

NYISO Management Committee Meeting

**15 August 2002
Albany, NY by Teleconference**

Meeting Minutes

1. Welcome and Introductions

Mr. Stephen Wemple, Chairperson of the Business Issues Committee (BIC), called the meeting to order at 9:10 AM and welcomed the members of the Business Issues Committee. The attendees introduced themselves and named the companies that they represent.

2. Motion to approve the NYISO TCC Credit Policy

Mr. Phil Gootee, of the NYISO, submitted to the Committee the proposed TCC Credit Policy Amendment for discussion and action. Mr. Wemple requested that a revision be made to the footnote on amended proposal. Ms Doreen Saia, representing Mirant, asked for clarification on the statement in amendment that specifically deals with Part B: how the formula works with negative versus positive TCC's. Mr. Wemple requested that the clarification be captured in the minutes and revised by the time the issue is brought to the Management Committee.

Ms. Saia expressed concern that Market Participants did not review this issue via the working group process prior to submittal to the BIC for approval, and she expressed the view that the danger of over-collateralizing would have significant problems for the market. Mr. Gootee responded that the issue was reviewed by the Credit Policy Working Group.

Ms. Saia also raised questions regarding the definition of the "NAP" referenced in Page 2 of the proposed Policy regarding the words "to" and "by". Mr. Kevin Jones, representing the NYISO, provided an explanation by stating that the NAP was a sum value of all TCCs—both negative and positive—in a given portfolio. The terms were needed in order to address positive or negative TCCs. He provided an example and explained that the NAP could result in a negative or positive value, and stated that a positive value would benefit the portfolio holder, while the negative would result in the need for additional collateral.

Mr. Wemple explained that if rents "paid to" exceed rents "paid by" the second test is not necessary. If there is no congested rent payment obligation there is no congested rent payment.

Ms. Saia requested that this explanation be made clear in the Minutes, and for the Management Committee for their consideration on the issue.

Ms. Saia questioned the expected date for filing and whether the 100-50-25% piece has been discussed with the Finance Committee. Mr. Gootee responded by stating that if the Management Committee approved this Policy on Monday, it would be filed as possible. He added that there had been a number of requests to have this implemented for the Fall Auction. Mr. Jones added that the NYISO will not seek to implement policy immediately but is willing to ask to have it implemented faster than the 60 days.

Mr. Mark Younger, representing Indeck, asked NYISO staff why three months were used as a measurement in the Policy. Mr. Gootee explained that staff would be reviewing portfolios on a monthly basis, looking at a rolling three-month window. He further stated that the three-month measurement period was reviewed by the Credit Policy Working Group.

Mr. Younger and Ms. Saia expressed concern with the 3-month period. Mr. Gootee explained that the time frame would allow for review of all TCCs in a given portfolio, regardless of the length of any specific TCCs held. Further, Mr. Gootee explained that, should a Market Participant default, an obligation to pay on a negative TCC would continue during the review period, which could create a market exposure.

Ms. Saia raised the question of netting of Market Participant positions (such as energy, ICAP and TCCs) for an overall risk assessment, and the relationship between the proposed TCC Credit Policy and the proposed overall Credit Policy. Mr. Gootee explained that, while it is acceptable to allow Market Participants to apply payments from the NYISO in one or more markets to escrow accounts to be held as collateral for other markets, the NYISO would not find as acceptable a netting scenario in which projected payments from the NYISO could be held for collateral purposes. Mr. Gootee also stated that staff was not prepared to review the overall Policy at this meeting.

Mr. Stuart Nachmias of Con Edison raised a question on the issue of netting and whether the NYISO has the right to terminate positive TCCs in a Market Participant's portfolio if that Participant defaulted on their negative TCCs. Mr. Wemple clarified the question by asking if a Marketer can default on half their book and not the other.

Mr. Gootee and Mr. Jones responded that the evaluation is on the sum of all TCCs held in a portfolio. Negative values, or payments from participants, are netted against positive TCCs, which result in payments from the NYISO to participants. If the net value is negative, and the Participant fails to make payment, a default would be declared.

