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## NYISO Management Committee Meeting Minutes

August 25, 2010

10:00 a.m. – 4:30 p.m.

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### 1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Glen McCartney (Constellation Energy), the Chair of the Management Committee (MC) called the meeting to order at 10:00 a.m. and welcomed the members of the MC. Meeting participants introduced themselves and their affiliations. A quorum was determined.

### 2. Approval of Meeting Minutes – July 21

#### Motion #1:

*Motion to approve the June 21 Management Committee meeting minutes.*

Motion passed unanimously.

### 3. President's Report and COO Report

Mr. Steve Whitley (NYISO) reported that he attended a PJM members meeting recently with Ms. Karen Antion (NYISO) to discuss Broader Regional Markets and to work on seams issues. He briefed PJM members on the topic and noted the importance of keeping all parties informed of this joint initiative.

Mr. Whitley explained the recent announcement of the Consumer Liaison position. This was created based on input from many parties. FERC and the PSC have discussed this position with the NYISO. Susan Tierney highlighted this as an area for improvement in the Tierney Report from April 2010. The NYISO received feedback from the sector meetings. The Board Liaison committee also discussed this topic in detail. Tom Rumsey has also presented this topic at a previous MC meeting.

Mr. Whitley reiterated that this is not an advocacy position. It is to improve the interface with end use consumers. It's about information, communications, and education outreach. This position will identify other areas where improvements can be made.

Bruce Bleiweis (DC Energy) praised the PJM visit.

Mr. Rick Gonzales (NYISO) reviewed the COO Report presentation included with the meeting material.

Mr. Mark Younger (Slater Consulting) asked if SCRs actually set prices when they were activated during the July heat wave period. Mr. Gonzales said they were capable of setting price, but did not, and that all clearing prices have been determined to be correct and in accordance with the ISO tariff. Mr. Younger then asked if the SCRs were needed for reliability purposes and Mr.

Gonzales confirmed that Zone J SCRs were activated for maintaining an acceptable voltage profile as was presented at the ISO Operating Committee. Mr. Younger questioned the current methodology of price setting for SCRs and whether the tariff needs to be revised through the stakeholder process.

Arthur Maniaci (NYISO), as part of the COO Report, gave a presentation on the July 6, 2010 Peak Day Load Analysis.

Mr. Glenn Haake (Dynegy) asked about the 450 megawatt estimate mentioned in the presentation. Mr. Maniaci explained that it is a preliminary estimate.

Ms. Doreen Saia (Mirant) asked if the 2006 figures are actually known. Mr. Maniaci explained that the data is based on a FERC filing.

Mr. Haake asked why the demand response contribution was much larger in 2006 since there are more registrations in demand response since then. Mr. Maniaci said that the NYISO only invoked demand response in Zone J. In 2006, the ISO activated demand response in more zones.

Mr. Dan Congel (TC Ravenswood) asked about localized outages on July 6. Mr. Maniaci said that the ISO does not account for small distribution outages. The bulk power system is designed to serve all loads at the distribution level. The statistics do need to be adjusted for large distribution outages.

#### **4. Revised TCC Credit Requirements**

Mr. Jim Scheckton (NYISO) reviewed the presentation included with the meeting material.

Mr. Bart Franey (National Grid) asked what effect this proposal has on the transmission owners with grandfathered-rights. Sheri Prevatil (NYISO) explained that those rights won't be affected and that they do not have requirements.

A Market Participant commented that any additional changes need further consideration. Ray Stalter (Edison Mission Marketing & Trading) appreciated the ISO's responsiveness. He indicated that he would abstain, but noted that this points out a need to look at the policy for holding requirements as a whole and in more detail.

Motion #2:

Motion to authorize the NYISO to file revisions to the NYISO's tariffs to implement enhancements to the TCC credit requirements; provided, however, that prior to the NYISO filing, the NYISO shall submit the revised tariff sheets to the BIC, OC, and MC Chairs and Vice Chairs for review and approval.

*The motion passed with abstentions.*

#### **5. Voltage Support Service from External Generators**

Kathy Whitaker (NYISO) reviewed the presentation included with the meeting material.

Frank Francis (Brookfield Energy Marketing) asked how we currently dispatch the two external generators that provide voltage support. Ms. Whitaker indicated that the NYISO requests voltage support from the neighboring ISO that has direct operational control over the external generators.

Motion #3:

Motion that recommends the NYISO's Board of Directors to approve the proposed amendments to Rate Schedule 2 of the NYISO's Market Administration and Control Area Services Tariff regarding eligibility to provide Voltage Support Service.

*Motion passed with abstentions.*

## **6. 2010 RNA**

Mr. Howard Tarler (NYISO) reviewed the presentation included with the meeting material.

Mr. Younger said that the retirement number as presented is misleading. Mr. Tarler said that the reported number was discussed with market participants at ESPWG, but agreed to discuss a better representation at future ESPWG meetings.

Mr. Haake asked for clarification of the Indian Point scenarios, in particular, the dates that the two units' licenses are to expire and why the NYISO chose the year 2016. Mr. Tarler said that the year 2016 was chosen because 2016 is the first year after both IP licenses expire in 2013 and 2015 for units 2 and 3 respectively.

A Market Participant asked whether the LOLE was analyzed in certain zones. Mr. Tarler said that all load zones were analyzed.

Mr. Franey asked for clarification of the transmission capacity and about LOLE. Mr. Tarler said on page 38 the RNA modeled NYSEG's ETCNL, the 1080 MW as a firm contract on the PJM western NY ties, and concluded that there would be no impact on the NYCA LOLE.

Ms. Saia asked for clarification of whether the NYISO will also monitor energy efficiency in the future. Mr. Tarler said that the ISO will continue to monitor it regularly.

Mr. Kevin Lang (Couch White) commented that while he doesn't dispute the RNA, he was disappointed with the Market Monitoring Unit's comments on it. MI does not believe that there is a present need for a new capacity zone in the Lower Hudson Valley, particularly given the analysis in the RNA. Therefore, MI questions the basis for the MMU's continuing recommendation of creating that new capacity zone. Creating a new capacity zone will likely result in increased capacity prices in the Lower Hudson Valley, thereby signaling a need for new generation when there is no such need. At the same time, costs to Lower Hudson Valley consumers will increase unnecessarily. MI is concerned that Dr. Patton's recommendation on this issue, as set forth in his annual State of the Market reports, and in this memo, has not changed over time notwithstanding the change in the NYISO's analysis regarding the need for new capacity in the Lower Hudson Valley. Ms.

