

- (ii) **Payable by Eligible Customers Scheduling Transmission Service:** All Transmission Customers scheduling Transmission Service under Part II or Part III of this Tariff shall pay the applicable TUC charge as calculated in the Attachment J hereto. Eligible Customers scheduling non-firm transactions under Part II will be subject to the Losses Component of the TUC only except as noted in Section 14.7 of this Tariff.
- (iii) **Payable by Transmission Owners Scheduling Bilateral Transactions on Behalf of Bundled Retail Customers:** Transmission Owners scheduling Transmission Service to supply bundled retail customers shall pay the applicable TUC charge.
- (iv) **Payable by ~~Eligible Customers or~~ Transmission Customers Owners Scheduling Direct LBMP Purchases from the LBMP Market:** Any Transmission Customer, ~~or Transmission Owner~~ purchasing from the LBMP Market to supply bundled retail customers, will pay the Congestion Rent and Marginal Losses charge applicable to its location. These Congestion Rent and Marginal Losses charges will be included in the calculation of the LBMP charged by the ISO for the purchase of Energy from the LBMP Market.

limitation, providing any information or data required by such other Control Area consistent with Good Utility Practice.

## **17.0 Procedures for Arranging Firm Point-To-Point Transmission Service**

**17.1 Application:** A request for Firm Point-To-Point Transmission Service must contain a written Application at least sixty (60) days in advance of the calendar month in which service is to commence. The ISO will consider a request for such firm service on shorter notice when feasible.

A Transmission Customer may fix the price of Congestion Costs associated with its service by acquiring sufficient TCCs with the same Point(s) of Receipt and Point(s) of Delivery as its Transmission Service. All Firm Point-To-Point Transmission Service requests should be submitted by entering the information listed below ~~o~~in the ISO's OASIS Market Information System. ~~Prior to implementation of the ISO's OASIS, a Completed Application may be submitted by (i) transmitting the required information to the ISO by telefax, or (ii) providing the information by telephone over the ISO's time recorded telephone line.~~

**17.2 Completed Application:** A Completed Application shall provide all of the information included in 18 CFR § 2.20 including but not limited to the following:

- (i) The identity, address, telephone number and facsimile number of the entity requesting service;

2000, 90 FERC ¶ 61,352 (2000).

- (ii) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under this Tariff;
- (iii) The location of the Point(s) of Receipt and Point(s) of Delivery and the identities of the Delivering Parties and the Receiving Parties;
- (iv) The location of the generating facility(ies) supplying the Capacity and Energy and the location of the Load ultimately served by the Capacity and Energy transmitted. The ISO will treat this information as confidential except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice or pursuant to RTG transmission information sharing agreements. The ISO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations and the Code of Conduct in Attachment F;
- (v) A description of the supply characteristics of the Capacity and Energy to be delivered;
- (vi) An estimate of the Capacity and Energy expected to be delivered to the Receiving Party;
- (vii) The Service Commencement Date and the term of the requested Transmission Service; and
- (viii) Any additional information required by the ISO's planning process established in Attachment Y.

The ISO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations and the Code of Conduct in Attachment F.

~~17.3 — Deposit: No deposit is required for service under this Tariff.~~

**17.4 Notice of Deficient Application:** If an Application fails to meet the requirements of this Tariff, the ISO shall notify the entity requesting service within fifteen (15) days of receipt of the reasons for such failure. The ISO will attempt to remedy minor deficiencies in the Application through informal communications with the

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Eligible Customer. If such efforts are unsuccessful, the ISO shall return the Application .

**17.5 Response to a Completed Application:** Following receipt of a Completed Application for Firm Point-To-Point Transmission Service ~~the ISO shall make a determination as to whether the NY Power System can support the requested service within the Constraint management and redispatch capabilities of the system. If the ISO concludes that such service is not possible, the ISO shall notify the Eligible Customer as soon as practicable, but not later than thirty (30) days after the date of receipt of a Completed Application.~~ The Transmission Customer may request a System Impact Study pursuant to Section 19 at that time.

**17.6 Execution of Service Agreement:** If a System Impact Study is not requested and the service can be provided, the ISO shall notify the Eligible Customer as soon as practicable but no later than thirty (30) days after receipt of the Completed Application. Where a System Impact Study is requested, the provisions of Section 19 will govern the execution of a Service Agreement. Failure of an Eligible Customer to execute and return the Service Agreement or request the filing of an unexecuted Service Agreement pursuant to Section 15.3, within

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fifteen (15) days after it is tendered by the ISO will be deemed a withdrawal and termination of the Application. Nothing herein limits the right of an Eligible Customer to file another Application after such withdrawal and termination.

