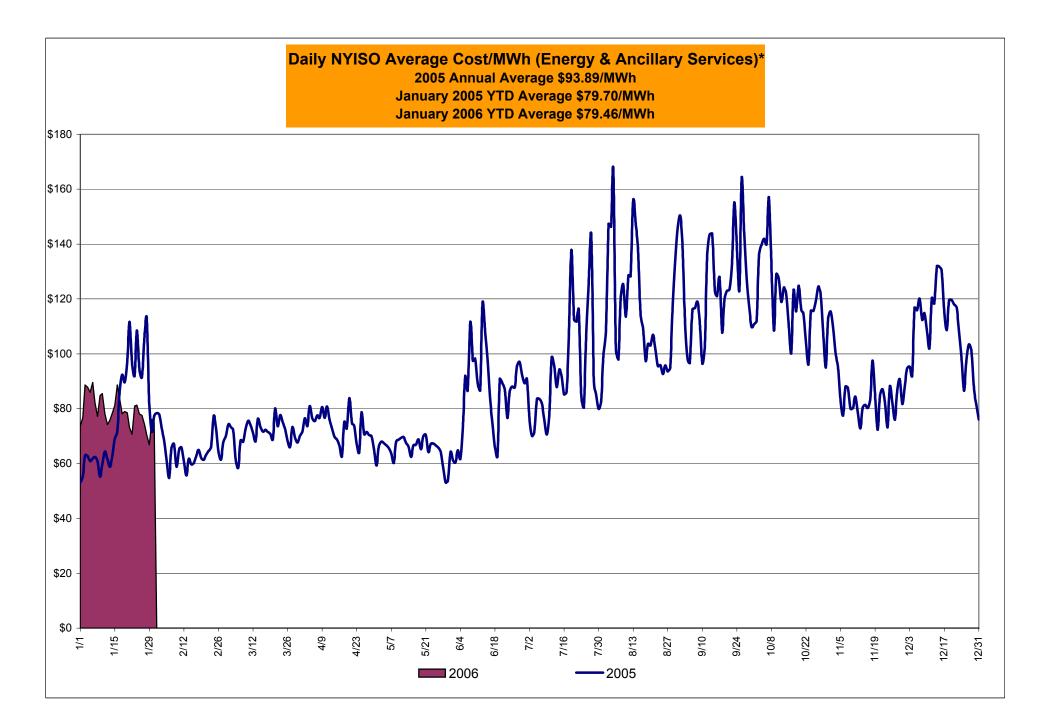
(cont'd)

February 2006 Board Meeting (cont'd)

- Agreed with NYISO management recommendation to provide the COSO briefing of audits, as previously provided to MPAAS
- > Conducted second Board candidate interviews.

Market Performance Highlights for January 2006

- NYISO LBMP and Average Cost have decreased this month relative to December 2005.
 - LBMP for January is \$77.14/MWh, down from \$106.11/MWh in December.
 - Average cost is \$79.46/MWh, down from \$108.85/MWh in December.
 - Both Day Ahead and Real Time LBMPs have decreased this month.
- > Fuel prices are mixed this month with only Gas prices showing a large change: gas prices are down almost 33%.
 - Kerosene is \$13.78/mmBTU, up from \$13.58/mmBTU in December
 - No. 2 Fuel Oil is \$12.47/mmBTU, up from \$12.13/mmBTU in December
 - Natural Gas is \$9.43/mmBTU, down from \$14.05/mmBTU in December
 - No. 6 Fuel Oil is \$8.47/mmBTU, down from \$8.89/mmBTU in December
- > Uplift has decreased this month relative to both December 2005 and January 2006.
 - Uplift (not including NYISO cost of operations) is \$(0.07)/MWh, down from \$0.17/MWh in December.



^{*} Excludes ICAP payments.

Market Monitoring

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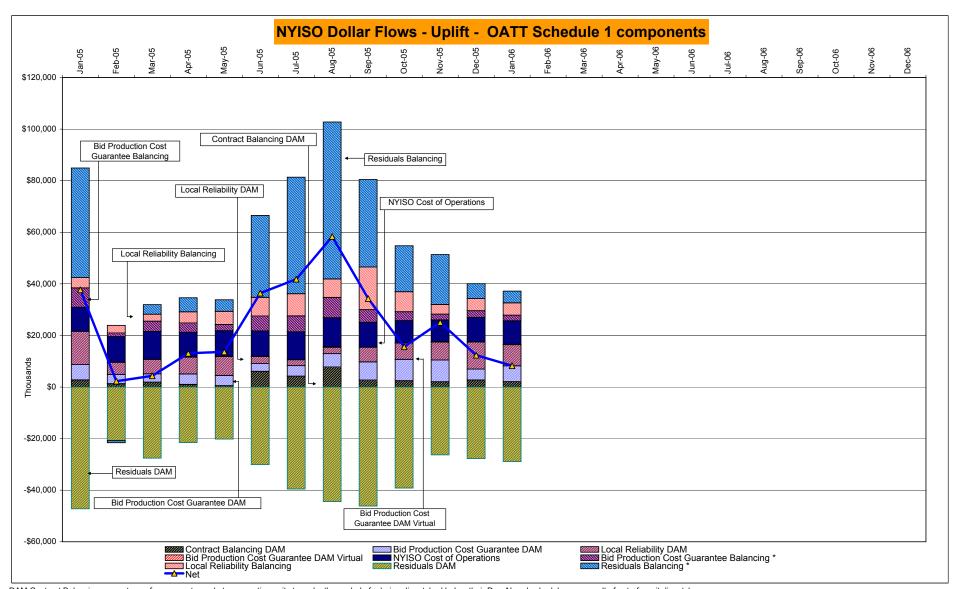
NYISO Average Cost/MWh (Energy and Ancillary Services)* from the LBMP Customer point of view

2006 LBMP NTAC Reserve Regulation NYISO Cost of Operations	January 77.14 0.47 0.35 0.56 0.64	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
Uplift Voltage Support and Black Start	(0.07) 0.36											
Avg Monthly Cost	79.46											
Avg YTD Cost	79.46											
2005	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
LBMP	75.70	64.03	69.95	71.28	63.13	84.83	92.42	115.19	122.40	118.56	82.00	106.11
NTAC	0.42	0.36	0.23	0.49	0.40	0.58	0.46	0.25	0.10	0.03	0.39	0.64
Reserve	0.24 0.32	0.08	0.17 0.34	0.21	0.20 0.25	(0.01)	0.11 0.15	0.02 0.06	0.31 0.41	0.54 0.64	0.34 0.70	0.38
Regulation NYISO Cost of Operations	0.63	0.40 0.79	0.34	0.22 0.79	0.25	0.20 0.63	0.13	0.63	0.41	0.63	0.70	0.53 0.63
Uplift	1.99	(0.59)	(0.47)	0.79	0.79	1.85	1.95	2.76	1.68	0.52	1.26	0.03
Voltage Support and Black Start	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39
Avg Monthly Cost	79.70	65.45	71.38	73.67	65.46	88.48	96.09	119.29	125.93	121.32	85.72	108.85
Avg YTD Cost	79.70	73.25	72.61	72.86	71.56	74.91	78.90	85.52	90.31	93.10	92.53	93.89

These numbers reflect the rebilling of prior periods.

Market Monitoring Prepared: 2/8/2006 8:15

^{*} Excludes ICAP payments.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals are revenue charged or returned to customers due to the under or over collection of funds. On this chart, negative values represent funds returned to Transmission Customers (through Transmission Owners' Transmission Service Charges).

^{*} Effective November 2005 codes 81305 and 81312 have been re-categorized from BPCG Balancing to Residuals Balancing so as to better reflect their uplift type (see 4-AF) . All months have been adjusted accordingly.

NYISO Markets Transactions

<u>2006</u>	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market MWh	13,877,416											
DAM LSE Internal LBMP Energy Sales	46%											
DAM External TC LBMP Energy Sales	4%											
DAM Bilateral - Internal Bilaterals	47%											
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	2%											
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%											
DAM Bilateral - Wheel Through Bilaterals	0%											
Balancing Energy Market MWh	300,904											
Balancing Energy LSE Internal LBMP Energy Sales	3%											
Balancing Energy External TC LBMP Energy Sales	86%											
Balancing Energy Bilateral - Internal Bilaterals	5%											
Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals	2%											
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%											
Balancing Energy Bilateral - Wheel Through Bilaterals	4%											
Transactions Summary	170											
LBMP	51%											
Internal Bilaterals	46%											
Import Bilaterals	2%											
Export Bilaterals	1%											
Wheels Through	0%											
	0%											
Market Share of Total Load	07.00/											
Day Ahead Market	97.9%											
Balancing Energy +	2.1%											
Total MWH	14,178,320											
Average Daily Energy Sendout/Month GWh	439											
2005	January	February	March	April	Mav	June	Julv	August	September	October	November	December
2005 Day Ahead Market MWh	<u>January</u> 14 281 481	<u>February</u>	March 13 410 579	<u>April</u> 12 215 628	<u>May</u> 12 773 478	<u>June</u> 14 981 363	<u>July</u> 16 344 465	<u>August</u>		October 13 309 658	November	<u>December</u>
Day Ahead Market MWh	14,281,481	12,510,148	13,410,579	12,215,628	12,773,478	14,981,363	16,344,465	16,587,663	14,706,243	13,309,658	12,893,992	14,418,648
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,281,481 48%	12,510,148 49%	13,410,579 52%	12,215,628 52%	12,773,478 45%	14,981,363 50%	16,344,465 53%	16,587,663 52%	14,706,243 49%	13,309,658 46%	12,893,992 45%	14,418,648 46%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,281,481 48% 3%	12,510,148 49% 1%	13,410,579 52% 1%	12,215,628 52% 1%	12,773,478 45% 3%	14,981,363 50% 3%	16,344,465 53% 3%	16,587,663 52% 4%	14,706,243 49% 6%	13,309,658 46% 4%	12,893,992 45% 4%	14,418,648 46% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,281,481 48% 3% 47%	12,510,148 49% 1% 48%	13,410,579 52% 1% 45%	12,215,628 52% 1% 44%	12,773,478 45% 3% 50%	14,981,363 50% 3% 44%	16,344,465 53% 3% 42%	16,587,663 52% 4% 42%	14,706,243 49% 6% 43%	13,309,658 46% 4% 47%	12,893,992 45% 4% 48%	14,418,648 46% 5% 46%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - ImportI/Non-LBMP Market Bilaterals	14,281,481 48% 3% 47% 1%	12,510,148 49% 1% 48% 1%	13,410,579 52% 1% 45% 1%	12,215,628 52% 1% 44% 0%	12,773,478 45% 3% 50% 0%	14,981,363 50% 3% 44% 1%	16,344,465 53% 3% 42% 1%	16,587,663 52% 4% 42% 1%	14,706,243 49% 6% 43% 2%	13,309,658 46% 4% 47% 2%	12,893,992 45% 4% 48% 2%	14,418,648 46% 5% 46% 2%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77%	12,510,148 49% 1% 48% 1% 1% 0% 123,162 -39%	13,410,579 52% 1% 45% 1% 1% 1% 329,431 22%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336%	12,773,478 45% 3% 50% 0% 2% 0% -101,200 -307%	14,981,363 50% 3% 44% 1% 1% 582,604 46%	16,344,465 53% 3% 42% 1% 1% 0% 796,586 73%	16,587,663 52% 4% 42% 1% 1% 0% 1,107,346 73%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33%	13,309,658 46% 47% 27% 19% 09% 384,383 4%	12,893,992 45% 4% 48% 2% 1% 0% 365,677 -15%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 1% 0%	12,510,148 49% 18 48% 18 18 19 123,162 -39% 161% -9% 0% 0% -13% 51% 47% 18 19 10%	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 0% 0% -5% 54% 44% 1% 1% 0%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0% 1% 0%	12,773,478 45% 3% 50% 0% 2% 0% -101,200 -307% 208% 5% 0% -8% 47% 50% 0% 2% 0%	14,981,363 50% 3% 44% 1% 1% 1% 582,604 46% 45% 0% 3% 14,981,363	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% -2% 58% 40% 1% 1%	16,587,663 52% 4% 42% 1% 1% 0% 1,107,346 73% 21% 6% 0% 1% 1% 58% 39% 1% 1% 0%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 0% 0% 3% 13% 0% 13% 0% 14% 15% 15% 15% 15% 15% 15% 15% 15	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 2% 1% 0%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 2% 50% 47% 2% 1% 0%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% -8% 1% 15% 15% 17% 97.2%	12,510,148 49% 18 48% 18 19 10% 123,162 -39% 161% -9% 0% -13% 51% 47% 17% 18 19% 99.0%	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 7% 0% -5% 54% 44% 1% 1% 0%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% 54% 44% 0% 1% 0%	12,773,478 45% 3% 50% 0% 2% -101,200 -307% 208% 5% 0% 2% -8% 47% 50% 0% 2% 0%	14,981,363 50% 3% 44% 1% 1% 1% 582,604 46% 45% 0% 1% 3% 54% 43% 1% 1% 196.3%	16,344,465 53% 3% 42% 1% 1% 0% 796,586 73% 23% 6% 0% 1% -2% 58% 40% 1% 1% 0%	16,587,663 52% 4% 42% 1% 0% 0% 1,107,346 73% 21% 6% 0% 0% 1% 58% 39% 1% 0%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 0% 0% 3% 13% 0% 142% 142% 148 0% 96.4%	13,309,658 46% 47% 22% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 2% 1% 0%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 2% 50% 47% 2% 1% 0%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - ImportI/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 0% 1% 28%	12,510,148 49% 18 48% 19 08 123,162 -39% 161% -9% 0% -13% 51% 47% 1% 0% 99.0% 1.0%	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 0% 0% -5% 54% 44% 1% 1% 0% 97.6% 2.4%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0% 1% 0% 99.5% 0.5%	12,773,478 45% 3% 50% 0% 2% -101,200 -307% 208% 5% 0% 2% -8% 47% 50% 0% 2% 0%	14,981,363 50% 3% 44% 1% 1% 582,604 46% 45% 0% 1% 3% 544% 43% 1% 1% 1% 96.3% 3.7%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% 1% -2% 58% 40% 1% 0%	16,587,663 52% 4% 42% 1% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1% 58% 39% 1% 0% 0% 0% 1% 58% 39% 1% 0% 0% 0% 0% 1% 0% 0% 0% 0% 0% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 13% 0% 0% 3% 42% 1% 0% 0% 3%	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 0% 0% 97.2% 2.8%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 2% 50% 47% 2% 1% 0% 2%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1% 0% 150% 3.5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 0% 1% 28%	12,510,148 49% 18 48% 19 08 123,162 -39% 161% -9% 0% -13% 51% 47% 1% 0% 99.0% 1.0%	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 7% 0% -5% 54% 44% 1% 1% 0%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0% 1% 0% 99.5% 0.5%	12,773,478 45% 3% 50% 0% 2% -101,200 -307% 208% 5% 0% 2% -8% 47% 50% 0% 2% 0%	14,981,363 50% 3% 44% 1% 1% 1% 582,604 46% 45% 0% 1% 3% 54% 43% 1% 1% 196.3%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% 1% -2% 58% 40% 1% 0%	16,587,663 52% 4% 42% 1% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1% 58% 39% 1% 0% 0% 0% 1% 58% 39% 1% 0% 0% 0% 0% 1% 0% 0% 0% 0% 0% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 13% 0% 0% 3% 42% 1% 1% 0% 42% 1% 1% 0% 38%	13,309,658 46% 47% 22% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 2% 1% 0%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 2% 50% 47% 2% 1% 0% 2%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1% 0%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