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Saia noted that the scenario analyses for both Indian Point and the cumulative environmental impacts demonstrate that needs could arise in the Lower Hudson Valley essentially overnight and zones need to be in place to address circumstances as they arise.

Mr. Henry Chao (NYISO) said that this issue of creating a new capacity zone will be discussed at MIWG, IITF, and ICAPWG. The MMU review, required by tariff, endorsed the NYISO assumption. Mr. Lang responded that the MMU has a biased opinion in its market analysis. Lower Hudson generators will have increased revenue, and consumers will also have increased costs.

Ms. Saia commented that we shouldn't have a debate over creating a lower Hudson zone at the MC meeting. She said that in her interpretation, the MMU does show a concern in its analysis.

Mr. Rich Miller (Consolidated Edison) said that he supports Mr. Lang's objection, in particular noted that no evidence was provided to support the statement that Mr. Patton made that the separate capacity zone would help provide efficient incentives to introduce capacity into this region. He further stated that Mr. Patton at a minimum should have deleted the word "efficient" from the sentence and this is why this issue needs further discussion.

Mr. Haake said that we don't need to make this a grave concern. He did comment that we need price signals.

Mr. Whitley said Mr. Patton is expressing his opinion only, that the NYISO has a stakeholder driven process, and this discussion will go through the stakeholder process. We are committed to looking at these issues.

Mr. Chao said we will monitor the discussion of the new capacity zone development and keep the issue open in the committees. Further analysis on transmission systems by the Annual Transmission Review will be reported to the TPAS subcommittees and other reliability organizations such as NPCC and NYSRC.

Mr. Franey would like the ATR released before the CRP.

Ms. Saia commented on the hard work done by the NYISO staff with the RNA to get it approved earlier this year and allowing MP comments in a timely manner. She appreciated the NYISO's efforts. Mr. Rich Miller (Consolidated Edison) concurred.

Mr. Tarler said the ISO would like to thank the stakeholders in producing this report.

Mr. Whitley said he wanted to thank the staff as well. The planning department is under pressure to get work done. They do the core analysis work, including DEC's environmental initiatives scenario analysis, the EIPC interregional planning studies, etc. The progress shows how effective our stakeholder process is and our good working relationship with the NYS DEC. You've all put in a lot of work at our meetings.

Ms. Saia asked for when the NYISO Board will discuss the RNA. Mr. Tarler said that they will discuss it in September.

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**Motion #4:**

WHEREAS, the Electric System Planning Working Group (“ESPWG”) and the Transmission Planning Advisory Subcommittee (“TPAS”) held a series of meetings with NYISO Staff to discuss and review the studies and analyses underlying the NYISO’s findings regarding reliability needs in New York State; and

WHEREAS, the Operating Committee (“OC”) at its August 5, 2010 meeting reviewed the NYISO’s draft 2010 Reliability Needs Assessment (“RNA”) Report, and based on the information and presentation made by the NYISO to the Market Participants made changes to the draft RNA Report at the August 5, 2010 OC meeting; and

WHEREAS, the OC unanimously and with one abstention concurred with the findings of the draft 2010 RNA Report, as revised at the August 5, 2010 OC meeting, and recommended that the Management Committee (“MC”) concur with the findings of the draft 2010 RNA Report and recommend approval by the NYISO Board of Directors; and

WHEREAS, the NYISO Staff has provided a draft RNA Report dated August 18, 2010 that includes the changes made at the August 5, 2010 OC meeting, for the August 25, 2010 MC meeting, and has made a presentation and provided information on the draft 2010 RNA at the August 25, 2010 MC meeting; and

WHEREAS, the NYISO’s independent Market Monitor Unit (“MMU”) has reviewed the draft RNA Report and provided to the NYISO a memorandum, dated August 2, 2010, commenting on the RNA, which the NYISO provided to the OC and the MC for consideration;

NOW, THEREFORE, based on the presentation made by the NYISO at the August 25, 2010 MC meeting and the information available from, and presented by the NYISO to, the Market Participants as of this time, and considering the memorandum from the MMU, the MC hereby concurs with the findings of the draft 2010 RNA Report and further recommends that the NYISO Board of Directors approve the August 18, 2010 draft of the RNA Report.

*Motion passed unanimously.*

**New Business**

Mr. McCartney announced that the Vice-Chair position is open and potential candidates should register. He said it is whole different experience for members and that it is great to work with NYISO’s committee support staff.

Mr. McCartney announced that there are lots of strategic tariff review documents that will need to be approved soon. Most are not controversial, but rather clean-up language. He would like those future agenda items to go on the consent agenda for approval. If anyone wanted to oppose a particular item, it can be done and will be taken off the consent agenda and moved to the regular agenda.

Mr. Younger said that he wanted to keep NYISO from considering significant tariff language changes as part of the strategic tariff review.

Mr. Lang said he liked this idea.

Mr. Stalter said he wanted a sense of the to-dos. Mr. Whitley said the ISO will have Kathleen Dalpe discuss, but he thinks the process is coming to an end.

Mr. Neil Butterklee (Consolidated Edison) said that he thinks that we need more than a week to review STR.

Mr. Richard Barlette (NYISO) wanted to remind MPs to fill out the customer survey. MPs still have two weeks to do so.

**\*\*Lunch\*\***

### **7. In-City Buyer Side Mitigation – Exemption, Determination, and Duration of Offer Floor**

Mr. David Lawrence (NYISO) reviewed the presentation included with the meeting material. He indicated that the NYISO had removed the repowering item that had been discussed at the BIC meeting because the NYISO believed the issue would benefit from further discussions at the ICAP working group. The NYISO's independent Market Monitor Unit representative, Dr. David Patton (Potomac Economics), joined the meeting via telephone.

