17.0 Procedures for Arranging Firm Point-To-Point Transmission Service

17.1 Application: A request for Firm Point-To-Point Transmission Service must contain a written Application at least sixty (60) days in advance of the calendar month in which service is to commence. The ISO will consider a request for such firm service on shorter notice when feasible.

A Transmission Customer may fix the price of Congestion Costs associated with its service by acquiring sufficient TCCs with the same Point(s) of Receipt and Point(s) of Delivery as its Transmission Service. All Firm Point-To-Point Transmission Service requests should be submitted by entering the information listed below oin the ISO's OASIS Market Information System. Prior to implementation of the ISO's OASIS, a Completed Application may be submitted by (i) transmitting the required information to the ISO by telefax, or (ii) providing the information by telephone over the ISO's time recorded telephone line.

- **17.2 Completed Application:** A Completed Application shall provide all of the information included in 18 CFR § 2.20 including but not limited to the following:
 - (i) The identity, address, telephone number and facsimile number of the entity requesting service;

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- (ii) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under this Tariff;
- (iii) The location of the Point(s) of Receipt and Point(s) of Delivery and the identities of the Delivering Parties and the Receiving Parties;
- (iv) The location of the generating facility(ies) supplying the Capacity and Energy and the location of the Load ultimately served by the Capacity and Energy transmitted. The ISO will treat this information as confidential except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice or pursuant to RTG transmission information sharing agreements. The ISO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations and the Code of Conduct in Attachment F;
- (v) A description of the supply characteristics of the Capacity and Energy to be delivered;
- (vi) An estimate of the Capacity and Energy expected to be delivered to the Receiving Party;
- (vii) The Service Commencement Date and the term of the requested Transmission Service; and
- (viii) Any additional information required by the ISO's planning process established in Attachment Y.

The ISO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations and the Code of Conduct in Attachment F.

17.3 Deposit: No deposit is required for service under this Tariff.

17.4 Notice of Deficient Application: If an Application fails to meet the requirements of this Tariff, the ISO shall notify the entity requesting service within fifteen (15) days of receipt of the reasons for such failure. The ISO will attempt to remedy minor deficiencies in the Application through informal communications with the

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Eligible Customer. If such efforts are unsuccessful, the ISO shall return the Application .

- Application for Firm Point-To-Point Transmission Service the ISO shall make a determination as to whether the NY Power System can support the requested service within the Constraint management and redispatch capabilities of the system. If the ISO concludes that such service is not possible, the ISO shall notify the Eligible Customer as soon as practicable, but not later than thirty (30) days after the date of receipt of a Completed Application. The Transmission Customer may request a System Impact Study pursuant to Section 19 at that time.
- 17.6 Execution of Service Agreement: If a System Impact Study is not requested and the service can be provided, the ISO shall notify the Eligible Customer as soon as practicable but no later than thirty (30) days after receipt of the Completed Application. Where a System Impact Study is requested, the provisions of Section 19 will govern the execution of a Service Agreement. Failure of an Eligible Customer to execute and return the Service Agreement or request the filing of an unexecuted Service Agreement pursuant to Section 15.3, within

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basis for any decision to defer construction and the specific problems which must be resolved before it will initiate or resume construction of new facilities. Within sixty (60) days of receiving written notification by the Transmission Owner of its intent to defer construction pursuant to this section, the Transmission Customer may challenge the decision in accordance with the dispute resolution procedures pursuant to Section 12 or it may refer the dispute to the Commission for resolution.

22.0 Changes in Service Specifications

Customers eligible for transmission service may designate their point of injection and point of withdrawal by entering such information in the request for transmission service.

22.1 Modifications On a Non-Firm Basis: The Transmission Customer taking Firm
Point To Point Transmission Service may request the ISO provide Transmission
Service on a non-firm basis over Receipt and Delivery Points other than those
specified in the Service Agreement ("Secondary Receipt and Delivery Points"), in
amounts not to exceed the quantities or its Firm Point-to-Point Transmission
Service, without incurring an additional Non-Firm Point-To-Point Transmission
Service charge or executing a new Service Agreement, subject to the following
conditions. While there will be no additional charges for requesting service from
a new receipt or to a new delivery point, the Transmission Customer shall be
responsible for all charges applicable to the new secondary receipt or delivery

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point in place of the charges applicable to the original receipt or delivery point.

- (a) Service provided over Secondary Receipt and Delivery Points will be non-firm only, on an as-available basis.
- (b) The sum of all Firm and non-firm Point-To-Point Transmission Service provided to the Transmission Customer at any time pursuant to this Section shall not exceed the quantities or its Firm Point-to-Point Transmissions Service requested in the relevant Service Agreement under which such services are provided.
- (c) The Transmission Customer shall retain its right to schedule Firm Point

 To Point Transmission Service at the Receipt and Delivery Points specified up to
 the quantities or its Firm Point to Point Transmission Service requested in the
 relevant Service Agreement.
- (d) Service over Secondary Receipt and Delivery Points on a non-firm basis
 shall not require the filing of an Application for Non-Firm Point To-Point
 Transmission Service under this Tariff. However, all other requirements of Part
 H

of this Tariff (except as to transmission rates) shall apply to Transmission Service on a non-firm basis over Secondary Receipt and Delivery Points.

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22.2 Modification On a Firm Basis: Any request by a Transmission Customer to modify Receipt and Delivery Points on a firm basis shall be treated as a new request for service in accordance with Section 17 hereof. While such new request is pending, the Transmission Customer shall retain its priority for service at the existing firm Receipt and Delivery Points specified in its Service Agreement.

23.0 [Reserved]

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