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2.112 New York State Power System ("NYS Power System")

All facilities of the NYS Transmission System, and all those Generators located within the NYCA or outside the NYCA, some of which may from time-to-time be subject to operational control by the ISO.

2.113 New York State Reliability Council ("NYSRC")

An organization established by agreement among the Member Systems to promote and maintain the reliability of the NYS Power System.

2.114 New York State Reliability Council Agreement ("NYSRC Agreement")

The agreement which established the NYSRC.

2.115 New York State Transmission System ("NYS Transmission System")

The entire New York State electric transmission system, which includes: (1) the Transmission Facilities Under ISO Operational Control; (2) the Transmission Facilities Requiring ISO Notification; and (3) all remaining transmission facilities within the NYCA.

2.115a Non-Competitive Proxy Generator Bus

(a) The Proxy Generator Bus(es) for the Hydro Quebec Control Area; (b) the Proxy Generator Bus associated with the Dennison Scheduled Line; and (c) any other Proxy Generator Bus(es) for an area outside of the New York Control Area that have been identified by the ISO as characterized by non-competitive Import or Export prices, and that have been approved by the Commission for designation as Non-Competitive Proxy Generator Bus(es).

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2.148a Prior Equivalent Capability Period

The previous same-season Capability Period.

2.149 Proxy Generator Bus

A proxy bus located outside the NYCA that is selected by the ISO to represent a typical bus in an adjacent Control Area and for which LBMP prices are calculated. The ISO may establish more than one Proxy Generator Bus at a particular Interface with a neighboring Control Area to enable the NYISO to distinguish the bidding, treatment and pricing of products and services available at the Interface.

2.150 PSC

The Public Service Commission of the State of New York or any successor agency thereto.

2.151 PSL

The New York Public Service Law, Public Service Law § 1 et seq. (McKinney 1989 & Supp. 1997-98).

2.151.01 Qualified Non-Generator Voltage Support Resource

A resource that is neither a Generator nor a synchronous condenser but that is capable of providing the ISO with Reactive Power on a dynamic basis, that is energized and under the operational control of the ISO, or a Transmission Owner, or an External Control Area operator, that meets the resource-specific technical and testing criteria specified in the ISO Procedures, and that is ineligible to receive Reactive Power compensation other than as a Qualified Non-Generator Voltage Support Resource. The Cross-Sound Scheduled Line shall be a Qualified Non-Generator Voltage Support Resource, provided that it meets the technical and testing criteria in the ISO Procedures.

2.151.1 Quick Start Mode

The setting of a block of generator units capable of remote start-up by a Transmission Owner so that it can synchronize and reach full output within fifteen (15) minutes.

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2.172b Sink Price Cap Bid

A Bid Price provided by an entity engaged in an Export to indicate the relevant Proxy Generator Bus LBMP below which that entity is willing to either purchase Energy in the LBMP Markets or, in the case of Bilateral Transactions, to accept Transmission Service.

2.172c Special Case Resource

Loads capable of being interrupted upon demand, and distributed Generators, rated 100 kW or higher, that are not visible to the ISO's Market Information System and that are subject to special rules, set forth in Section 5.12.11(a) of this ISO Services Tariff and related ISO Procedures, in order to facilitate their participation in the Installed Capacity market as Installed Capacity Suppliers.

2.172d Start-Up Period

An ISO approved period of time immediately following synchronization to the Bulk power system, which has been designated by a Customer and bid into the Real-Time Market, during which unstable operation prevents the unit from accurately following its base points.

2.172e Station Power

Station Power shall mean the Energy used by a Generator:

1. for operating electric equipment located on the Generator site, or portions thereof, owned by the same entity that owns the Generator, which electrical equipment is used by the Generator exclusively for the production of Energy and any useful thermal energy associated with the production of Energy; and

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