Mr. Lawrence indicated that it had separated these issues out. This presentation covers changes specific to the exemption, determination and duration of the offer floor. The second presentation addresses the 12 month rule for an offer floor exemption. That is Agenda Item #8.

Mr. Younger stated that he felt that the presentation was complicated and should have been simplified. Ms. Saia stated that she felt that the NYISO was moving away from recommendations made in 2008 and was uncomfortable going forward with the vote. She asked for a clarification of the proposal.

Mr. Lawrence stated that it was coming forward with some new definitions but essentially it means that a unit will no longer be mitigated as long as it clears 50% of its capacity for 24 non-consecutive months.

Mr. Lawrence noted that the timing of the exemption is tied into the class year analysis. There are then a series of iterations when projects decline to accept their costs.

Mr. Lawrence stated that it has provided the text for the exemption test which now has been defined to be the period that is three years out. The NYISO has decided to use this fixed forecast period because they feel that they cannot rely on proposed in service dates.

Mr. Lawrence will consider retirements that have been noticed to the PSC as intending to retire as well as the load forecast and the SCR resources as set forth in the most recently published load and capacity book.

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Mr. Lawrence is proposing that the duration of the offer floor has to be a minimum of three years. Super-imposed on top of that rule is that you apply the lesser of how long it takes to roll off the excess, 15 capability years or the 50% rule.

Mr. Lawrence has included a slide specifying how they will treat units that initially did not request CRIS rights.

Mr. Younger asked if the NYISO will provide on the website the calculations used in the CRIS rights to be as transparent as possible. He indicated that market participants would like to know how the NYISO made calculations. Mr. Lawrence agreed. Ms. Gloria Kavanah (NYISO) added that the provision of information would be subject to masking confidential information.

Mr. Lawrence reported that there is an ability to get partial CRIS rights: for the number of MW requested that are deliverable; the other option is to decline all or accept all. Mr. Kranz (NRG) noted that the concern is that this was meant to be a test done when you were deciding whether to invest and go forward with a project. Mr. Lawrence noted that it was trying to capture in the forecast the right mix of what capacity would be in the market at the time of the partial MW entrant, along with the other projects in the Class Year. Ms. Saia raised concerns with moving away from the structure laid out in the existing tariff.

Mr. Younger noted the potential for gaming opportunities if the NYISO makes a second mitigation determination when additional CRIS MW are requested. When asked, Dr. Patton said that he agreed with Mr. Younger that the proposal may be problematic.

Ms. Kavanah said that the proposal is an improvement over existing rules.

Ms. Saia wanted to note that there is substantial disagreement on the tariff interpretation. She noted that it was not clear how they NYISO was proposing that some of these rules would work. She believed that this proposal is not ready and that generators are concerned about it and the disruption of the balance we have in place that was reached through the FERC proceeding. Ms. Kavanah said that the NYISO was aware of the disagreement, but this was why we went through the stakeholder meetings to work on the proposal. Ms. Kavanah further stated that the NYISO did not agree with the motion to table Agenda #7 indicating it was prepared to go forward with these changes, notwithstanding that some tariff provisions were more recently amended than others. Ms. Saia requested that we at least hold off voting on the actual tariff language as some of it is brand new and there are concerns with other provisions. A motion to table taken later in the meeting failed.

Ms. Kavanah reported that it is going to propose an effective date one day after filing. If this is approved at today's MC meeting, they will file a request for waiver of the current exemption determination provisions promptly after the period for appeal of the MC approval of tariff revisions has expired, provided an appeal has not been filed. The waiver filing would request an effective date of the day after the filing and provide that the NYISO may notify FERC and stakeholders that it intends to resume effectuating existing exemption and Offer Floor determination provisions if it appears that newly filed tariff leaves will not be accepted by FERC by the requested date (30 days after filing).

Mr. Younger asked Dr. Patton if he reviewed the NYISO's proposed tariff changes. Chris LaRoe (IPPNY) requested Dr. Patton's participation in the meeting. Dr. Patton indicated that he had some questions about the presentation. Dr. Patton first confirmed if someone incurs no SDUs, they have to take all or none they can't take partial. The NYISO confirmed that point. Dr. Patton asked when a developer can take partial CRIS rights. NYISO indicated that the project can elect to take the number of MW that were determined to be deliverable without SDU costs. Patton asked if they come in later for additional CRIS rights, and the NYISO said they could. Dr. Patton stated that he believed that may be problematic if the additional CRIS rights would create a surplus, unless they can show that the resource was economic against the market conditions at the time that the developer made the decision to build the resource.

Mr. Dave Clarke (Navigant Consulting for the Long Island Power Authority) said that this issue was discussed at working group meetings and that there are differences of opinion. LIPA sees this as an improvement.

Mr. Lang said that this discussion today at the MC is a rehash of what was already discussed at working group meetings. Generators aren't the only ones with disagreements, but this issue is important. The balance that Ms. Saia referred to is no balance at all.

Mr. William Palazzo (New York Power Authority) stated that NYPA plans on voting in favor. NYPA sees this as a step in the right direction, but NYPA has serious concerns over the entire aspect of buyer-side mitigation, as it doesn't take into account public policy-driven projects on behalf of their customers. NYPA's vote should not be interpreted in any way as an endorsement for the concept of buyer-side mitigation before the MC. Mr. Palazzo commented that it is NYPA's hope there that there will be further refinements to the current Tariff, especially in regards to re-powering. NYPA urges that the independent Market Monitor report on the effectiveness of these rules and report back on any unintended consequences that may result. He asked whether Dr. Patton see this as an improvement.

Dr. Patton indicated that, on the whole, the changes are an improvement. There are elements that need clarification, including how the mitigation will apply if a supplier wants to expand CRIS rights for an existing unit in the market. You don't want to set up an avenue to escape the mitigation when a participant's takes an action that violates the spirit of the rule. I am not sure whether there is a loop hole here. I also think there are some questions on how the determination works for partial MW. I think the other change to apply the exemption test against 12 months not just one month is an unambiguous improvement. The NYISO clarified that this will be the next motion.

