



ISO Congestion Mitigation Using the 1385 Cable

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Draft--For Discussion Only





Status of Scheduling on 1385 Cable

- Current: 1385 flow is zero unless Emergency Energy needed
- End-State: Objective is a separate External Node for 1385 cable allowing scheduling of Market Participant transactions
- Interim Solution: ISOs will control flow on 1385 in Real-Time to mitigate congestion in one ISO, so long as the 1385 flow does not incur congestion or reliability concerns in the other ISO





Why an Interim 1385 Solution?

Replacement funding for 1385 cable is uncertain

- ✓ NU has committed to funding replacement of cable
- ✓ LIPA Board is still evaluating support of replacement

Interim solution will support LIPA and improve ISO Operation

- ✓ Shows more efficient use and value of 1385 cable.
- ✓ Shows commitment of ISOs to reaching End-State objective
- Improves utilization of NY-NE interconnections for mitigation of internal ISO congestion
- ✓ Similar actions have historically been taken for IMO and PJM PAR controlled interconnections to mitigate internal ISO constraints

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1385 Flow Under Interim Solution

- 1385 flow may not be requested or scheduled by Participants
- 1385 flow only allowed under defined system conditions
- Net Interchange over NYISO/ISO-NE interface will not be affected
 - √ 1385 flow will be determined after the NYISO/ISO-NE schedules are determined by the markets as normally done
 - ✓ NY-NE AC individual tie flow will be redistributed based on adjustments in 1385 flow





Conditions permitting 1385 Flow

Potential flow on 1385 when all the following exist:

- ✓ Constraints exist in the 'receiving' Control Area that could be alleviated via flow on 1385
- ✓ No active constraints in the 'sending' Control Area that are affected by flow on the 1385
- ✓ Adjusting flow on the 1385 will not create a new constraint in the 'sending' Control Area
- ✓ Adjusting flow on the 1385 will not violate sub-area reliability criteria (voltage/stability)





Interruption of Flow

• If 'sending' area incurs a binding constraint within the operating hour, the 1385 flow will be reduced or adjusted to zero if such 1385 adjustment relieves the 'sending' area constraint





Schedule for Implementation

- Joint Operating Agreement between NYISO and ISO-NE under final review
- Operations Protocols are under final review
- Implementation expected early 2004