Mr. Robert Gow, of NYPA, asked a clarifying question on treatment of grandfathered TCCs relating to the 1st and 2nd tests. Mr. Wemple explained that the performance of both purchased and grandfathered TCCs would be included in the second test, not the first. Only purchased TCCs are subject to the first test. Mr. Gootee confirmed Mr. Wemple's statement.

Mr. Kevin Jones provided two TCC examples, with hypothetical customer's portfolios, for the group and explained how the process for the amended TCC Credit Policy would work.

Mr. Scheiderich, of Select, asked the NYISO for an amount approximate dollars that they believe is currently at risk. Mr. Gootee replied that this information was not something that was available for the meeting.

Mr. Wemple expressed concern that the 3-month measure may not be a good measure due to anomalies that may not be predictive of the remaining life of the TCC, such as seasonal peaks. Mr. Younger asked if the NYISO has done an analysis to determine that the 3-month period is a good measure. He indicated that due to fluctuations in energy levels, a 3-month period might be too short to be representative of a party's obligation over the year.

Mr. Gootee replied that the 3-month measure is a best effort approach that is intended to protect the market from a pronounced shift or change in the performance of the TCC. He added that that this may be subject to change in the future.

Ms. Saia asked if the NYISO will make filing at FERC on the initial amount of collateral required based on the clearing price of TCC (100-50-25%) and whether this would be included for purposes in the fall TCC auction. Mr. Mike Mager also questioned whether we could file Part A and file Part B at a later date. Mr. Gootee responded by stating that the staff will not support Part A without Part B. NYISO would not want to implement this policy unless the review test was part of the requirement.

Mr. William Roberts, of Edison Mission, asked whether the NYISO would agree to implement Part A if in September the BIC return to this issue and have revised motion that passes. Mr. Gootee replied that he couldn't give a commitment at this time. Stuart Nachmias had a question pertaining to bankruptcy. He recommended that the agreement follow ISDA arrangements so portfolios would be handled as one unit.

Mr. Jones stated that this issue was raised late yesterday at the Credit Policy Working Group, and is not an issue which has been completely reviewed yet. He further stated that canceling negative TCCs does not end the NYISO's market exposure due to other Participants holding counter-flow TCCs to those of the defaulting Participant.

Mr. Wemple asked that, should a Participant seek bankruptcy protection, could they seek bankruptcy protection and not honor obligations on Negative TCCs? Mr. Gootee responded by stating that the NYISO's position is that is a portfolio and can't be picked apart and ISDA would support this.

Doreen Saia moved to table the motion and Mark Younger seconded it.

NYISO Business Issues Committee Meeting

August 15, 2002
Teleconference Meeting

SUMMARY OF MOTIONS

Motion #1:

Motion to approve the TCC Credit Policy Amendment as presented to the BIC on August 15, 2002.

(Motion passed 87.10% affirmative, as amended by Motion #4)

Motion #2:

Motion to table Motion 1 for further discussion at a Scheduling and Pricing Working Group Meeting and to be brought to the BIC at the September 2002 meeting and further request that the NYISO file the tariff changes approved by the Management Committee in May, 2002 as soon as possible to be effective for the Autumn 2002 TCC Auction.

(Motion failed with 52.08% affirmative votes)

Motion #3:

Motion to amend Motion #1 to read:

Motion to approve the TCC Credit Policy Amendment as presented to the BIC on August 15, 2002 with the modifications that the term for determining the NAP formula is annually not 3 months.

(Motion failed with 28.67% affirmative votes)

Motion #4:

Motion to amend Motion #1 to read:

Motion to approve the TCC Credit Policy Amendment as presented to the BIC on August 15, 2002 and request NYISO Board of Directors to delay tariff filing until the September Board of Directors meeting, allowing the Business Issues Committee to consider alternatives to the Net Congestion Rent Test.