Mr. Christopher LaRoe (IPPNY) said that the proposal needs more clarity. He asked for Dr. Patton to further share his thoughts on the 50%/24 month proposal. Dr. Patton stated: I have advised that it would be beneficial to have a termination provision that would give some certainty to a developer that wants to go forward with an investment because he does not agree with the ISO forecast. The investor would know on the outside how long mitigation would continue. I don't think the proposal provides this certainty. Additionally, Dr. Patton raised a concern that all of the months could be summer months. You could pass the test without an entire year's worth of showing that your unit was actually economic, which is not consistent with the spirit of the mitigation.

Mr. Younger noted the fact that he had consistently asked why it is appropriate to let capacity begin to be exempt from mitigation when it has not shown that it is economic. If I sell 50%, I then



get to sell 100%. The day after this happens, I cause the curve to go below the floor. This shortens the time of mitigation. Dr. Patton indicated that he believed the provision is intended to serve as a deterrent to make these sorts of strategies uneconomic in the first place. Is three years long enough to be a sufficient deterrent if this test allows people to be exempt thereafter? On balance, it might be too lenient. Dr. Patton advised participants to think about whether the proposed test is enough of a demonstration to warrant eliminating the mitigation. He indicated that part of the problem is that the tracking of the amounts cleared begins immediately. Mr. Younger noted that it was not just an issue of the first three years he provided an example of a 1000 MW generator that clears 500 MWs in years 5 and 6 and noted that all of a sudden the whole unit would get to sell without a bid floor.

Mr. Miller pointed out that this issue was debated at BIC, and Con Edison thinks the proposed tariff changes are an improvement (stating that this shouldn't be construed as support for in-City mitigation in general), and Con Edison disagrees with the 3-year minimum duration because it results in a disincentive to economic entry, contrary to the FERC's decisions on in-city mitigation.

Mr. Liam Baker (U.S. Power Generating Co.) agreed that these rules should not be a deterrent to new entry, should not be unfair and should allow for economic entry. Dr. Patton noted that the fact that the new resource may only clear in the summer months is not entirely consistent with the spirit of mitigation. Mr. Baker noted that generators also have raised concerns with the 50% piece and further noted that we have a lot of unanswered questions. Dr. Patton stated that, if the group decides to look at some of these issues further, he was willing to provide Potomac's opinion or advice. Mr. Baker noted that the NYISO proposal needs more clarity. He said he does not see Dr. Patton's views as a clear endorsement. He asked if the NYISO will consider removing this item from consideration. Mr. Lawrence said no.

Mr. Brad Kranz (NRG) indicated that the buyer side rules are meant to be a package. If this deterrent does not work, Mr. Kranz asked if the buyer-side rules meet "just and reasonable" criteria. He said he doesn't think there has been an analysis of these proposals.

Mr. Clark said that LIPA is prepared to support this motion and also prepared to discuss economic issues.

Mike Delaney, on behalf of NYC, indicated that while NYC was supporting certain changes to the In-City buyer-side mitigation measures as constituting an improvement to the status quo, NYC still has significant concerns regarding the In-City buyer-side mitigation measures and contends that additional modifications thereto also are warranted.

Mr. Paul Gioia (Dewey & LeBoeuf, LLP) representing Transmission Owners, including LIPA and NYPA) said that he considered it inappropriate to have market participants asking Dr. Patton off-the-cuff for his opinion on the proposal. Mr. Baker stated that Dr. Patton could choose to decline to comment if he did not feel prepared to provide his opinion. Ms. Saia said that Dr. Patton's job is to evaluate proposed market rules. Stakeholders need a better understanding of post-Order 719. She also asked about the section 205 filing to FERC. Ms. Kavanah said that NYISO plans to request a shortened comment period and an order 30 days after filing. If an appeal is filed, the NYISO won't request a waiver.

Motion #5:

Motion to recommend that the NYISO Board of Directors approve for filing under Section 205, the proposed amendments to Attachment H as presented to the Management Committee (MC) modified to specify that it does not address, and that the Stakeholder process should promptly review, the issue of the timing and manner to make an exemption or Offer Floor determination for a generator initially found to be deliverable for part of its MWs of requested CRIS rights when subsequently it requests CRIS rights for the remaining MWs at the August 25, 2010 MC meeting.

*Motion passed with 64.17% affirmative votes.*

Motion #5A:

Motion to table motion #5:

*Motion failed with 40.31% affirmative votes.*

Motion #5B:

Motion to recommend that the NYISO Board of Directors approve for filing under Section 205, the proposed amendments to Attachment H as presented to the Management Committee (MC) modified to specify that it does not address, and that the Stakeholder process should promptly review, the issue of the timing and manner to make an exemption or Offer Floor determination for a generator initially found to be deliverable for part of its MWs of requested CRIS rights when subsequently it requests CRIS rights for the remaining MWs, on this date, August 25, 2010, except that the 6 capability minimum duration period described in slide 9 and set forth in section 23.4.5.7 is deleted.

*Motion failed with 57% affirmative votes.*

## **8. In-City Buyer Side Mitigation – Offer Floor Exemption Test: Average of 12 Months**

Mr. Lawrence reviewed the presentation included with the meeting material.

Ms. Saia noted the fact that generators have been concerned for some time that the NYISO's tariff contained an error in this regard and failed to apply FERC's orders. She further noted that, due to the late hour, she would not repeat all of the bases behind this statement that were provided at the working group meetings.

Motion #6:

The Management Committee (MC) recommends that the NYISO Board of Directors approve for filing under Section 205, amendments to Section 23.4.5.7.2 of Attachment H of the Services Tariff as presented to the MC on this date, August 25, 2010.

*Motion passed with abstentions.*

**Management Committee**  
August 25, 2010 Meeting  
Final Motions

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**Motion #1:**

Motion to approve the July 21, 2010 Minutes.

*Motion passed unanimously.*

**Motion #2:**

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission (FERC), pursuant to Section 205 of the Federal Power Act, revisions to the NYISO's tariffs to implement the enhancements to the credit requirements for holding TCCs, as more fully described in the presentation made to the MC at the August 25, 2010 meeting; provided, however, that prior to the NYISO filing the revised tariff sheets with FERC, the NYISO shall submit the revised tariff sheets to the BIC, MC and OC Chairs and Vice Chairs for review and approval.