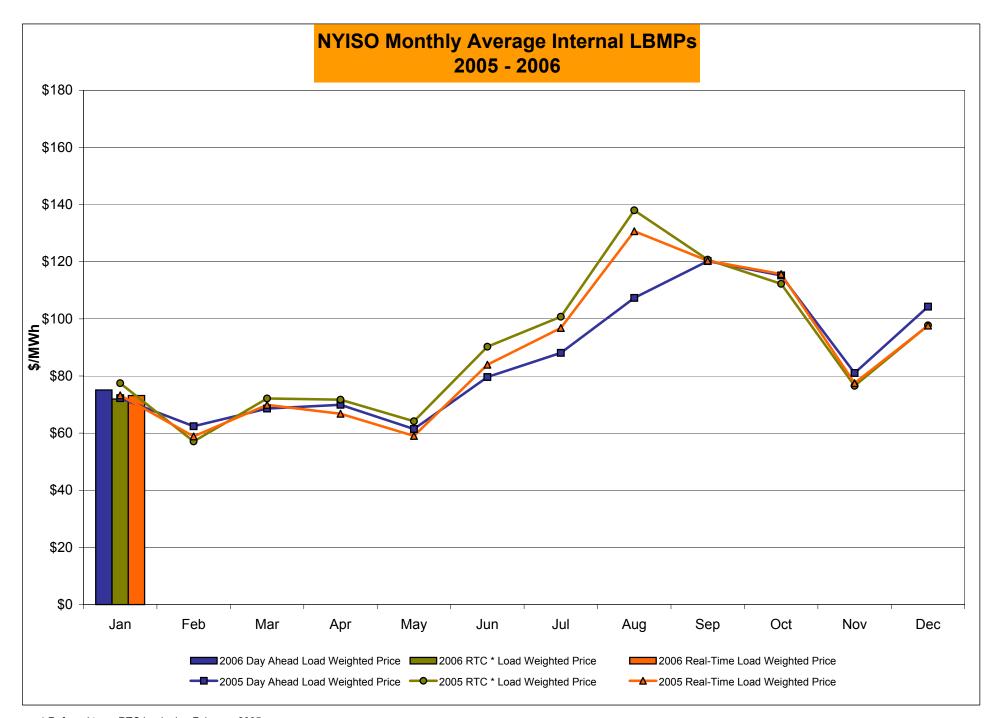
NYISO Markets 2006 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August September	October November December
DAY AHEAD LBMP	_	-			-		-		
Price *	\$73.28								
Standard Deviation	\$15.03								
Load Weighted Price **	\$75.09								
RTC *** LBMP_									
Price *	\$70.25								
Standard Deviation	\$26.63								
Load Weighted Price **	\$71.94								
REAL TIME LBMP									
Price *	\$70.91								
Standard Deviation	\$31.34								
Load Weighted Price **	\$73.18								
Average Daily Energy Sendout/Month GWh	439								

NYISO Markets 2005 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>
DAY AHEAD LBMP		-										
Price *	\$69.55	\$61.04	\$67.17	\$68.14	\$59.59	\$75.49	\$83.75	\$102.33	\$115.47	\$110.99	\$78.56	\$101.24
Standard Deviation	\$23.42	\$12.00	\$12.49	\$14.20	\$13.39	\$22.85	\$24.32	\$31.65	\$32.31	\$28.39	\$21.07	\$26.32
Load Weighted Price **	\$72.26	\$62.42	\$68.61	\$69.92	\$61.44	\$79.64	\$88.09	\$107.34	\$120.22	\$115.20	\$81.05	\$104.27
RTC *** LBMP												
Price *	\$74.47	\$55.93	\$70.40	\$69.92	\$61.59	\$85.42	\$94.96	\$129.60	\$116.00	\$108.53	\$74.02	\$94.86
Standard Deviation	\$44.64	\$16.80	\$26.13	\$23.51	\$59.20	\$62.91	\$68.35	\$116.09	\$44.35	\$42.95	\$33.43	\$40.18
Load Weighted Price **	\$77.48	\$57.10	\$72.12	\$71.72	\$64.16	\$90.25	\$100.76	\$138.00	\$120.72	\$112.25	\$76.57	\$97.73
REAL TIME LBMP												
Price *	\$70.25	\$57.57	\$68.04	\$64.95	\$57.20	\$77.75	\$90.48	\$122.21	\$114.94	\$110.90	\$74.62	\$94.16
Standard Deviation	\$31.79	\$20.48	\$32.50	\$26.06	\$42.34	\$55.70	\$72.95	\$103.00	\$42.92	\$55.35	\$36.61	\$40.67
Load Weighted Price **	\$73.26	\$58.86	\$69.88	\$66.77	\$59.04	\$83.96	\$96.82	\$130.69	\$120.36	\$115.69	\$77.51	\$97.64
Average Daily Energy Sendout/Month GWh	462	447	433	399	395	501	536	549	478	418	419	454

Average zonal load weighted prices.
 ** Average zonal load weighted prices, load weighted in each hour.
 *** Referred to as RTC beginning February 2005.
 Prior to February 2005 known as BME or Hour Ahead Market (HAM).



^{*} Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

January 2006 Zonal LBMP Statistics for NYISO (\$/MWh)

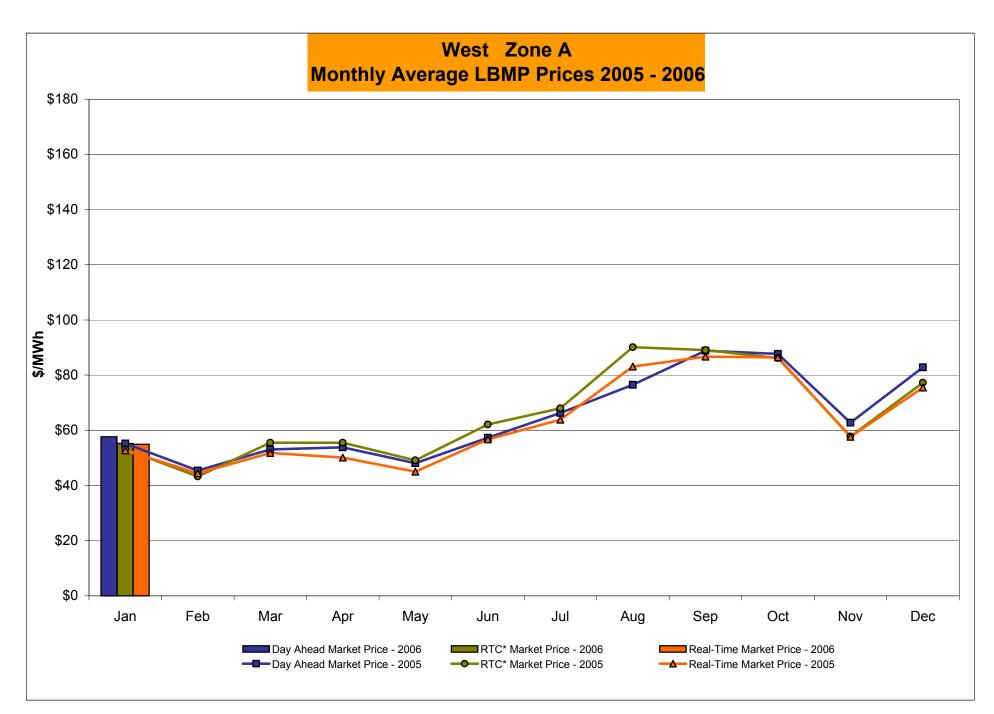
DAY AHEAD LBMP	WEST Zone A	GENESEE Zone B	NORTH Zone D	CENTRAL Zone C	MOHAWK VALLEY <u>Zone E</u>	CAPITAL Zone F	HUDSON VALLEY Zone G	MILLWOOD Zone H	DUNWOODIE Zone I	NEW YORK CITY Zone J	LONG ISLAND <u>Zone K</u>
Unweighted Price *	57.62	62.15	65.65	65.12	67.43	73.00	73.78	74.37	74.57	77.89	90.13
Standard Deviation	11.94	13.03	13.26	13.79	14.23	16.11	16.47	16.70	16.63	18.00	13.48
RTC** LBMP											
Unweighted Price *	55.22	58.48	62.39	61.88	64.05	70.36	70.94	71.23	71.31	76.35	83.59
Standard Deviation	21.37	22.58	23.32	23.28	24.08	33.56	29.97	30.22	30.17	32.45	28.33
REAL TIME LBMP											
Unweighted Price *	54.93	58.17	61.87	61.55	63.63	71.04	71.32	71.62	71.68	77.68	86.23
Standard Deviation	26.33	28.29	29.25	28.91	30.05	37.88	34.88	35.13	35.07	37.53	33.43
	ONTARIO IESO	HYDRO QUEBEC	PJM	NEW ENGLAND	CROSS SOUND CABLE						
					Controllable						
	Zana O	Zana M	Zana D	Zono N	Lino						