(Motion passed with 82.83% affirmative votes)

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance August 15, 2002 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis						
The City of New York	End Use - Gov. Agency/Aggr.	Michael Delaney	Richard Miller	Scott Butler	Jonathan Wallach			
Alcoa/Reynolds Metals Company	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	✓ Michael Mager				
ATCO Management Co.	End Use - Large Consumer	Peter DiCapua	Scott Petersen	George Diamantopoulos	Steven Latargia			
IBM Corporation	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	✓ Michael Mager				
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	✓ Michael Mager				
Praxair Inc.	End Use - Large Consumer	Christian Lenci	Robert Loughney	✓ Michael Mager				
Xerox Corporation	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	✓ Michael Mager				
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	✓ Jesse Samberg	Gary Caplan	Walter McCarroll				
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	✓ Larry DeWitt					
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Marjorie Ochrach	Ted Lee	Judith Mondre	Tariq Niazi		
Caitness Energy, L.L.C	End Use - Small Consumer	None Assigned	Jack Feinstein					
Cianbro Corporation	End Use - Small Consumer	Ed Krapels	Brian Chernack	Paul Flemming				
Citizens Advisory Panel	End Use - Small Consumer	Gordian Raacke	✓ Larry DeWitt					
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumer	Herb Rose	MaryAnn Rothman	Marjorie Ochrach	Ted Lee	Judith Mondre		
Columbia University	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		
Hudson River Energy Group	End Use - Small Consumer	Frank Radigan						
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		
New York Energy Buyers Forum	End Use - Small Consumer	Marjorie Ochrach	Ted Lee	David Bomke	Tariq Niazi			
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		
New York University	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		
Refined Sugars, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	John Dowling	Jennifer Kearney		
William P. Short	End Use - Small Consumer	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Roberto Denis	
NY State Consumer Protection Board	End Use - State Agency	Tariq Niazi	Doug Elfner					
AES NY	Generation Owners	Doug Roll	Charles Sjoberg	Christopher Wentlent				
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson					
Astoria Energy LLC	Generation Owners	William May	Leonard Singer					
Calpine	Generation Owners	John Eff	Thomas Kaslow	Richard Felak				
East Coast Power	Generation Owners	Roy Shanker	Gary Keevill					
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis				
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	William Stone	Ron Mackowiak				
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger				
KeySpan Ravenswood, Inc	Generation Owners	Rich Hohlman	Joseph Vignola	Dick Ackerson	James D'Andrea	Terrence Kain		
Mirant New York, Inc.	Generation Owners	Vicki Lynch	None Assigned	None Assigned	✓ Doreen Saia	Couch White		
NRG Energy	Generation Owners	Joe DeVito	Frank Rapley	Paul Savage	Marc Dworkin	Ruben Brown	Chris Young	
Orion Power New York	Generation Owners	✓ John Reese	Bruce Bleiweis					
PG&E Generating	Generation Owners	Steve McDonald	Jeff Simmons				Harry Singh	
PSEG Energy Resources & Trade	Generation Owners	Howard Fromer	Michael LaFalce	Bob Logan	Dennis Sobieski			
Sithe Energies, Inc.	Generation Owners	None Assigned	Garry Brown	✓ David Applebaum				
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry					
Aaron Breidenbaugh	Non-voting	Aaron Breidenbaugh						
NYS Department of Public Service	Non-voting	Tom Dvorsky	✓ Bill Heinrich					
1st Rochdale Cooperative NYC	Other Suppliers	Phyllis Kessler	Gregory Wortham	Andrea Mendez				
Advantage Energy, Inc.	Other Suppliers	Kyle Storie						
Amerada Hess Corporation	Other Suppliers	Kevin LaGuardia	Keith Mills					
American Electric Power (AEP) Srvc. Corp.	Other Suppliers	Ron McNamara	Tom Chapman					
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever	Peter Brown	David Wiesner	Pamela VanHorn	✓ Richard Mooney		
Cinergy Capital and Trading	Other Suppliers	Jan Bagnall	John Ambrose					
Con Edison Energy	Other Suppliers	✓ Stephen Wemple	Ivan Kimball					
Con Edison Solutions	Other Suppliers	✓ Stephen Wemple	Rich Staines					
Conectiv	Other Suppliers	Steve Huntoon	Bill Fehr					
Constellation Power Source	Other Suppliers	✓ Glen McCartney	David Taylor	Harvey Reed	Mary Lynch	Daniel Allegretti		
Coral Power, LLC	Other Suppliers	Marc Overdyk	✓ Dave French				✓ Coral Power	
Dominion Energy Marketing, Inc.	Other Suppliers	Lou Oberski	Harold Adams					
Duke Energy North America, LLC	Other Suppliers	Ronald Matlock	Del Disher	Tom Bankert				