*Motion passed with abstentions.*

**Motion #3:**

The Management Committee hereby recommends that the NYISO's Board of Directors approve for filing under Section 205 of the Federal Power Act the proposed amendments to Rate Schedule 2 of the NYISO's Market Administration and Control Area Services Tariff regarding eligibility to provide Voltage Support Service, as presented to the Management Committee at its August 25, 2010 meeting.

*Motion passed with opposition and abstentions.*

**Motion #4:**

WHEREAS, the Electric System Planning Working Group ("ESPWG") and the Transmission Planning Advisory Subcommittee ("TPAS") held a series of meetings with NYISO Staff to discuss and review the studies and analyses underlying the NYISO's findings regarding reliability needs in New York State; and

WHEREAS, the Operating Committee ("OC") at its August 5, 2010 meeting reviewed the NYISO's draft 2010 Reliability Needs Assessment ("RNA") Report, and based on the information and presentation made by the NYISO to the Market Participants made changes to the draft RNA Report at the August 5, 2010 OC meeting; and

WHEREAS, the OC unanimously and with one abstention concurred with the findings of the draft 2010 RNA Report, as revised at the August 5, 2010 OC meeting, and recommended that the Management Committee ("MC") concur with the findings of the draft 2010 RNA Report and recommend approval by the NYISO Board of Directors; and

WHEREAS, the NYISO Staff has provided a draft RNA Report dated August 18, 2010 that includes the changes made at the August 5, 2010 OC meeting, for the August 25, 2010 MC meeting, and has made a presentation and provided information on the draft 2010 RNA at the August 25, 2010 MC meeting; and

WHEREAS, the NYISO's independent Market Monitor Unit ("MMU") has reviewed the draft RNA Report and provided to the NYISO a memorandum, dated August 2, 2010, commenting on the RNA, which the NYISO provided to the OC and the MC for consideration;

NOW, THEREFORE, based on the presentation made by the NYISO at the August 25, 2010 MC meeting and the information available from, and presented by the NYISO to, the Market Participants as of this time, and considering the memorandum from the MMU, the MC hereby concurs with the findings of the draft 2010 RNA Report and further recommends that the NYISO Board of Directors approve the August 18, 2010 draft of the 2010 RNA Report.

*Motion passed unanimously.*

Motion #5:

The Management Committee (MC) recommends that the NYISO Board of Directors approve for filing under Section 205 of the Federal Power Act, amendments to Section 23.4 of Attachment H of the Market Administration and Control Area Services Tariff as presented to the Management Committee modified to specify that it does not address, and that the Stakeholder process should promptly review, the issue of the timing and manner to make an exemption or Offer Floor determination for a generator initially found to be deliverable for part of its MWs of requested CRIS rights when subsequently it requests CRIS rights for the remaining MWs, on this date, August 25, 2010.

*Motion passed with 64.17% affirmative votes.*

Motion #5a:

Motion to table motion #5.

*Motion failed with 40.31% affirmative votes.*

Motion #5b:

The Management Committee (MC) recommends that the NYISO Board of Directors approve for filing under Section 205 of the Federal Power Act, amendments to Section 23.4 of Attachment H of the Market Administration and Control Area Services Tariff as presented to the Management Committee modified to specify that it does not address, and that the Stakeholder process should promptly review, the issue of the timing and manner to make an exemption or Offer Floor determination for a generator initially found to be deliverable for part of its MWs of requested CRIS rights when subsequently it requests CRIS rights for the remaining MWs, on this date, August 25, 2010, except that the 6 capability minimum duration period described in slide 9 and set forth in section in 23.4.5.7 is deleted.

*Motion failed with 57% affirmative votes.*

Motion #6:

The Management Committee (MC) recommends that the NYISO Board of Directors approve for filing under Section 205 of the Federal Power Act, amendments to Section 23.4.5.7.2 of Attachment H of the Market Administration and Control Area Services Tariff as presented to the Management Committee on this date, August 25, 2010.

*Motion passed with abstentions.*

# New York Independent System Operator

## Management Committee - August 25, 2010

**Motion: Motion #5a**

**Result: Motion Failed**

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.50	✓	✓	21.50	7.00	0.00	0.00	21.50	0.00
Other Suppliers	21.50	✓	✓	21.50	7.00	1.00	4.00	18.81	2.69
Transmission Owners	20.00	✓	✓	20.00	0.00	4.00	0.00	0.00	20.00
End Use Consumer			✓						
Large Consumer	9.00	✓		9.00	0.00	4.00	0.00	0.00	10.33
Large Cons. Gov. Agency	2.00	✓		2.00	0.00	0.00	0.00	0.00	0.00
Small Consumer	4.50	✓	✓	4.50	0.00	7.00	0.00	0.00	5.17
Gov. State-wide Cons. Advocate	2.70	✓		2.70	0.00	1.00	0.00	0.00	2.70
Gov. Sm. Cons. & Retail Aggr.	1.80	✓		1.80	0.00	2.00	0.00	0.00	1.80
Public Power			✓						
State Power Authorities	8.00	✓		8.00	0.00	2.00	0.00	0.00	8.00
Munis & Co-ops	7.00	✓		7.00	0.00	8.00	1.00	0.00	7.00
Environmental	2.00	✓		2.00	0.00	4.00	1.00	0.00	2.00
			5	100.00	14.00	33.00	6.00	40.31	59.69
				100.00	Normalize to 100% :			40.31	59.69