	ONTARIO IESO	HYDRO QUEBEC	РЈМ	NEW ENGLAND	SOUND CABLE
	7000	Zana M	7ana D	Zana N	Controllable
	Zone O	Zone M	Zone P	Zone N	<u>Line</u>
DAY AHEAD LBMP					
Unweighted Price *	56.03	66.11	61.92	73.04	89.88
Standard Deviation	11.35	13.06	13.85	16.03	12.85
RTC** LBMP					
Unweighted Price *	50.17	58.56	53.67	66.27	69.71
Standard Deviation	14.91	75.19	15.98	17.46	105.60
REAL TIME LBMP					
Unweighted Price *	53.05	60.81	55.50	71.51	84.87
Standard Deviation	25.94	28.43	24.00	35.58	33.86

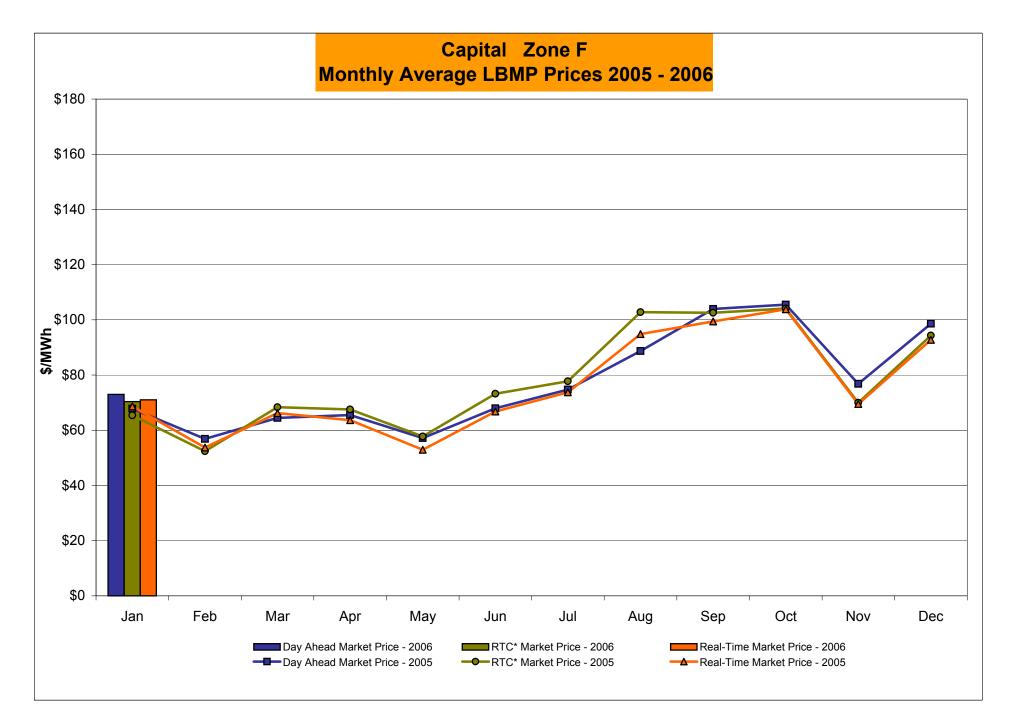
^{*} Straight zonal LBMP averages

** Referred to as RTC beginning February 2005

Prior to February 2005 known as BME or Hour Ahead Market (HAM)

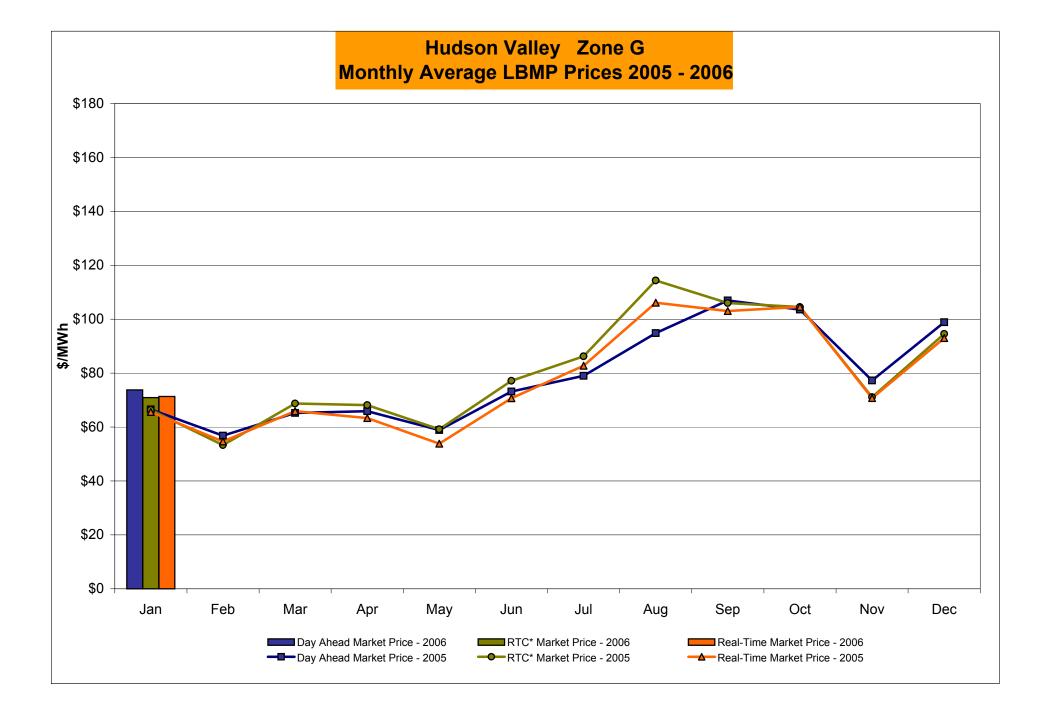


^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).



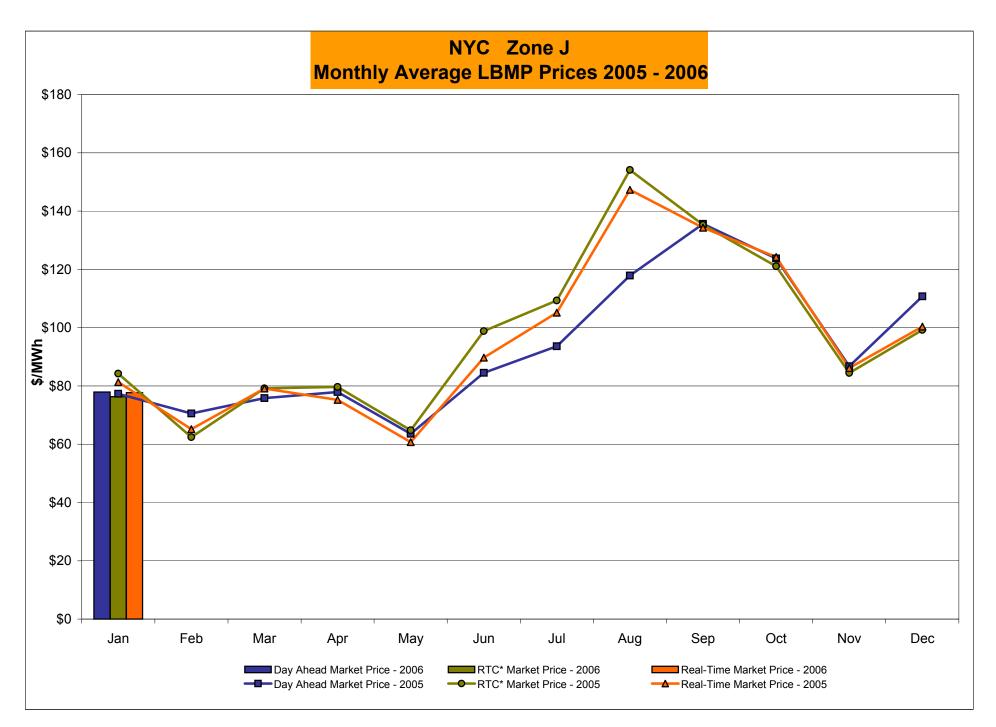
^{*} Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).



^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

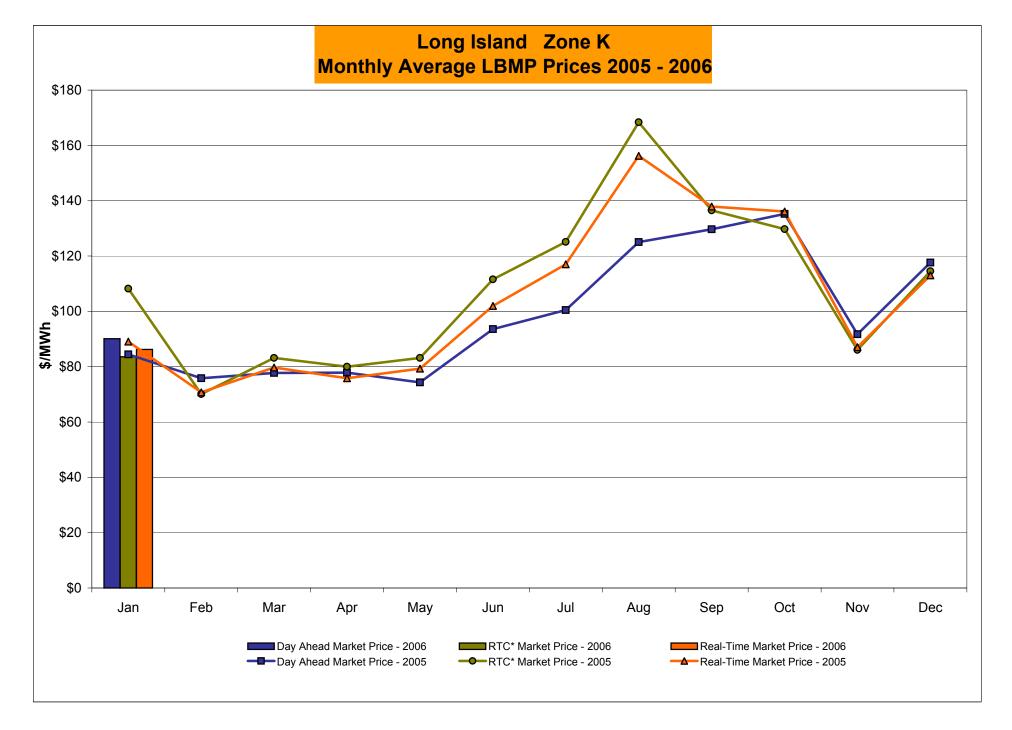
Market Monitoring



^{*} Referred to as RTC beginning February 2005.