**17.7 Extension for Commencement of Service.**

[Reserved].

**18.0 Procedures for Arranging Non-Firm Point-To-Point Transmission Service**

**18.1 Application:** Eligible Customers seeking Non-Firm Point-To-Point Transmission Service must submit a Completed Application to the ISO. Applications should be submitted by entering the information listed below on the OASISMarket Information System. ~~Prior to implementation of the OASIS, a Completed Application may be submitted by (i) transmitting the required information to the ISO by telefax, or (ii) providing the information by telephone over the ISO's time recorded telephone line.~~

**18.2 Completed Application:** A Completed Application shall provide all of the information included in 18 CFR § 2.20 including but not limited to the following:

- (i) The identity, address, telephone number and facsimile number of the entity requesting service;
- (ii) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under this Tariff;
- (iii) The Point(s) of Receipt and the Point(s) of Delivery;

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- (iv) The maximum amount of Energy to be injected and/or withdrawn at each Point of Receipt and Point of Delivery; and
- (v) The proposed dates and hours for initiating and terminating Transmission Service hereunder.

In addition to the information specified above, when required to properly evaluate system conditions, the ISO also may ask the Transmission Customer to provide the following:

- (vi) The electrical location of the initial source of the power to be transmitted pursuant to the Transmission Customer's request for service; and
- (vii) The electrical location of the ultimate Load.

The ISO will treat this information in (vi) and (vii) as confidential at the request of the Transmission Customer except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice, or pursuant to RTG transmission information sharing agreements. The ISO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations and the ISO Code of Conduct in Attachment F.

**18.3 Requests for Non-Firm Point-to-Point Transmission:** Requests for daily service and hourly service shall be made by submitting a schedule to the ISO in accordance with Section 14.6. Such requests shall be accommodated when no Congestion is present.

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basis for any decision to defer construction and the specific problems which must be resolved before it will initiate or resume construction of new facilities. Within sixty (60) days of receiving written notification by the Transmission Owner of its intent to defer construction pursuant to this section, the Transmission Customer may challenge the decision in accordance with the dispute resolution procedures pursuant to Section 12 or it may refer the dispute to the Commission for resolution.

## 22.0 ~~Changes in~~ Service Specifications

Customers eligible for transmission service may designate their point of injection and point of withdrawal by entering such information in the request for transmission service.

~~22.1—Modifications On a Non-Firm Basis: The Transmission Customer taking Firm Point-To-Point Transmission Service may request the ISO provide Transmission Service on a non-firm basis over Receipt and Delivery Points other than those specified in the Service Agreement (“Secondary Receipt and Delivery Points”), in amounts not to exceed the quantities or its Firm Point-to-Point Transmission Service, without incurring an additional Non-Firm Point-To-Point Transmission Service charge or executing a new Service Agreement, subject to the following conditions. While there will be no additional charges for requesting service from a new receipt or to a new delivery point, the Transmission Customer shall be responsible for all charges applicable to the new secondary receipt or delivery~~

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~~point in place of the charges applicable to the original receipt or delivery point.~~

~~(a) — Service provided over Secondary Receipt and Delivery Points will be non-firm only, on an as-available basis.~~

~~(b) — The sum of all Firm and non-firm Point-To-Point Transmission Service provided to the Transmission Customer at any time pursuant to this Section shall not exceed the quantities of its Firm Point-to-Point Transmissions Service requested in the relevant Service Agreement under which such services are provided.~~

~~(c) The Transmission Customer shall retain its right to schedule Firm Point-To-Point Transmission Service at the Receipt and Delivery Points specified up to the quantities of its Firm Point-to-Point Transmission Service requested in the relevant Service Agreement.~~

~~(d) — Service over Secondary Receipt and Delivery Points on a non-firm basis shall not require the filing of an Application for Non-Firm Point-To-Point Transmission Service under this Tariff. However, all other requirements of Part H of this Tariff (except as to transmission rates) shall apply to Transmission Service on a non-firm basis over Secondary Receipt and Delivery Points.~~

~~22.2—Modification On a Firm Basis: Any request by a Transmission Customer to modify Receipt and Delivery Points on a firm basis shall be treated as a new request for service in accordance with Section 17 hereof. While such new request is pending, the Transmission Customer shall retain its priority for service at the existing firm Receipt and Delivery Points specified in its Service Agreement.~~

**23.0 [Reserved]**

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