# New York Independent System Operator

## Management Committee - August 25, 2010

**Motion: Motion #5a**

**Result: Motion Failed**

Sector	Organization	Representative	Affiliate	Present	For	Against
Generation Owners	Indeck Energy Services, Inc.	Younger, Mark	N	Y	1.00	0.00
Generation Owners	AES	LaRoe, Chris	N	Y	1.00	0.00
Generation Owners	Astoria Energy LLC		N	N	0.00	0.00
Generation Owners	Calpine		N	N	0.00	0.00
Generation Owners	East Coast Power, LLC		N	N	0.00	0.00
Generation Owners	Edison Mission Marketing & Trading, Inc.	Stalter, Ray	N	Y	1.00	0.00
Generation Owners	Entergy Nuclear Northeast	Mackowiak, Ron	N	Y	1.00	0.00
Generation Owners	Horizon Wind Energy LLC		N	N	0.00	0.00
Generation Owners	Innovative Energy Systems		N	N	0.00	0.00
Generation Owners	Mirant New York, Inc.	Saia, Doreen	N	Y	1.00	0.00
Generation Owners	New Athens Generating Co. LLC	DellOrto, Ken	N	Y	1.00	0.00
Generation Owners	Noble Environmental Power LLC		N	N	0.00	0.00
Generation Owners	Selkirk Cogen Partners, LP		N	N	0.00	0.00
Generation Owners	TC Ravenswood, Inc.	Congel, Dan	N	Y	1.00	0.00
Generation Owners	UPC Wind		N	N	0.00	0.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Younger, Mark	N	Y	1.00	0.00
Other Suppliers	Hess Corporation	Sobieski, Dennis	N	Y	0.00	1.00
Other Suppliers	PPM Energy		N	N	0.00	0.00
Other Suppliers	BJ Energy LLC		N	N	0.00	0.00
Other Suppliers	Brookfield Energy Marketing	Francis, Frank	N	Y	1.00	0.00
Other Suppliers	Bruce Power		Y	N	0.00	0.00
Other Suppliers	Citigroup Energy Inc.		N	N	0.00	0.00
Other Suppliers	Con Edison Solutions Inc.		Y	N	0.00	0.00
Other Suppliers	Conectiv Energy Supply, Inc.		N	N	0.00	0.00
Other Suppliers	Constellation Energy Commodities Group, Inc.	McCartney, Glen	N	Y	1.00	0.00
Other Suppliers	Constellation New Energy		Y	N	0.00	0.00
Other Suppliers	Cpower		N	N	0.00	0.00
Other Suppliers	Cross Sound Cable Company, LLC		Y	N	0.00	0.00
Other Suppliers	DC Energy	Bleiweis, Bruce	N	Y	0.00	0.00
Other Suppliers	DTE Energy		N	N	0.00	0.00
Other Suppliers	Dynegy Power Marketing, Inc.	Haake, Glenn	N	Y	1.00	0.00
Other Suppliers	Energy Curtailment Specialists	Pieniazek, Marie	N	Y	0.00	0.00
Other Suppliers	Energy Spectrum	Pasch, Carrie	N	Y	0.00	0.00
Other Suppliers	EnerNoc		N	N	0.00	0.00
Other Suppliers	Epic Merchant Energy NY, LP		N	N	0.00	0.00
Other Suppliers	Exelon Generating Co. LLC		N	N	0.00	0.00
Other Suppliers	FPL Energy, LLC		N	N	0.00	0.00
Other Suppliers	Galt Power		N	N	0.00	0.00
Other Suppliers	HQ Energy Services US	Leuthauser, Scott	N	Y	0.00	0.00
Other Suppliers	Integrays Energy Services of New York, Inc		N	N	0.00	0.00
Other Suppliers	Louis Dreyfus Highbridge Energy		N	N	0.00	0.00
Other Suppliers	Liberty Power Corp.		N	N	0.00	0.00
Other Suppliers	Morgan Stanley Capital Group, Inc.		N	N	0.00	0.00
Other Suppliers	NRG Power Marketing Inc.	Kranz, Brad	N	Y	1.00	0.00
Other Suppliers	Ontario Power Generation, Inc.		N	N	0.00	0.00
Other Suppliers	PPL EnergyPlus, LLC	Weghorst, Brad	N	Y	1.00	0.00
Other Suppliers	PSEG Energy Resource & Trade, LLC		N	N	0.00	0.00

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	RBS Sempra Energy Trading		N	N	0.00	0.00
Other Suppliers	SESCO Enterprises, LLC		N	N	0.00	0.00
Other Suppliers	Shell Energy North America, LLC		N	N	0.00	0.00
Other Suppliers	Strategic Energy L.L.C.		N	N	0.00	0.00
Other Suppliers	TransCanada Power Marketing, Ltd.		Y	N	0.00	0.00
Other Suppliers	U.S. Power Generating Co.	Baker, Liam	N	Y	1.00	0.00
Other Suppliers	J.P. Morgan Ventures Energy Corporatio		N	N	0.00	0.00
Transmission Owners	New York State Electric & Gas (NYSEG)	Kinney, Ray	N	Y	0.00	1.00
Transmission Owners	Central Hudson Gas & Electric Corp.	Dittmann, David	N	Y	0.00	1.00
Transmission Owners	Consolidated Edison Co. of NY, Inc.	Miller, Richard	N	Y	0.00	1.00
Transmission Owners	National Grid	Franey, Bart	N	Y	0.00	1.00
Transmission Owners	Orange & Rockland Utilities, Inc.		Y	N	0.00	0.00
Transmission Owners	Rochester Gas and Electric Corp.		Y	N	0.00	0.00
End Use - Large Consumer	Alcoa, Inc.	Lang, Kevin	N	Y	0.00	1.00
End Use - Large Consumer	Atco Properties & Management, Inc		N	N	0.00	0.00
End Use - Large Consumer	IBM Corporation	Lang, Kevin	N	Y	0.00	1.00
End Use - Large Consumer	Occidental Chemical Corp.	Lang, Kevin	N	Y	0.00	1.00
End Use - Large Consumer	Wegmans Food Markets	Lang, Kevin	N	Y	0.00	1.00
End Use - Large Cons. Gov. Agency	Metropolitan Transportation Authority		N	N	0.00	0.00
End Use - Small Consumer	American Sugar Refining, Inc	Dowling, John	N	Y	0.00	1.00
End Use - Small Consumer	Beth Israel Health Care System	Dowling, John	N	Y	0.00	1.00
End Use - Small Consumer	Fordham University	Dowling, John	N	Y	0.00	1.00
End Use - Small Consumer	Memorial Sloan Kettering Cancer Center	Dowling, John	N	Y	0.00	1.00
End Use - Small Consumer	Mount Sinai Medical Center	Dowling, John	N	Y	0.00	1.00
End Use - Small Consumer	New York Presbyterian Hospital	Niazi, Tariq	N	Y	0.00	1.00
End Use - Small Consumer	New York University	Dowling, John	N	Y	0.00	1.00
End Use - Small Consumer	Association for Energy Affordability		N	N	0.00	0.00
End Use - Gov. State-wide Cons. Advocate	NYS Consumer Protection Board	Niazi, Tariq	N	Y	0.00	1.00
End Use - Gov. Sm. Cons. & Retail Aggr.	City of New York - Energy Conservation	Delaney, Michael	N	Y	0.00	1.00
End Use - Gov. Sm. Cons. & Retail Aggr.	NYS Energy Research & Dev. Authority	Hogan, Erin	N	Y	0.00	1.00
Public Power - State Power Authorities	Long Island Power Authority	Clarke, Dave	N	Y	0.00	1.00
Public Power - State Power Authorities	New York Power Authority	Palazzo, William	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Bolbrock, Richard	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Freeport Electric		N	N	0.00	0.00
Public Power - Munis & Co-ops	Jamestown Board of Public Utilities		N	N	0.00	0.00
Public Power - Munis & Co-ops	Lake Placid Village	Bolbrock, Richard	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Bolbrock, Richard	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept	Bolbrock, Richard	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Village of Westfield	Bolbrock, Richard	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Village of Solvay	Bolbrock, Richard	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Village of Arcade	Bolbrock, Richard	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Village of Fairport	Bolbrock, Richard	N	Y	0.00	1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Pallas, Paul	N	Y	0.00	0.00
Public Power - Environmental	American Lung Association	Morris, Jackson	N	Y	0.00	1.00
Public Power - Environmental	American Wind Energy Association	Strauss, Valerie	N	Y	0.00	0.00
Public Power - Environmental	Environmental Advocates	Morris, Jackson	N	Y	0.00	1.00
Public Power - Environmental	Natural Resources Defense Council		N	N	0.00	0.00
Public Power - Environmental	PACE Energy & Climate Center	Morris, Jackson	N	Y	0.00	1.00
Public Power - Environmental	Scenic Hudson		N	N	0.00	0.00
Public Power - Environmental	Riverkeeper	Morris, Jackson	N	Y	0.00	1.00