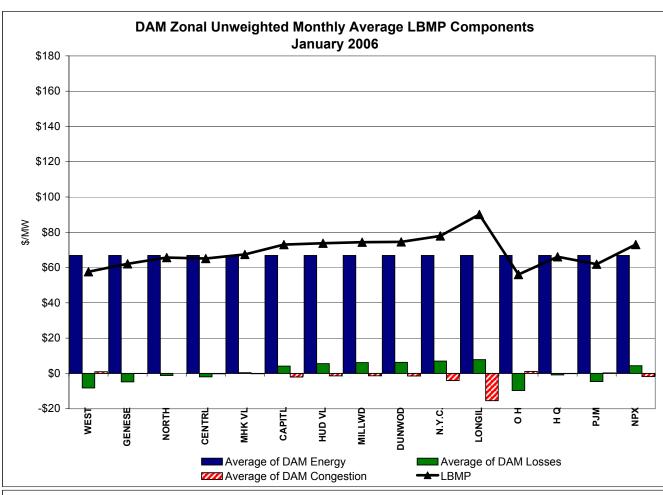
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

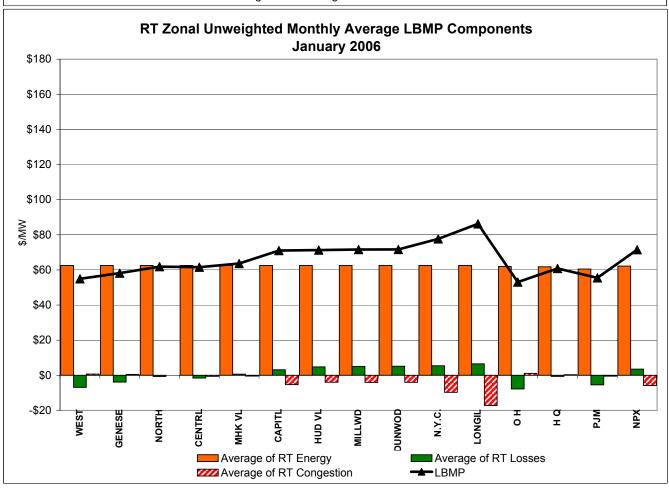
Market Monitoring
Prepared: 2/7/2006 15:45



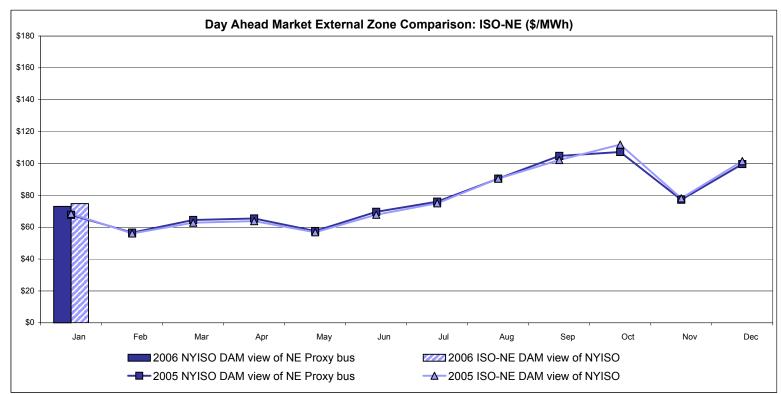
^{*} Referred to as RTC beginning February 2005.

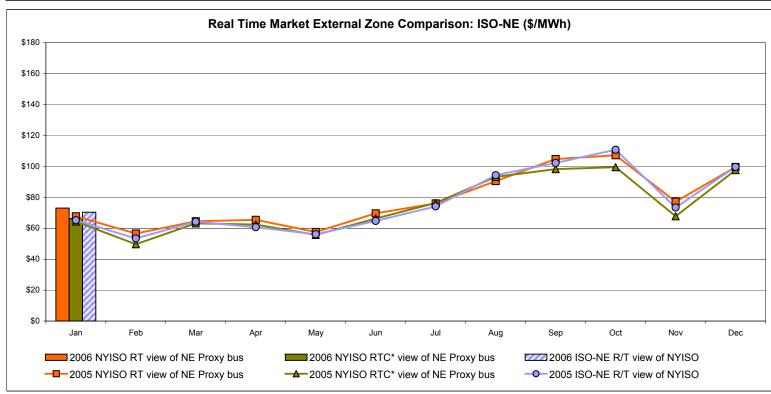
Prior to February 2005 known as BME or Hour Ahead Market (HAM).





External Comparison ISO-New England





Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

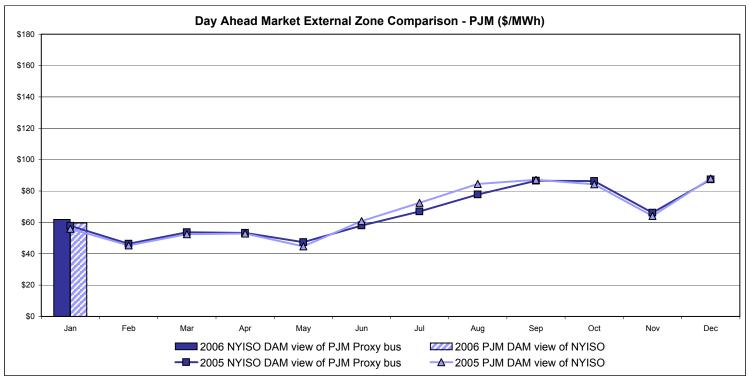
The DAM and R/T prices at the Roseton interface are used for ISO-NE.

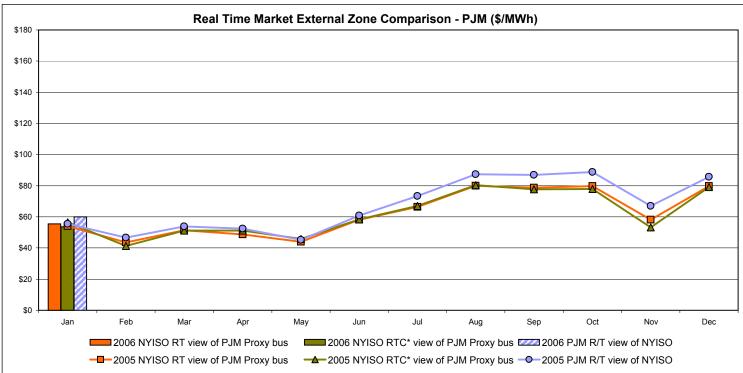
The DAM and R/T prices at the SandyPond interface are used for NYISO.

* Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

External Comparison PJM

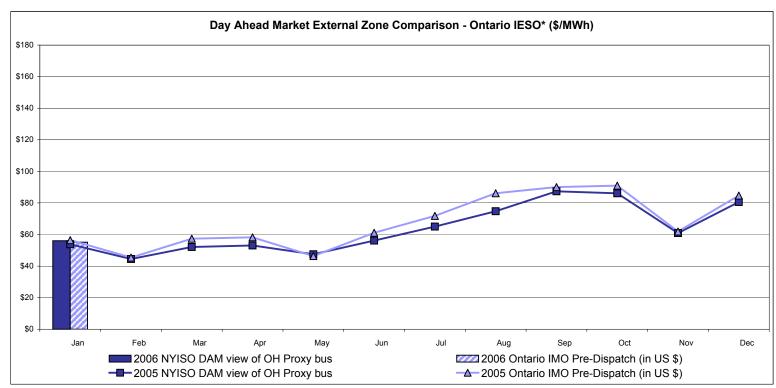


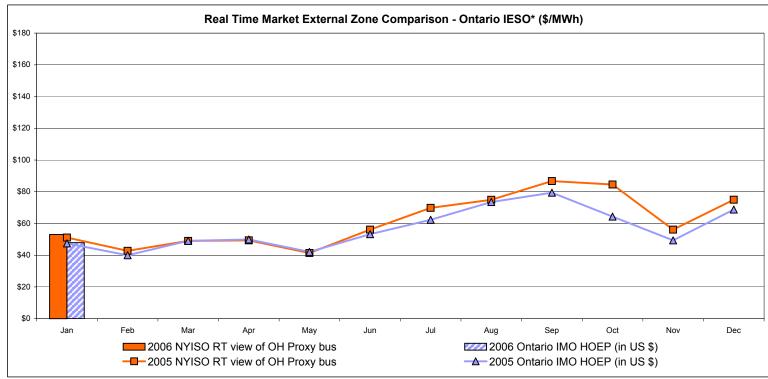


^{*} Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

External Comparison Ontario IESO*



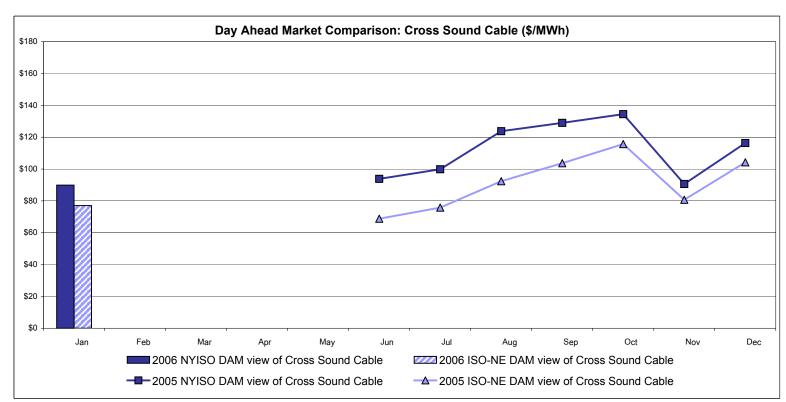


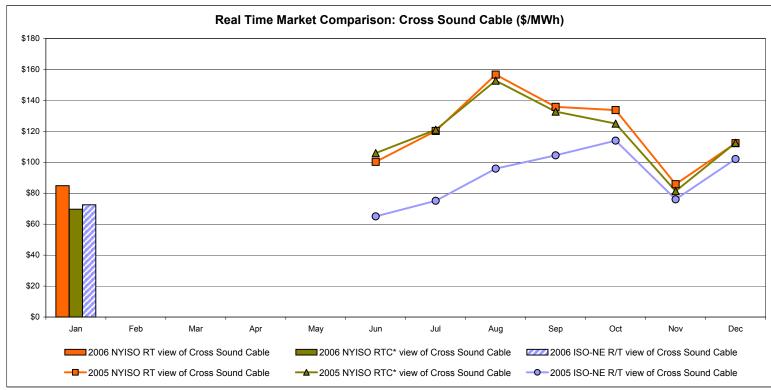
Notes: Exchange factor used for January 2006 was .86 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

^{*} Independent Electricity System Operator formerly known as the Independent Electricity Market Operator (IMO).

External Controllable Line: Cross Sound Cable (New England)





Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

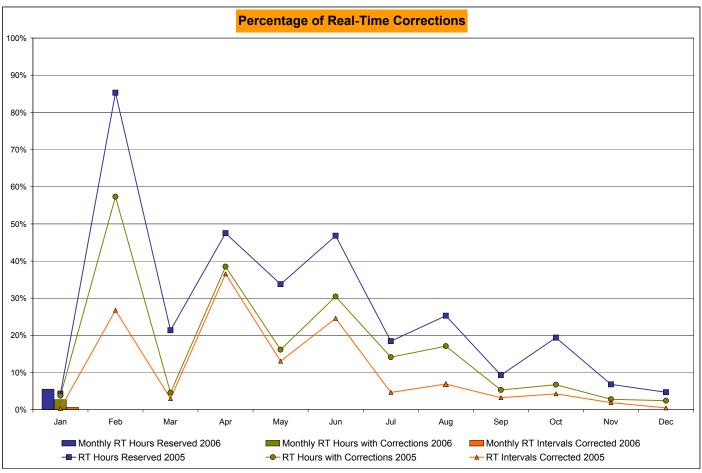
The DAM and R/T prices at the CSC interface are used for NYISO.