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance August 15, 2002 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Proxy	Guest
Dynegy	Other Suppliers	Matthew Picardi	✓ Reed Armstrong					
El Paso Merchant Energy	Other Suppliers	Roy Shanker	Gary Keevill					
Energetix, Inc.	Other Suppliers	Barney Farnsworth	Gerald Strassner					
Exelon Generation - Power Team	Other Suppliers	Eric Olson	Garry Brown	Linda Clarke	Regina Carrado	✓ David Applebaum		
FPL Energy	Other Suppliers	Bill Fenerty	Dan Wheeler					
HQ Energy Services	Other Suppliers	Michel Prevost	Paul Norris					
KeySpan Energy Services	Other Suppliers	Ron Lukas	Ruben Brown	Peter Chamberlain	John Smith			
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson			
New Energy Inc.	Other Suppliers	Peter Duprey	Carrie CullenHitt	Steve Fernands				
NU / Select Energy	Other Suppliers	✓ James Scheiderich	Gunnar Jorgensen					
Ontario Power Generation Inc.	Other Suppliers	Tasos Karatsoreos	Brian McConville	Ken Lacivita	Scott McArthur	Erica Cheung		
PP&L Energy Plus	Other Suppliers	Jim Strobel	Harry Tom	Roland Moor				
Reliant Energy Services, Inc.	Other Suppliers	Bruce Bleiweis	✓ John Reese					
Sempra Energy Trading	Other Suppliers	Tom Halleran	Dana Volpe	Russel Like	Mally Becker	Bob Chilton		
Strategic Energy LLC	Other Suppliers	Michael Swider	Jeffrey Knox	James McCormick	Helen Caldwell			
Strategic Power Management, Inc.	Other Suppliers	Mario DiValentino	Tom Folchi	Dan Duthie				
Transalta (formerly MEGA)	Other Suppliers	Daniel Lobue	John Carmody					
TransEnergie U.S. Ltd.	Other Suppliers	Michael Jacobs	José Rotger					
Williams Energy Marketing & Trading Co.	Other Suppliers	Marji Philips	David Singer	Dennis Keener				
Long Island Power Authority	Public Power - Authorities	James Parmelee	Alan Elberfeld	✓ Kevin Jones				
New York Power Authority	Public Power - Authorities	Bob Deasy	✓ Bob Gow	Paul Rougeaux				
American Wind Energy Association	Public Power - Environmental	David Wooley	✓ Larry DeWitt					
Environmental Advocates	Public Power - Environmental	Anne Reynolds	✓ Larry DeWitt					
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	✓ Larry DeWitt					
Pace University	Public Power - Environmental	Edward Smeloff	✓ Larry DeWitt					
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt						
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Ken Moore	Matthew Benesh	Jim Hamilton	Paul Pallas	Jack Brown	Tom Rudebusch	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	Michael Darroch	✓ David Gustafson	Wally Haase	Tom Rudebusch			
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	Ken Moore	Tom Rudebusch				
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	Tom Rudebusch	Paul Pallas				
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Robert Kortright	Anthony Fiore				
Village of Rockville Centre	Public Power - Munis & Co-ops	Tom Cardile	Ken Moore	Jim Hamilton	Jack Brown	Matthew Benesh	Tom Rudebusch	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	Ken Moore	Matthew Benesh	Jack Brown	Paul Pallas	Tom Rudebusch	
Central Hudson Gas & Electric	Transmission Owners	James Valleau	✓ Thomas Canino	Jeff May	Rick Greener			
Consolidated Edison	Transmission Owners	✓ Stuart Nachmias	Gerry Dunbar					✓ Patricia Douglas
National Grid	Transmission Owners	Wes Yeomans	Jerry Ancona	Bart Franey				
NY State Electric Gas (NYSEG)	Transmission Owners	Rick Mancini	✓ Laurie King-Pirchner	Gerald Walter	✓ Ray Kinney	John Kobuskie		
Orange & Rockland, Inc.	Transmission Owners	Gary Rozmus						
Rochester Gas & Electric	Transmission Owners	✓ Laurie King-Pirchner	Gerald Walter					
New Member	Non-voting	None Assigned						
New Member	Non-voting	None Assigned						
New Member	Non-voting	None Assigned						