# New York Independent System Operator

## Management Committee - August 25, 2010

**Motion: Motion #5b**

**Result: Motion Failed**

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.50	✓	✓	21.50	0.00	7.00	0.00	0.00	21.50
Other Suppliers	21.50	✓	✓	21.50	0.00	9.00	3.00	0.00	21.50
Transmission Owners	20.00	✓	✓	20.00	1.00	0.00	3.00	20.00	0.00
End Use Consumer			✓						
Large Consumer	9.00	✓		9.00	4.00	0.00	0.00	10.33	0.00
Large Cons. Gov. Agency	2.00	✓		2.00	0.00	0.00	0.00	0.00	0.00
Small Consumer	4.50	✓	✓	4.50	7.00	0.00	0.00	5.17	0.00
Gov. State-wide Cons. Advocate	2.70	✓		2.70	1.00	0.00	0.00	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.80	✓		1.80	2.00	0.00	0.00	1.80	0.00
Public Power			✓						
State Power Authorities	8.00	✓		8.00	2.00	0.00	0.00	8.00	0.00
Munis & Co-ops	7.00	✓		7.00	8.00	0.00	1.00	7.00	0.00
Environmental	2.00	✓		2.00	4.00	0.00	1.00	2.00	0.00
			5	100.00	29.00	16.00	8.00	57.00	43.00
				100.00	Normalize to 100% :			57.0	43.0

# New York Independent System Operator

## Management Committee - August 25, 2010

**Motion: Motion #5b**

**Result: Motion Failed**

Sector	Organization	Representative	Affiliate	Present	For	Against
Generation Owners	Indeck Energy Services, Inc.	Younger, Mark	N	Y	0.00	1.00
Generation Owners	AES	LaRoe, Chris	N	Y	0.00	1.00
Generation Owners	Astoria Energy LLC		N	N	0.00	0.00
Generation Owners	Calpine		N	N	0.00	0.00
Generation Owners	East Coast Power, LLC		N	N	0.00	0.00
Generation Owners	Edison Mission Marketing & Trading, Inc.	Stalter, Ray	N	Y	0.00	1.00
Generation Owners	Entergy Nuclear Northeast	Mackowiak, Ron	N	Y	0.00	1.00
Generation Owners	Horizon Wind Energy LLC		N	N	0.00	0.00
Generation Owners	Innovative Energy Systems		N	N	0.00	0.00
Generation Owners	Mirant New York, Inc.	Saia, Doreen	N	Y	0.00	1.00
Generation Owners	New Athens Generating Co. LLC	DellOrto, Ken	N	Y	0.00	1.00
Generation Owners	Noble Environmental Power LLC		N	N	0.00	0.00
Generation Owners	Selkirk Cogen Partners, LP		N	N	0.00	0.00
Generation Owners	TC Ravenswood, Inc.	Congel, Dan	N	Y	0.00	1.00
Generation Owners	UPC Wind		N	N	0.00	0.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Younger, Mark	N	Y	0.00	1.00
Other Suppliers	Hess Corporation	Sobieski, Dennis	N	Y	0.00	1.00
Other Suppliers	PPM Energy		N	N	0.00	0.00
Other Suppliers	BJ Energy LLC		N	N	0.00	0.00
Other Suppliers	Brookfield Energy Marketing	Francis, Frank	N	Y	0.00	1.00
Other Suppliers	Bruce Power		Y	N	0.00	0.00
Other Suppliers	Citigroup Energy Inc.		N	N	0.00	0.00
Other Suppliers	Con Edison Solutions Inc.		Y	N	0.00	0.00
Other Suppliers	Conectiv Energy Supply, Inc.		N	N	0.00	0.00
Other Suppliers	Constellation Energy Commodities Group, Inc.	McCartney, Glen	N	Y	0.00	1.00
Other Suppliers	Constellation New Energy		Y	N	0.00	0.00
Other Suppliers	Cpower		N	N	0.00	0.00
Other Suppliers	Cross Sound Cable Company, LLC		Y	N	0.00	0.00
Other Suppliers	DC Energy	Bleiweis, Bruce	N	Y	0.00	0.00
Other Suppliers	DTE Energy		N	N	0.00	0.00
Other Suppliers	Dynegy Power Marketing, Inc.	Haake, Glenn	N	Y	0.00	1.00
Other Suppliers	Energy Curtailment Specialists	Pieniazek, Marie	N	Y	0.00	1.00
Other Suppliers	Energy Spectrum	Pasch, Carrie	N	Y	0.00	1.00
Other Suppliers	EnerNoc		N	N	0.00	0.00
Other Suppliers	Epic Merchant Energy NY, LP		N	N	0.00	0.00
Other Suppliers	Exelon Generating Co. LLC		N	N	0.00	0.00
Other Suppliers	FPL Energy, LLC		N	N	0.00	0.00
Other Suppliers	Galt Power		N	N	0.00	0.00
Other Suppliers	HQ Energy Services US	Leuthauser, Scott	N	Y	0.00	0.00
Other Suppliers	Integrays Energy Services of New York, Inc		N	N	0.00	0.00
Other Suppliers	Louis Dreyfus Highbridge Energy		N	N	0.00	0.00
Other Suppliers	Liberty Power Corp.		N	N	0.00	0.00
Other Suppliers	Morgan Stanley Capital Group, Inc.		N	N	0.00	0.00
Other Suppliers	NRG Power Marketing Inc.	Kranz, Brad	N	Y	0.00	1.00
Other Suppliers	Ontario Power Generation, Inc.		N	N	0.00	0.00
Other Suppliers	PPL EnergyPlus, LLC	Weghorst, Brad	N	Y	0.00	0.00
Other Suppliers	PSEG Energy Resource & Trade, LLC		N	N	0.00	0.00