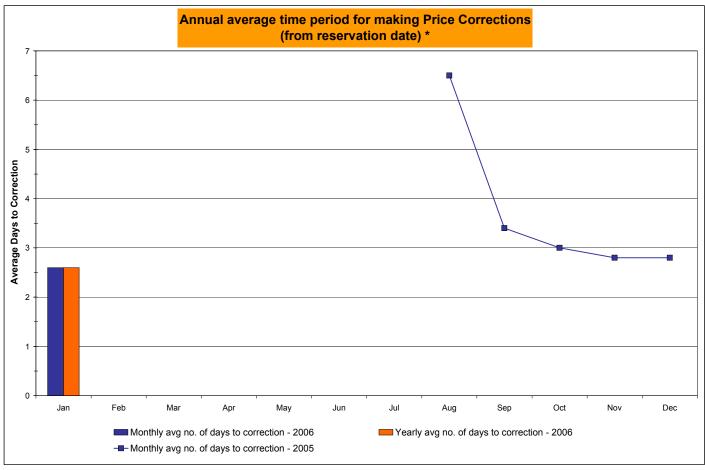
* Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

NYISO Real Time Price Correction Statistics

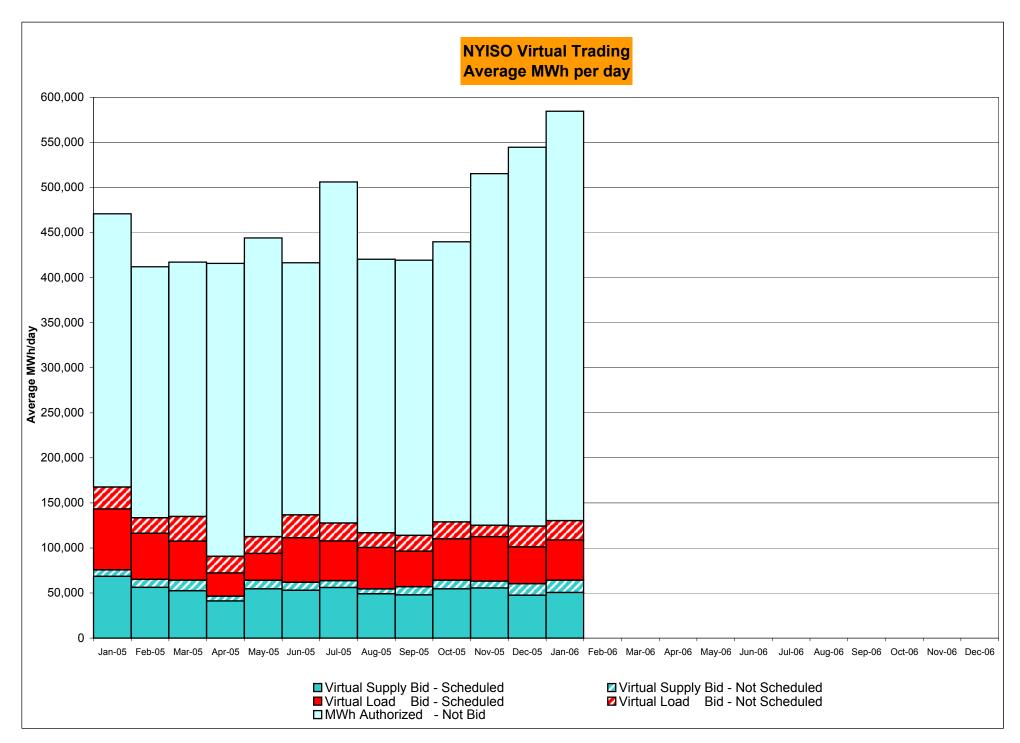
<u>2006</u>		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	20											
Number of hours	in the month	744											
% of hours with corrections	in the month	2.69%											
% of hours with corrections	year-to-date	2.69%											
Interval Corrections													
Number of intervals corrected	in the month	54											
Number of intervals	in the month	9,004											
% of intervals corrected	in the month	0.60%											
% of intervals corrected	year-to-date	0.60%											
Hours Reserved													
Number of hours reserved	in the month	41											
Number of hours	in the month	744											
% of hours reserved	in the month	5.51%											
% of hours reserved	year-to-date	5.51%											
Days to Correction *													
Avg. number of days to correction	in the month	2.6											
Avg. number of days to correction	year-to-date	2.6											
Days Without Corrections													
Days without corrections	in the month	19											
Days without corrections	year-to-date	19											
<u>2005</u>		<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
2005 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
	in the month	<u>January</u> 28	February 385	March 34	<u>April</u> 277	<u>May</u> 120	<u>June</u> 219	<u>July</u> 105	August 127	September 38	October 50	November 20	<u>December</u> 18
Hour Corrections	in the month in the month				· · · · · · · · · · · · · · · · · · ·								
Hour Corrections Number of hours with corrections		28	385	34	277	120	219	105	127	38	50	20	18
Hour Corrections Number of hours with corrections Number of hours	in the month	28 744	385 672	34 744	277 720	120 744	219 720	105 744	127 744	38 720	50 744	20 720	18 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	28 744 3.76%	385 672 57.29%	34 744 4.57%	277 720 38.47%	120 744 16.13%	219 720 30.42%	105 744 14.11%	127 744 17.07%	38 720 5.28%	50 744 6.72%	20 720 2.78%	18 744 2.42%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month in the month	28 744 3.76%	385 672 57.29%	34 744 4.57%	277 720 38.47%	120 744 16.13%	219 720 30.42%	105 744 14.11%	127 744 17.07%	38 720 5.28%	50 744 6.72%	20 720 2.78%	18 744 2.42%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	28 744 3.76% 3.76%	385 672 57.29% 29.17%	34 744 4.57% 20.69%	277 720 38.47% 25.14%	120 744 16.13% 23.29%	219 720 30.42% 24.47%	105 744 14.11% 22.96%	127 744 17.07% 22.21%	38 720 5.28% 20.34%	50 744 6.72% 18.96%	20 720 2.78% 17.50%	18 744 2.42% 16.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date in the month	28 744 3.76% 3.76%	385 672 57.29% 29.17%	34 744 4.57% 20.69%	277 720 38.47% 25.14%	120 744 16.13% 23.29%	219 720 30.42% 24.47%	105 744 14.11% 22.96%	127 744 17.07% 22.21%	38 720 5.28% 20.34%	50 744 6.72% 18.96%	20 720 2.78% 17.50%	18 744 2.42% 16.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month	28 744 3.76% 3.76% 37 11,811	385 672 57.29% 29.17% 2,177 8,131	34 744 4.57% 20.69% 266 8,961	277 720 38.47% 25.14% 3,182 8,711	120 744 16.13% 23.29% 1,170 8,972	219 720 30.42% 24.47% 2,145 8,729	105 744 14.11% 22.96% 421 9,024	127 744 17.07% 22.21% 625 9,065	38 720 5.28% 20.34% 281 8,741	50 744 6.72% 18.96% 386 9,029	20 720 2.78% 17.50%	18 744 2.42% 16.22% 43 9,115
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	28 744 3.76% 3.76% 37 11,811 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77%	34 744 4.57% 20.69% 266 8,961 2.97%	277 720 38.47% 25.14% 3,182 8,711 36.53%	120 744 16.13% 23.29% 1,170 8,972 13.04%	219 720 30.42% 24.47% 2,145 8,729 24.57%	105 744 14.11% 22.96% 421 9,024 4.67%	127 744 17.07% 22.21% 625 9,065 6.89%	38 720 5.28% 20.34% 281 8,741 3.21%	50 744 6.72% 18.96% 386 9,029 4.28%	20 720 2.78% 17.50% 167 8,721 1.91%	18 744 2.42% 16.22% 43 9,115 0.47%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	28 744 3.76% 3.76% 37 11,811 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77%	34 744 4.57% 20.69% 266 8,961 2.97%	277 720 38.47% 25.14% 3,182 8,711 36.53%	120 744 16.13% 23.29% 1,170 8,972 13.04%	219 720 30.42% 24.47% 2,145 8,729 24.57%	105 744 14.11% 22.96% 421 9,024 4.67%	127 744 17.07% 22.21% 625 9,065 6.89%	38 720 5.28% 20.34% 281 8,741 3.21%	50 744 6.72% 18.96% 386 9,029 4.28%	20 720 2.78% 17.50% 167 8,721 1.91%	18 744 2.42% 16.22% 43 9,115 0.47%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	28 744 3.76% 3.76% 37 11,811 0.31% 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	28 744 3.76% 3.76% 37 11,811 0.31% 0.31% 32 744 4.30%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10% 573 672 85.27%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58% 159 744 21.37%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05% 342 720 47.50%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67% 251 744 33.74%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23% 337 720 46.81%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61% 137 744 18.41%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744 25.27%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54% 67 720 9.31%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72% 144 744 19.35%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87% 49 720 6.81%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00% 35 744 4.70%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	28 744 3.76% 3.76% 37 11,811 0.31% 0.31% 32 744 4.30%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10% 573 672 85.27%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58% 159 744 21.37%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05% 342 720 47.50%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67% 251 744 33.74%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23% 337 720 46.81%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61% 137 744 18.41%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744 25.27%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54% 67 720 9.31%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72% 144 744 19.35%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87% 49 720 6.81%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00% 35 744 4.70%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31% 32 744 4.30%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10% 573 672 85.27%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58% 159 744 21.37%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05% 342 720 47.50%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67% 251 744 33.74%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23% 337 720 46.81%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61% 137 744 18.41% 35.99%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744 25.27% 34.62%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54% 67 720 9.31% 31.84%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72% 144 744 19.35% 30.56%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87% 49 720 6.81% 28.43%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00% 35 744 4.70% 26.42%
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Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	28 744 3.76% 3.76% 37 11,811 0.31% 0.31% 32 744 4.30%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10% 573 672 85.27%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58% 159 744 21.37%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05% 342 720 47.50%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67% 251 744 33.74%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23% 337 720 46.81%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61% 137 744 18.41% 35.99%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744 25.27% 34.62%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54% 67 720 9.31% 31.84%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72% 144 744 19.35% 30.56%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87% 49 720 6.81% 28.43%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00% 35 744 4.70% 26.42%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Number of days to correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31% 32 744 4.30% 4.30%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10% 573 672 85.27% 42.73%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58% 159 744 21.37% 35.37%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05% 342 720 47.50% 38.40%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67% 251 744 33.74% 37.44%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23% 337 720 46.81% 39.00%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61% 137 744 18.41% 35.99%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744 25.27% 34.62%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54% 67 720 9.31% 31.84%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72% 144 744 19.35% 30.56%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87% 49 720 6.81% 28.43%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00% 35 744 4.70% 26.42% 2.8

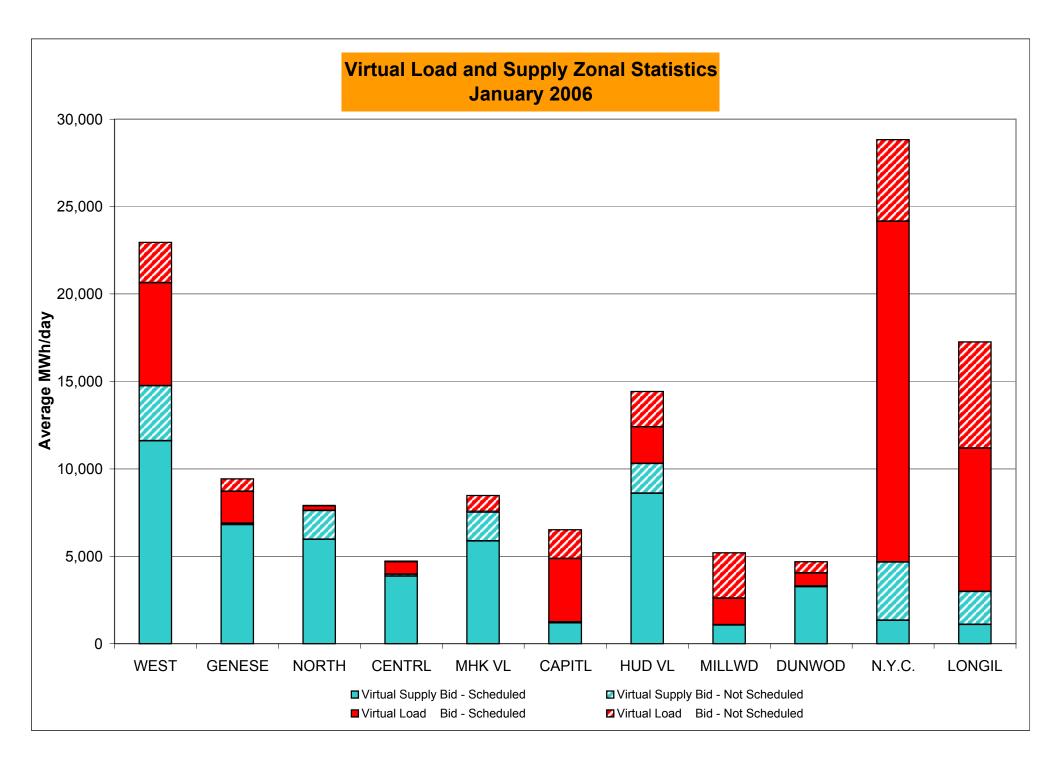
^{*} Calendar days from reservation date. Data available from August 2005.





