

PRLWG Meeting - January 31, 2007

- Registration Update for January 2007
 - EDRP 553 MWs
 - SCR 1055 MWs
 - DADRP 389MWs
- Installed Capacity Manual – Attachment J/SCR Program Proposed Revisions
 - Revision to the Responsible Interface Party (RIP) Performance Factor (PF) Calculation
 - Proposed changed will allow over performance to be included in the PF.
 - ICAP SCR Performance Duration Requirements
 - 2006 activations of EDRP/SCR resulted in periods longer than 4 hours
 - NYISO is accepting comments on the extension of SCRs beyond the 4 hours by 2/28
 - EFORd calculated on a 12 month rolling average rather than on a seasonal basis
- Demand Response Market Enhancements
 - Energy Curtailment Specialists, Inc provided a presentation on DR Market Enhancements
 - Involvement of DR in the design SCR design aspects of the ICAP Automation Project
 - Resource testing requirements
- Targeted Demand Response in NYC
 - More detail on the program protocols and impacts to DR need to be developed
- Demand Side Ancillary Service Update
 - The NYISO feels it can use the “Pump Storage Model” for the bidding and scheduling
 - Reliability Council approval required to include DR for Operating Reserves and Regulation
- NYSDEC rulemaking on Distributed Generation
 - Ruling will be delayed as a result of the NY Gov’t Administration change in Albany