

Issue	Market	Impact	BOD/ FERC directive	Enhance Price Signals	Minimize barriers to entry	Robust Regional Market	Reduce Unhedged Costs	Market Uniformity	Simplify rules
Better PAR Models	Energy	E		✓		✓			
Develop Market Mechanisms to Induce Load Following	Energy	E		✓	✓		✓		
ELR MWhr bidding capability	Energy	E		✓	✓				
Enhanced Demand Response/DG Participation	Energy	E		✓	✓			✓	
Full AC solution for Day-Ahead & Real-time Commitment	Voltage	E		✓	✓				
Import rights allocation process	ICAP	E		✓		✓		✓	
Internal controllable lines	Energy	E		✓	✓				
Market Design Verification	all	E		✓		✓	✓		✓
Minimum run/down times over midnight	Energy	E		✓			✓	✓	
Nodal Pricing for Load	Energy	E			✓			✓	
On-peak, Off-peak TCC blocks	TCC	E		✓	✓				
Resource Adequacy - long-term voluntary market	ICAP	E		✓	✓				
Scheduling and Dispatch Rule Assessment	Energy	E		✓	✓		✓	✓	
SCUC local reliability rule pass changes	Energy	E		✓			✓	✓	
TCC End-State Auction Model	TCC	E	✓	✓	✓				
TCC Options	TCC	E		✓	✓				
TCCs for Transmission Expansion	TCC	E		✓	✓				
Treatment of Distributed Generation	all	E			✓			✓	
UDRs for AC transmission	ICAP	E		✓	✓			✓	
Virtual trading in NYC load pockets	Energy	E		✓					
Voltage Support Service	Voltage	E		✓				✓	
Wind forecasting and scheduling	Energy	E		✓	✓		✓	✓	
Cross-Border Congestion Hedges	Energy	R		✓	✓	✓			
Cross-Border Controllable Line Scheduling	Energy	R	✓	✓		✓			
Elimination of rate pancaking w/PJM	Energy	R	✓		✓	✓		✓	✓
Impact of External transmission outages on congestion rent shortfalls and ICAP markets	ICAP	R				✓		✓	
Inter-area transaction deliverability per ISO-MOU ICAP principles	ICAP	R		✓		✓		✓	
Inter-Market Congestion Management	Energy	R		✓		✓	✓		
Intra-Hour Transaction Scheduling	Energy	R	✓	✓		✓		✓	
Modeling of netted transactions at NYISO-HQ interface	Energy	R				✓			
Regional Day-Ahead Market	Energy	R	✓	✓		✓			
Reserves participation in adjacent regional markets	Reserves	R			✓				
Virtual (financial) bidding at proxy buses	Energy	R		✓	✓			✓	