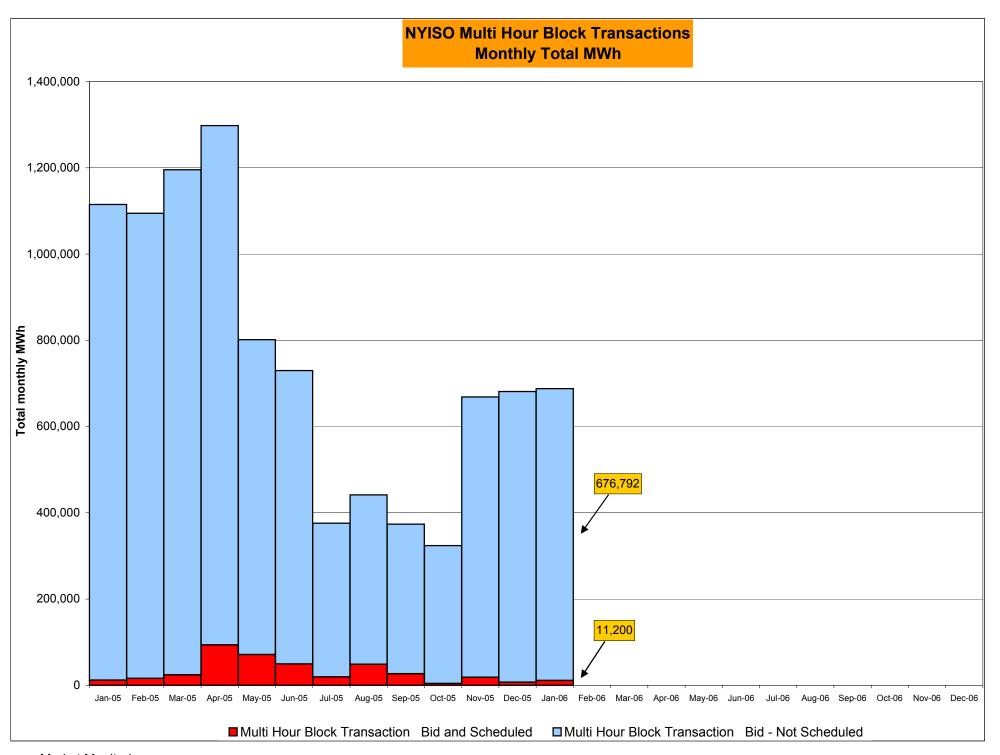
^{*} Calendar days from reservation date. Data available from August 2005.



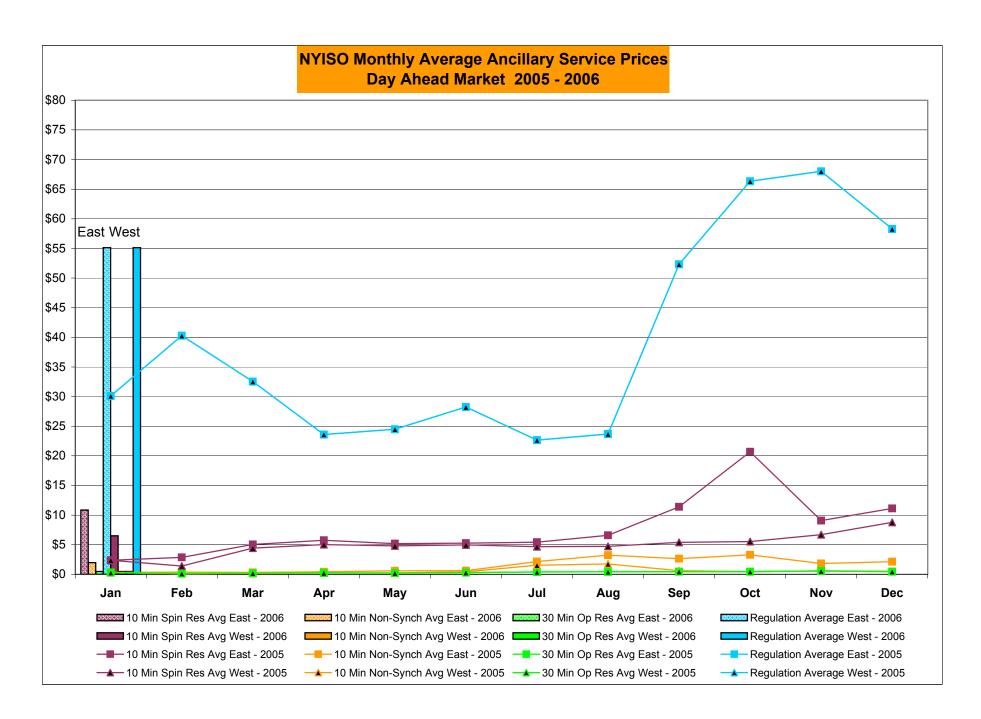


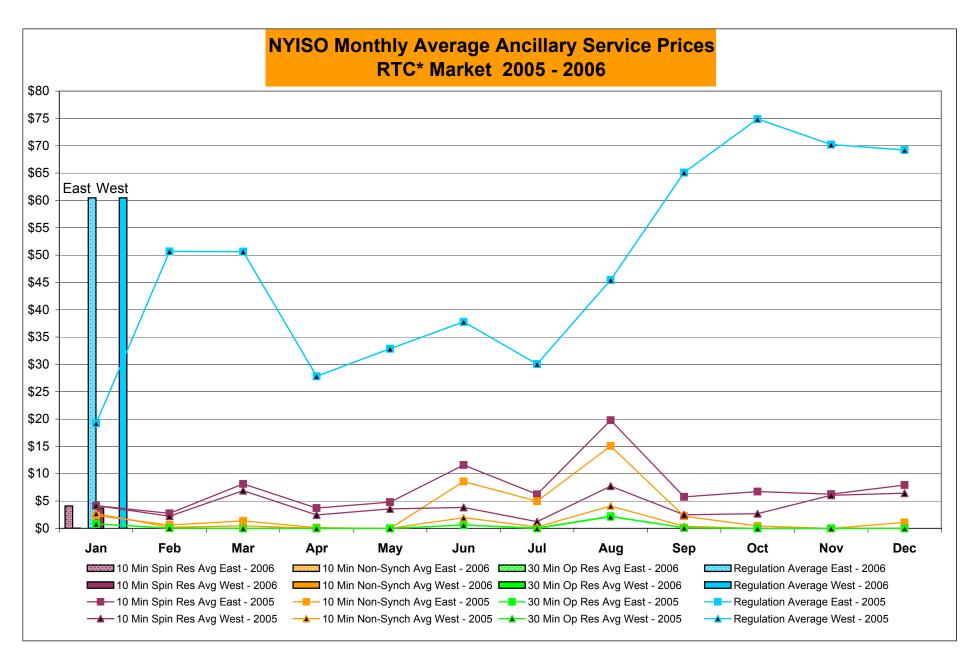
					<u>Virtua</u>	l Load a	nd Su	pply Zona	Statistics	(Average	e MWh/day) -	- 2005					
		<u>Virtual L</u>	oad Bid	Virtual S	upply Bid		T	<u>Virtual L</u>	oad Bid	Virtual Su	upply Bid		1	<u>Virtual L</u>	oad Bid	Virtual Su	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-05	9,758	2,725	7,538	1,842	MHK VL	Jan-05		249	3,922	1,099	DUNWOD		3,458	2,148		73
WEST	Feb-05	4,688	2,723	11,863	1,728	IVITIK VL	Feb-05		358	3,092		DONWOD	Feb-05	1,675	510		388
																	740
	Mar-05	3,680	3,065	10,688	2,063		Mar-05			3,793			Mar-05	1,341	1,626		
	Apr-05	2,351	1,261	9,851	1,208		Apr-05		380	6,716			Apr-05	491	1,919		820
	May-05	3,736	1,085	10,893	2,312		May-05		905	7,493	1,925		May-05		815		616
	Jun-05	8,665	5,697	11,614	1,715		Jun-05		712	7,955			Jun-05	3,952	1,452		
	Jul-05	3,582	1,418	8,602	1,693		Jul-05		1,179	8,514			Jul-05	2,122	1,396		242
	Aug-05	1,390	647	8,227	999		Aug-05		1,010	8,477			Aug-05	2,100	656		55
	Sep-05	2,874	1,057	6,629	2,337		Sep-05			9,070			Sep-05	1,324	275		715
	Oct-05	5,249	1,152	7,455	1,741		Oct-05		817	9,278			Oct-05	2,437	743		111
	Nov-05	4,991	1,521	6,532	1,858		Nov-05		885	7,437			Nov-05	3,378	319		456
	Dec-05	4,512	2,801	9,739	2,484		Dec-05	218	939	4,769	1,111		Dec-05	618	1,085	2,934	28
GENESE		12,648	907	2,963	136	CAPITL	Jan-05		449	561		N.Y.C.	Jan-05	21,677	10,008	606	1,316
	Feb-05	4,016	394	5,995	470		Feb-05	3,385	398	2,389	437		Feb-05	12,269	7,442	2,213	
	Mar-05	672	912	5,716	616		Mar-05	1,946	978	1,693	895		Mar-05	12,412	9,711	1,777	2,137
	Apr-05	288	388	5,652	178		Apr-05	2,050	850	1,057	230		Apr-05	9,274	7,978	524	587
	May-05	141	787	8,014	517		May-05	491	1,240	2,208	233		May-05	13,108	5,309	748	696
	Jun-05	1,725	761	5,458	303		Jun-05	994	967	2,744	543		Jun-05	17,629	7,924	178	545
	Jul-05	2,144	776	4,173	173		Jul-05	1,152	900	4,030			Jul-05	22,424	5,367	423	662
	Aug-05	2,224	101	4,699	22		Aug-05		7	1,756			Aug-05	26,274	7,101	106	309
	Sep-05	1,499	214	5,529	4		Sep-05		91	1,637			Sep-05	20,276	8,859	494	1,151
	Oct-05	1,593	0	7,547	2		Oct-05		484	2,317			Oct-05	19,208	8,297	269	
	Nov-05	1,986	3	7,599	91		Nov-05		22	2,057	94		Nov-05	26,242	5,389	322	377
	Dec-05	1,619	266	6,314	10		Dec-05		762	1,247			Dec-05	15,770	7,593	3,724	5,157
NORTH	Jan-05	253	299	3,917	178	HUD VL	Jan-05	840	932	36,520	916	LONGIL	Jan-05	5,002	5,003	546	670
	Feb-05	565	343	3,725	305		Feb-05		451	12,520			Feb-05	4,647	4,256		1,025
	Mar-05	968	796	4,415	757		Mar-05		1,301	8,765			Mar-05	4,228	5,676		1,357
	Apr-05	148	403	3,486	172		Apr-05		602	8,165			Apr-05	3,698	3,908		325
	May-05	54	1,317	6,428	1,004		May-05		886	14,432			May-05		4,476		485
	Jun-05	458	698	2,825	663		Jun-05		959	16,503			Jun-05	7,670	4,899		309
	Jul-05	128	716	3,699	940		Jul-05		1,842	18,532			Jul-05	7,278	4,792		
	Aug-05	152	16	4,195	698		Aug-05			12,931	1,150		Aug-05	8,363	4,365		
	Sep-05	0	0	3,924	1,341		Sep-05		1,482	12,731	1,281		Sep-05	8,697	4,388	37	
	Oct-05	670	33	3,818	1,856		Oct-05		2,375	14,130			Oct-05	7,894	4,645		503
	Nov-05	48	109	4,066	1,399		Nov-05		1,378	17,487			Nov-05	8,411	2,878		554
	Dec-05	194	292	4,850	656		Dec-05		2,450	9,830			Dec-05	6,781	5,951	577	1,188
	Dec-05	194	292	4,000	000		Dec-05	4,442	2,450	9,030	2,100		Dec-05	0,761	5,951	5//	1,100
CENTRL	lon CF	995	1 500	10.050	400	MILLWD	lon CF	1,389	129	1 1 1 7	46	NYISO	lon CF	67.500	04 400	60.000	6,881
CENTRL	Jan-05		1,580	10,056	428 398	IVIILLVVD			129 378	1,145		INTISU	Jan-05	67,580	24,428		
	Feb-05	2,155	471	4,299			Feb-05			1,287		+	Feb-05	51,120	17,249		8,841
	Mar-05	1,520	1,251	2,901	865		Mar-05		1,138	2,127		-	Mar-05	43,359	27,323		11,738
	Apr-05	19	431	1,483	162		Apr-05		323	447			Apr-05	25,737	18,442		
	May-05	530	924	2,269	735		May-05		867	597			May-05	29,901	18,611		
	Jun-05	805	697	4,126	427		Jun-05			622			Jun-05	49,286	25,318		8,995
	Jul-05	83	753	5,656	256		Jul-05		672	804			Jul-05	44,126	19,811	56,053	7,642
	Aug-05	168	189	7,370	312		Aug-05		197	187	40		Aug-05	45,952	16,422		
	Sep-05	1,506	238	4,861	221		Sep-05		0	529			Sep-05	39,406	17,529		
	Oct-05	596	45	5,672	15		Oct-05		0				Oct-05	46,093	18,592		
	Nov-05	230	148	6,336	11		Nov-05		0				Nov-05	49,204	12,650	55,583	7,684
	Dec-05	471	265	3,436	63		Dec-05	4,053	683	69	15		Dec-05	40,794	23,087	47,490	12,912