NYISO and Hunton & Williams Members in Attendance:

- ✓ Kevin Jones Hunton & Williams
- ✓ Ray Stalter NYISO
- ✓ Leigh Bullock NYISO
- ✓ Phil Gootee NYISO
- ✓ Elaine Robinson NYISO
- ✓ Greg Williams NYISO
- ✓ Art Desell NYISO

Key:

- ✓ = In attendance

New York Independent System Operator
Business Issues Committee - August 15, 2002

Motion: Motion # 1

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	1.00	0.00	2	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	2.00	3.00	2	8.60	12.90	
Transmission Owners	20.0	✓	✓	20.00	2.00	0.00	1	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		11.26	5.00	0.00	0	16.61	0.00	
Large Cons. Gov. Agency	2.0	✓		2.50	1.00	0.00	0	2.50	0.00	
Small Consumer	4.5	✓	x	0.60	2.00	0.00	0	0.88	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		3.38	0.00	0.00	0	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		2.25	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	15.00	0.00	
Munis and Coops	7	✓		7.00	0.00	0.00	1	0.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	20.00	3.00	6	87.10	12.90
				100.00 Normalized to 100% :				87.10	12.90	

New York Independent System Operator
Business Issues Committee - August 15, 2002

Motion: Motion #2

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	2.00	1.00	0	14.33	7.17
Other Suppliers	21.5	✓	✓	21.50	2.00	2.00	2	10.75	10.75
Transmission Owners	20.0	✓	✓	20.00	1.00	1.00	1	10.00	10.00
End Use Consumer			✓						
Large Consumer	9.0	✓		11.26	0.00	5.00	0	0.00	20.00
Large Cons. Gov. Agency	2.0	✓		2.50	0.00	0.00	1	0.00	0.00
Small Consumer	4.5	✓	x	0.60	0.00	0.00	2	0.00	0.00
Gov. State-wide Cons. Advocate	2.7	✓		3.38	0.00	0.00	0	0.00	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		2.25	0.00	0.00	0	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	17.00	0.00
Munis and Coops	7	✓		7.00	0.00	0.00	1	0.00	0.00
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00
			5	100.00	7.00	9.00	12	52.08	47.92
				100.00	Normalized to 100% :			52.08	47.92

New York Independent System Operator
Business Issues Committee - August 15, 2002

Motion: Motion #3

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	2.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	1.00	2.00	4	7.17	14.33	
Transmission Owners	20.0	✓	✓	20.00	0.00	1.00	2	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		11.26	0.00	5.00	0	0.00	17.50	
Large Cons. Gov. Agency	2.0	✓		2.50	0.00	1.00	0	0.00	2.50	
Small Consumer	4.5	✓	x	0.60	0.00	0.00	2	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		3.38	0.00	0.00	0	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		2.25	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	1.00	1	0.00	17.00	
Munis and Coops	7	✓		7.00	0.00	0.00	1	0.00	0.00	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	3.00	10.00	16	28.67	71.33
					100.00	Normalized to 100% :		28.67	71.33	

New York Independent System Operator
Business Issues Committee - August 15, 2002

Motion: Motion #4

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	3.00	0.00	0	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	4.00	2.00	1	14.33	7.17	
Transmission Owners	20.0	✓	✓	20.00	1.00	1.00	1	10.00	10.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		11.26	5.00	0.00	0	20.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.50	0.00	0.00	1	0.00	0.00	
Small Consumer	4.5	✓	x	0.60	0.00	0.00	2	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		3.38	0.00	0.00	0	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		2.25	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	15.00	0.00	
Munis and Coops	7	✓		7.00	0.00	0.00	1	0.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	20.00	3.00	6	82.83	17.17
					100.00	Normalized to 100% :			82.83	17.17

