

Reference Level Software (RLS) and Increasing Bids in Real Time Update

Presenter

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Market Trial

- Market trial for RLS and Increasing Bids in Real Time is targeted for the week of August 30th, 2010
- Schedule:
 - Monday, 8/30
 - MP Administrators will log into MIS and set up user accounts with privileges for RLS
 - Tuesday, 8/31 and Wednesday, 9/1
 - MPs will view and submit cost based data
 - MPs will increase RT bids, enter updated fuel data on bids
 - MMA will review and approve or reject cost based data
- Refer to RLS Training Materials from 8/17/10 Webex training



RLS/Increasing Bids in Real Time for Production

- Production deployment is targeted for September 30th, 2010
- RLS Cost Based Data
 - Current, approved cost based data will be converted into RLS for each generator
 - Updated reference contact previously sent to CRD will be uploaded in to RLS
- To access RLS in production:
 - URL <u>www.reference.nyiso.com</u>
 - User must have valid digital certificate
 - *MP administrator will need to:*
 - Grant RLS roles to specific users
 - Tie user's to generators they can view in RLS
 - Note: There is a one day lag from when the MP admin adds these privileges to when the user can access RLS
- Increasing Bids in Real Time can be accessed via the Marketplace application



Fuel Data on Bid

- For deployment, the capability to enter fuel data on DAM and RT bids:
 - Will be turned on for all generators that burn fuel oil, gas or kerosene
 - To turn this capability off, please contact your CRD representative
 - Will be turned off for all other generators
- The burdened fuel price is what should be entered on RT bids



Fuel Entry Thresholds

- Posted on the Market Monitoring NYISO webpage <u>http://www.nyiso.com/public/markets_operations/services/market</u> <u>monitoring/index.jsp</u>
- At this time, MMA has determined the following threshold categories:
 - NG1 NG Transco Z6NY, NG Algonquin, NG Texas East M3
 - NG2 NG Iroquois (Waddington), NG Dominion SP, NG Dominion NP, NG Columbia (Appalachia), NG Niagara
 - Oil 1 Avg Fuel Oil #2, Oil #6, Avg Kerosene
- At this time, MMA has determined the following thresholds for production:
 - NG1: \$.50/mmbtu non-peak volatility period, \$4.35/mmbtu peak volatility period, 100%
 - NG2 = \$.35/mmbtu non-peak volatility period, \$.80/mmbtu peak volatility period, 100%
 - *Oil 1 = \$.55/mmbtu all year around, 100%*



Next Steps

- Complete Market Trial
- Complete UAT and QA testing
- Post RLS User's Guide and updates to MPUG
- Update Technical Bulletins
- Deployment to Production targeted for 9/30/10



Appendix

 Following slides depict how an MP administrator can add RLS privileges to specific users



MIS administrator task

	Building The Energy Markets Of TomorrowToday					Welcome To The Bidding & Scheduling System								Logout	
		Company		Newsroom		Products	s	Market Da	ata	Services		Documents		Committees	
Administrator Details Zone Details -	- <u>Char</u>	ige Password	<u>G</u> e	enerator Details	- <u>LS</u>	E Details	- <u>Load E</u>	<u>Jus Details</u> -	- <u>Log Ou</u>	- <u>Organization</u>	n Detai	Is Subzone I	Details	<u>- User Details</u> -	
Bidding and So	ched	luling													
Please click any links	above a	to continue.													
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MIS Administrator for the organization may assign one or more of the following privileges for each user: •Update costs •Review costs •View References

Refer to The Market Participant User's Guide - Section 6.2.1

MIS administrator task NEW YORK INDEPENDENT STEM OPERATOR Page Ret: U-User Details Edit User Delete User Add User Org Name: Reference Level Software Group ¥ Username: None Selected Y User Contact: None Selected ¥ Search User Contact Username Active Flag Organization Name Organization Type Org Details Y RLS MP Cost Updater RESUPDIC Reference Level Software Group NYISO CUSTOMER RLS View Costs RLSVEWC Y Reference Level Software Group NYISO CUSTOMER **RLS View References** RLSVEWR Y Reference Level Software Group NYISO CUSTOMER Contact Information Primary Contact Phone: 518-356-6000 Secondary Contact Phone: Fax: Address: Email: kveccione@nyiso.com Pager: Authorization Flag ICAP DAM Generator DAM Transaction Physical Load Update Unit Commitment Data TCC HAM Generator HAM Transaction Virtual Supply View Customer Statements Submit Meter Data Non-Firm Transaction Virtual Load Privileges Privileges MISC - RLS MP UPDATE COSTS MISC - RLS MP VIEW COSTS MISC - RLS MP VIEW REFERENCES Add Privilege Delete Privilege Delete All Privileges Details Buses Gens - Outages Gens - Cost Generators ~ Password Expiration Date: Memo: 0 S "Gen-costs" tab tells the MIS admin which generators they will be able to link 03/04/2010 10:53:12 Update Time: Update By: UserAdmin Edit User Delete User For Training Purposes Only



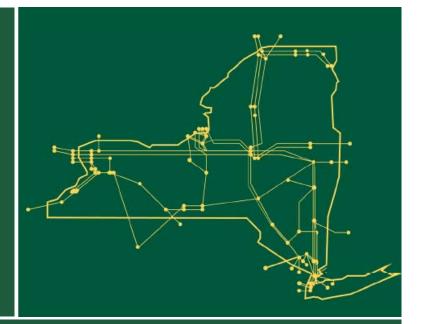
MIS administrator task

Privi	leges									
Priv	vileges									
MIS	C - RL	S MP UPDATE	COSTS							
MIS	C - RL	S MP VIEW CO	STS							
MIS	C - RL	S MP VIEW RE	FERENCES							
						Add Privilege	Delete Privilege Delete	e All Privileges		
Deta	ails	Generators	Buses	Gens - Outages	Gens - Cost					
G	enerate	or Name					Start Date	End Date		
					Add	elete Edit				
			Add Ge	n Cost User						
			User N	ame: RLS MP (Cost Updater					
			Genera	ator Name:			Start Date(mm/dd/yy		End Date(mm/dd/	/yyyy):
			None	Selected		~		00:00:00		23:59:59
							Save Cancel			

For Training Purposes Only



The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and conducts comprehensive planning for the state's bulk electricity system.



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