		Virtual I	oad Bid	Virtual S	upply Bid			Virtual I	oad Bid	Virtual Su	upply Bid			Virtual L	oad Rid	Virtual Su	innly Rid
		viituai i	Not	VII tuai 3	Not			Viituait	Not	VII tuai St	Not Not			VIItuai L	Not	VII tuai Su	Not
Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled	Zone	Date	Scheduled		Scheduled		Zone	Date	Scheduled	Scheduled	Scheduled	
WEST	Jan-06	5,890	2,304	11,610	3,141	MHK VL				5,884		DUNWOD	Jan-06	745	644	3,267	26
***	Feb-06	0,000	2,001	11,010	0,141	IVII II V V L	Feb-06		002	0,004	1,000	BOITTOB	Feb-06	740	011	0,207	
	Mar-06						Mar-06						Mar-06				
	Apr-06						Apr-06						Apr-06				-
	May-06						May-06						May-06				-
	Jun-06						Jun-06						Jun-06				:
	Jul-06						Jul-06						Jul-06				
	Aug-06						Aug-06						Aug-06				
	Sep-06						Sep-06						Sep-06				
	Oct-06						Oct-06						Oct-06				
	Nov-06						Nov-06						Nov-06				
	Dec-06						Dec-06						Dec-06				
GENESE		1,831	708	6,806	73	CAPITL	Jan-06		1,646	1,192	48	N.Y.C.	Jan-06	19,500	4,668	1,330	3,334
	Feb-06						Feb-06						Feb-06				
	Mar-06						Mar-06						Mar-06				
	Apr-06						Apr-06						Apr-06				
	May-06						May-06						May-06				
	Jun-06						Jun-06						Jun-06				
	Jul-06						Jul-06						Jul-06				-
	Aug-06						Aug-06						Aug-06				-
	Sep-06						Sep-06						Sep-06				-
	Oct-06						Oct-06						Oct-06				
	Nov-06						Nov-06						Nov-06				
	Dec-06						Dec-06						Dec-06				
NORTH	Jan-06	262	22	5,961	1,658	HUD VL		2,086	2,026	8,595	1,717	LONGIL	Jan-06	8,207	6,064	1,091	1,891
	Feb-06						Feb-06						Feb-06				
	Mar-06						Mar-06						Mar-06				
	Apr-06						Apr-06						Apr-06				
	May-06						May-06						May-06				
	Jun-06						Jun-06						Jun-06 Jul-06				
	Jul-06						Jul-06										
	Aug-06						Aug-06						Aug-06				
	Sep-06 Oct-06						Sep-06 Oct-06						Sep-06 Oct-06				
	Nov-06						Nov-06						Nov-06				
	Dec-06						Dec-06						Dec-06				
	DEC-00						D60-00						DEC-00				
CENTRL	Jan-06	713	28	3,870	103	MILLWD	Jan-06	1,531	2,596	1,065	11	NYISO	Jan-06	44,436	21,609	50,671	13,639
CLIVITIAL	Feb-06	113	26	3,070	103	IVIILLVVD	Feb-06		2,530	1,000	- 11	141100	Feb-06	++,+50	21,009	30,071	13,038
	Mar-06						Mar-06						Mar-06				
	Apr-06						Apr-06						Apr-06				
	May-06						May-06						May-06				
	Jun-06						Jun-06						Jun-06				
	Jul-06						Jul-06						Jul-06				
	Aug-06						Aug-06						Aug-06				
	Sep-06						Sep-06						Sep-06				
	Oct-06						Oct-06						Oct-06				
	Nov-06						Nov-06						Nov-06				-
	Dec-06						Dec-06						Dec-06				

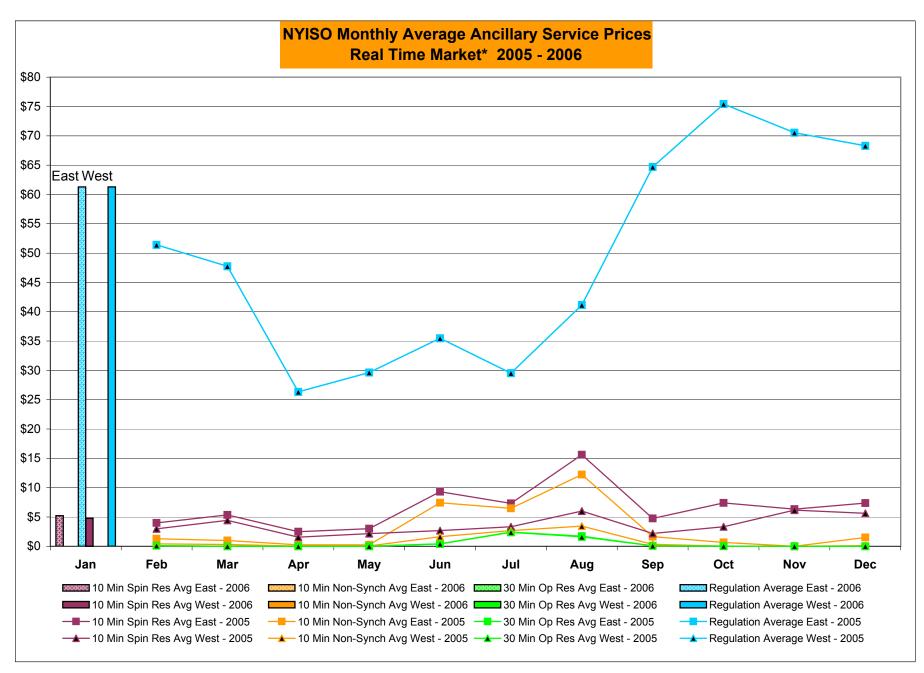


Market Monitoring Prepared: 2/7/2006 11:45





^{*} Referred to as RTC beginning February 2005
Prior to February 2005 known as BME or Hour Ahead Market (HAM)



^{*} The Real Time Ancillary Market began in February 2005

NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

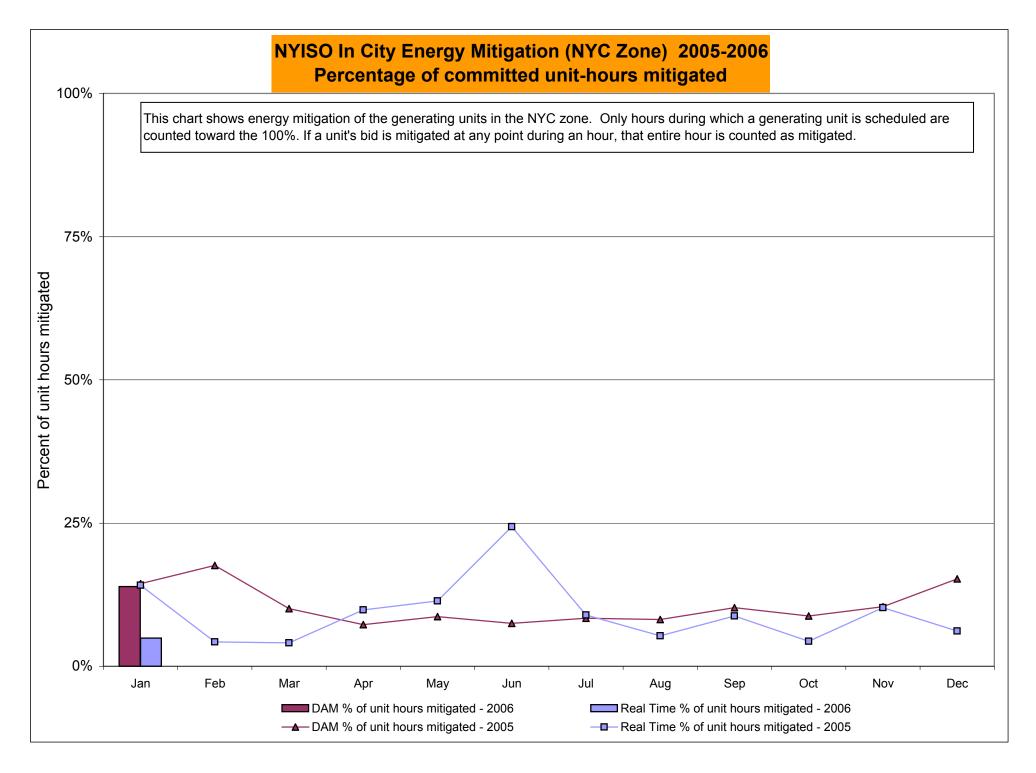
2006 Day Ahead Market	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	October	November	<u>December</u>
10 Min Spin East	10.86											
10 Min Spin West	6.50											
10 Min Non Synch East	1.97											
10 Min Non Synch West	0.50											
30 Min East	0.48											
30 Min West	0.48											
Regulation East	55.13											
Regulation West	55.13											
RTC* Market												
10 Min Spin East	4.10											
10 Min Spin West	3.71											
10 Min Non Synch East	0.02											
10 Min Non Synch West	0.00											
30 Min East	0.00											
30 Min West	0.00											
Regulation East	60.46											
Regulation West	60.46											
•	00.40											
Real Time Market** 10 Min Spin East	5.20											
10 Min Spin East	4.78											
•	0.01											
10 Min Non Synch East 10 Min Non Synch West	0.00											
30 Min East	0.00											
30 Min West	0.00											
Regulation East	61.28											
•	61.28											
Regulation West												
2005	lanuary	Echruary	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
2005	<u>January</u>	<u>February</u>	<u>iviai Ci i</u>	April	iviay	00.10	<u> </u>	ragaot				DOGGITIDOI
Day Ahead Market			·						<u> </u>	· <u> </u>		<u> </u>
Day Ahead Market 10 Min Spin East	2.38	2.87	5.06	5.76	5.19	5.26	5.44	6.59	11.38	20.70	9.08	11.12
Day Ahead Market 10 Min Spin East 10 Min Spin West	2.38 2.37	2.87 1.39	5.06 4.43	5.76 5.03	5.19 4.80	5.26 4.96	5.44 4.68	6.59 4.73	11.38 5.41	20.70 5.54	9.08 6.68	11.12 8.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	2.38 2.37 0.31	2.87 1.39 0.37	5.06 4.43 0.31	5.76 5.03 0.44	5.19 4.80 0.60	5.26 4.96 0.61	5.44 4.68 2.16	6.59 4.73 3.25	11.38 5.41 2.65	20.70 5.54 3.31	9.08 6.68 1.82	11.12 8.77 2.14
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	2.38 2.37 0.31 0.31	2.87 1.39 0.37 0.13	5.06 4.43 0.31 0.20	5.76 5.03 0.44 0.24	5.19 4.80 0.60 0.23	5.26 4.96 0.61 0.43	5.44 4.68 2.16 1.54	6.59 4.73 3.25 1.75	11.38 5.41 2.65 0.63	20.70 5.54 3.31 0.47	9.08 6.68 1.82 0.59	11.12 8.77 2.14 0.52
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13	5.06 4.43 0.31 0.20 0.19	5.76 5.03 0.44 0.24 0.24	5.19 4.80 0.60 0.23 0.22	5.26 4.96 0.61 0.43 0.29	5.44 4.68 2.16 1.54 0.41	6.59 4.73 3.25 1.75 0.44	11.38 5.41 2.65 0.63 0.47	20.70 5.54 3.31 0.47 0.46	9.08 6.68 1.82 0.59 0.57	11.12 8.77 2.14 0.52 0.47
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	2.38 2.37 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13 0.13	5.06 4.43 0.31 0.20 0.19 0.19	5.76 5.03 0.44 0.24 0.24 0.24	5.19 4.80 0.60 0.23 0.22 0.22	5.26 4.96 0.61 0.43 0.29 0.29	5.44 4.68 2.16 1.54 0.41 0.41	6.59 4.73 3.25 1.75 0.44 0.44	11.38 5.41 2.65 0.63 0.47 0.47	20.70 5.54 3.31 0.47 0.46 0.46	9.08 6.68 1.82 0.59 0.57 0.57	11.12 8.77 2.14 0.52 0.47 0.47
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 0.31 30.10	2.87 1.39 0.37 0.13 0.13 0.13 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53	5.76 5.03 0.44 0.24 0.24 0.24 23.61	5.19 4.80 0.60 0.23 0.22 0.22 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23	5.44 4.68 2.16 1.54 0.41 0.41 22.66	6.59 4.73 3.25 1.75 0.44 0.44 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	2.38 2.37 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13 0.13	5.06 4.43 0.31 0.20 0.19 0.19	5.76 5.03 0.44 0.24 0.24 0.24	5.19 4.80 0.60 0.23 0.22 0.22	5.26 4.96 0.61 0.43 0.29 0.29	5.44 4.68 2.16 1.54 0.41 0.41	6.59 4.73 3.25 1.75 0.44 0.44	11.38 5.41 2.65 0.63 0.47 0.47	20.70 5.54 3.31 0.47 0.46 0.46	9.08 6.68 1.82 0.59 0.57 0.57	11.12 8.77 2.14 0.52 0.47 0.47
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 40.28 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53	5.76 5.03 0.44 0.24 0.24 23.61 23.61	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 40.28 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 0.00 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 0.00 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 0.00 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 0.00 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West Regulation West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 7.40	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00 0.00 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin West Regulation East Regulation East Regulation East Regulation West Real Time Market** 10 Min Spin East 10 Min Spin West 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 7.40	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation East 10 Min Spin West Regulation East Regulation East Regulation West Real Time Market** 10 Min Spin West 10 Min Spin West 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation East 10 Min Spin East 10 Min Synch West 10 Min Synch West 10 Min Synch West Regulation East Regulation West Regulation West Red Time Market** 10 Min Spin West 10 Min Spin West 10 Min Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 0.12 05.10 4.75 2.19 1.63	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90 74.90 7.40 3.34 0.65	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation East 10 Min Spin West Regulation East Regulation East Regulation West Real Time Market** 10 Min Spin West 10 Min Spin West 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 50.66 50.66 3.99 2.97 1.27 0.41	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24 0.07	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 65.10 65.10 4.75 2.19 1.63 0.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation East 10 Min Spin East 10 Min Synch West 10 Min Synch West 10 Min Synch West Regulation East Regulation West Regulation West Red Time Market** 10 Min Spin West 10 Min Spin West 10 Min Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40	5.44 4.68 2.16 1.54 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 7.490 7.40 3.34 0.65 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation West 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97 1.27 0.41 0.12 0.11	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24 0.07 0.00 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 21.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40 0.40	5.44 4.68 2.16 1.54 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68 2.43 2.36	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71 1.61	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09 0.09	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23 6.32 6.16 0.00 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12 0.00 0.00

