

# SCR Proposed Rule Changes

NYISO Price Responsive Working Group  
Meeting  
January 30, 2006

# Use of SCR audits in years when SCR events are called

- ✓ The Tariff and the ICAP Manual specify that NYISO may test SCRs each Capability Period to verify performance.
- ✓ Audit results as well as actual event data, if any, have been used to verify capability as well as to establish performance factors.
- ✓ All hours reported have applied to forward deratings, if any.
- ✓ NYISO practice has been to run such “audits” at least once each Capability Period, pending an actual event.

# Use of SCR audits in years when SCR events are called (cont'd)

- ✓ It is proposed that actual Special Case Resource events will supplant audit results for purposes of determining deficiencies.
- ✓ Audits will still count towards performance factor calculations.
- ✓ The best hour in an event will be used to determine deficiencies, if any. Audit results will only be used if there is no event. Resources registered after an event or the last audit will be tagged with a class average derating.
- ✓ Audits will only be conducted during DMNC Test Periods: June 1 to September 15 in Summer Capability Period, November 1 to subsequent April 15 in Winter Capability Period.

# Seasonal vs. 12-month performance factor calculation

- ✓ Performance has been calculated in accordance with Attachment J of the ICAP Manual. It is proposed to use a straight seasonal performance factor from the previous like Capability Period rather than the average of the last six 12-month rolling calculations.

# Revised APMD calculation

- ✓ APMD will be based on hourly peaks within the 12 noon-8 PM time period in summer (June-Sept) and winter (Dec-March) periods.
- ✓ If a new resource has no APMD from Interval Billing Meter data, APMD-CMD declarations may be provisionally based on billing demand data. Such declarations will be subject to actual in-period verification of actual APMD-CMD performance during an event or audit and subject to all the same deficiency payments and forward deratings.

# Metering requirements

- ✓ Interval Billing data will absolutely be required, meaning one hour, on-the-hour to on-the-hour energy, consumption or production, metered and measure in MWh.
- ✓ Metering to be certified by registered and independent MSP and read by MDSP.
- ✓ Meters must have certified test records
- ✓ 60 day maximum reporting time. No data in 60 days will be treated same as nonperformance.
- ✓ Customer must register any and all generators used to reduce load, whether direct metered or not.

# SCR Impact of New Resources

- ✓ Current rules permit SCR resources changing RIPs to carry with them their individual performance history
- ✓ Resources new to the SCR program enter the program with a performance factor of 100%
- ✓ At Dec. 12 PRLWG meeting, options for assigning class average or RIP average performance factors to new participants was discussed.
- ✓ Implementation for summer 2006 may be infeasible – if so, will revisit once APMD window rule change is in place and experience is obtained during summer 2006.