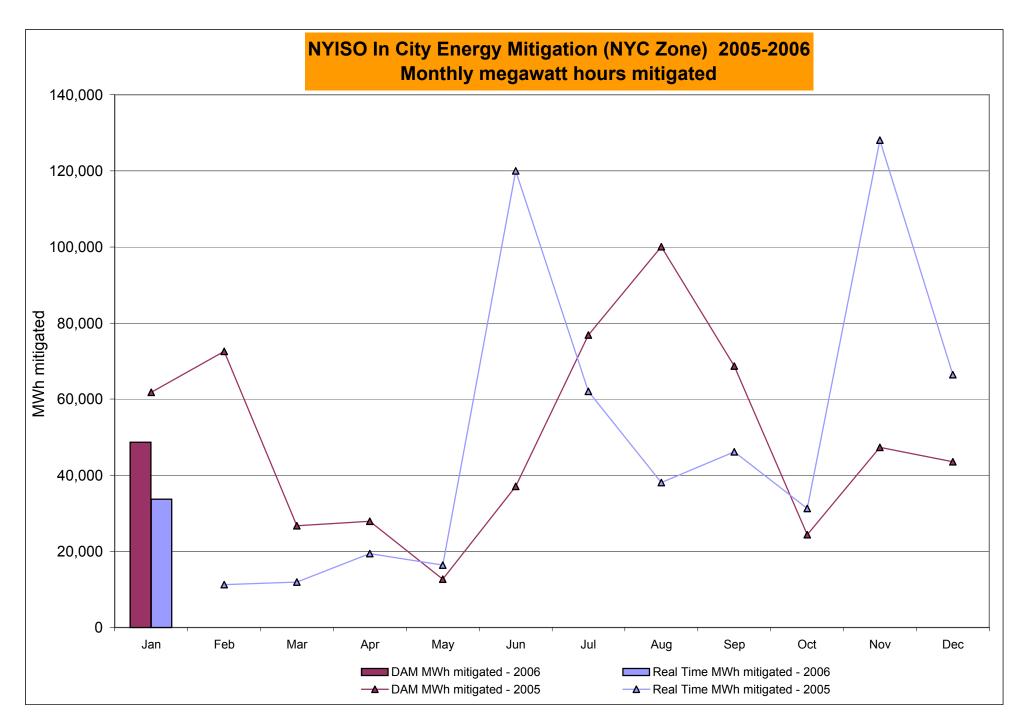
^{*} Referred to as RTC beginning February 2005. Prior to February 2005 known as BME or Hour Ahead Market (HAM).

Market Monitoring

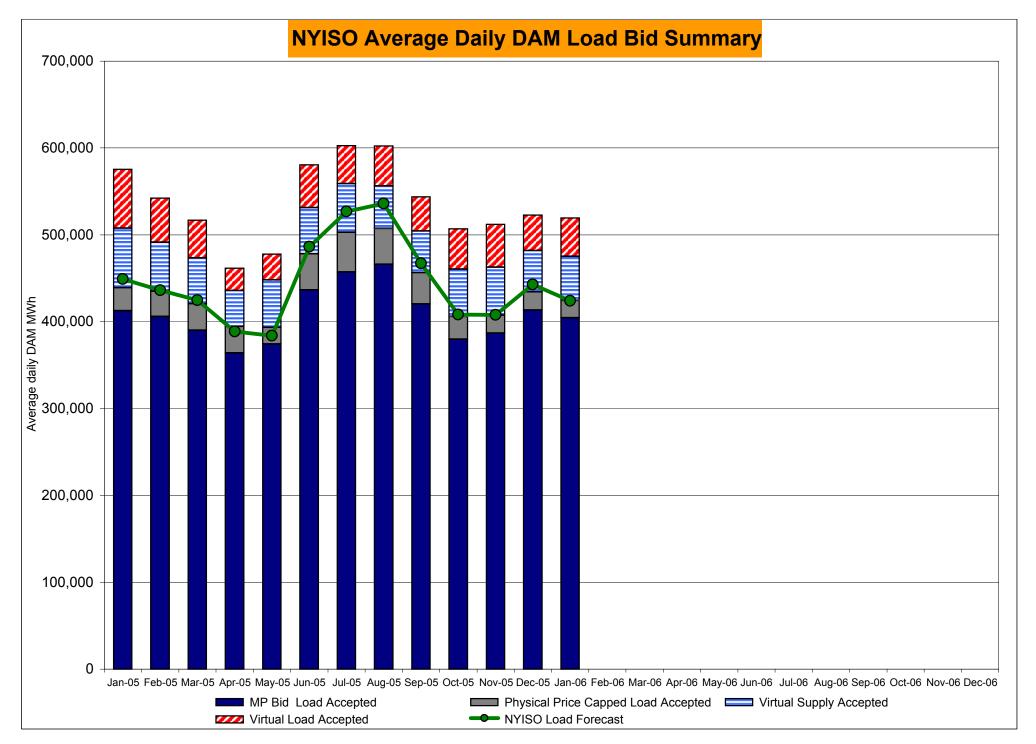
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^{**} The Real Time Ancillary Market began in February 2005.

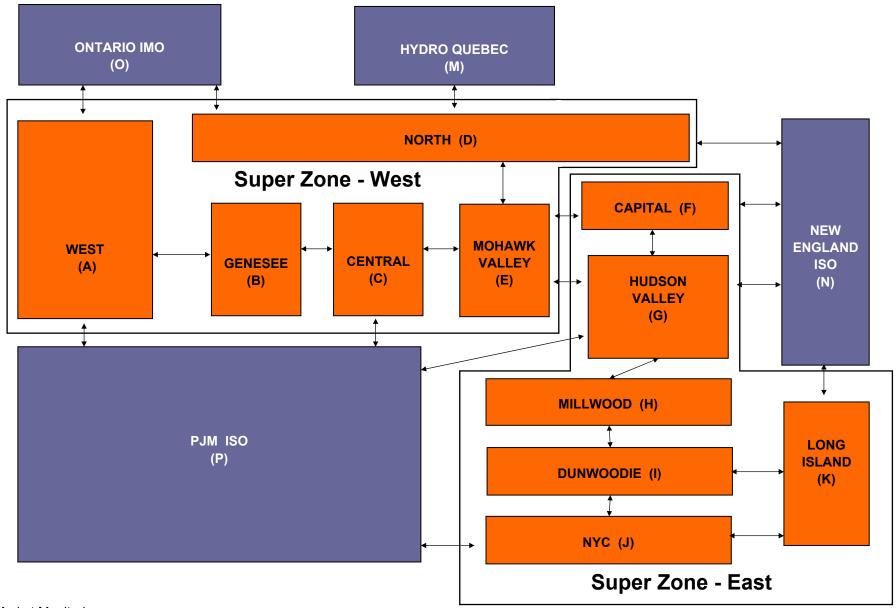




RT mitigation data available with SMD2 deployment in February 2005.



NYISO LBMP ZONES



Market Monitoring

Prepared: 1/26/2006 10:30

Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name

Chart 4-C Category Name	Billing Code	Billing Category Name	
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports	
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports	
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee	
DAM Contract Balancing	81315	DAM Contract Balancing	
DAM Contract Balancing	81317	DAM Contract Balancing	
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee	
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee	
NYISO Cost of Operations	80901	NYISO Cost Of Operations	
NYISO Cost of Operations	80902	NYISO Cost Of Operations	
NYISO Cost of Operations	83501	NYISO Cost Of Operations	
NYISO Cost of Operations	83502	NYISO Cost Of Operations	
Residuals Balancing	81302	Balancing Market Energy Residual	
Residuals Balancing	81304	Balancing Market Loss Residual	
Residuals Balancing	81305	Balancing Market Congestion Balancing	
Residuals Balancing	81306	Emergency Energy Purchases	
Residuals Balancing	81307	Emergency Energy Sales	
Residuals Balancing	81309	Balancing Market Energy Residual	
Residuals Balancing	81311	Balancing Market Loss Residual	
Residuals Balancing	81312	Balancing Market Congestion Balancing	
Residuals Balancing	81313	Emergency Energy Purchases	
Residuals Balancing	81314	Emergency Energy Sales	
Residuals DAM	81301	Day Ahead Market Energy Residual	
Residuals DAM	81303	Day Ahead Market Loss Residual	
Residuals DAM	81308	Day Ahead Market Energy Residual	
Residuals DAM	81310	Day Ahead Market Loss Residual	