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	RBS Sempra Energy Trading		N	N	0.00	0.00
Other Suppliers	SESCO Enterprises, LLC		N	N	0.00	0.00
Other Suppliers	Shell Energy North America, LLC		N	N	0.00	0.00
Other Suppliers	Strategic Energy L.L.C.		N	N	0.00	0.00
Other Suppliers	TransCanada Power Marketing, Ltd.		Y	N	0.00	0.00
Other Suppliers	U.S. Power Generating Co.	Baker, Liam	N	Y	0.00	1.00
Other Suppliers	J.P. Morgan Ventures Energy Corporatio		N	N	0.00	0.00
Transmission Owners	New York State Electric & Gas (NYSEG)	Kinney, Ray	N	Y	0.00	0.00
Transmission Owners	Central Hudson Gas & Electric Corp.	Dittmann, David	N	Y	0.00	0.00
Transmission Owners	Consolidated Edison Co. of NY, Inc.	Miller, Richard	N	Y	1.00	0.00
Transmission Owners	National Grid	Franey, Bart	N	Y	0.00	0.00
Transmission Owners	Orange & Rockland Utilities, Inc.		Y	N	0.00	0.00
Transmission Owners	Rochester Gas and Electric Corp.		Y	N	0.00	0.00
End Use - Large Consumer	Alcoa, Inc.	Lang, Kevin	N	Y	1.00	0.00
End Use - Large Consumer	Atco Properties & Management, Inc		N	N	0.00	0.00
End Use - Large Consumer	IBM Corporation	Lang, Kevin	N	Y	1.00	0.00
End Use - Large Consumer	Occidental Chemical Corp.	Lang, Kevin	N	Y	1.00	0.00
End Use - Large Consumer	Wegmans Food Markets	Lang, Kevin	N	Y	1.00	0.00
End Use - Large Cons. Gov. Agency	Metropolitan Transportation Authority		N	N	0.00	0.00
End Use - Small Consumer	American Sugar Refining, Inc	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Beth Israel Health Care System	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Fordham University	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Memorial Sloan Kettering Cancer Center	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Mount Sinai Medical Center	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	New York Presbyterian Hospital	Niazi, Tariq	N	Y	1.00	0.00
End Use - Small Consumer	New York University	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Association for Energy Affordability		N	N	0.00	0.00
End Use - Gov. State-wide Cons. Advocate	NYS Consumer Protection Board	Niazi, Tariq	N	Y	1.00	0.00
End Use - Gov. Sm. Cons. & Retail Aggr.	City of New York - Energy Conservation	Delaney, Michael	N	Y	1.00	0.00
End Use - Gov. Sm. Cons. & Retail Aggr.	NYS Energy Research & Dev. Authority	Hogan, Erin	N	Y	1.00	0.00
Public Power - State Power Authorities	Long Island Power Authority	Clarke, Dave	N	Y	1.00	0.00
Public Power - State Power Authorities	New York Power Authority	Palazzo, William	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Freeport Electric		N	N	0.00	0.00
Public Power - Munis & Co-ops	Jamestown Board of Public Utilities		N	N	0.00	0.00
Public Power - Munis & Co-ops	Lake Placid Village	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Westfield	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Solvay	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Arcade	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Fairport	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Pallas, Paul	N	Y	0.00	0.00
Public Power - Environmental	American Lung Association	Morris, Jackson	N	Y	1.00	0.00
Public Power - Environmental	American Wind Energy Association	Strauss, Valerie	N	Y	0.00	0.00
Public Power - Environmental	Environmental Advocates	Morris, Jackson	N	Y	1.00	0.00
Public Power - Environmental	Natural Resources Defense Council		N	N	0.00	0.00
Public Power - Environmental	PACE Energy & Climate Center	Morris, Jackson	N	Y	1.00	0.00
Public Power - Environmental	Scenic Hudson		N	N	0.00	0.00
Public Power - Environmental	Riverkeeper	Morris, Jackson	N	Y	1.00	0.00

# New York Independent System Operator

## Management Committee - August 25, 2010

**Motion: Motion #5**

**Result: Motion Passed**

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.50	✓	✓	21.50	0.00	7.00	0.00	0.00	21.50
Other Suppliers	21.50	✓	✓	21.50	3.00	6.00	3.00	7.17	14.33
Transmission Owners	20.00	✓	✓	20.00	3.00	0.00	1.00	20.00	0.00
End Use Consumer			✓						
Large Consumer	9.00	✓		9.00	4.00	0.00	0.00	10.33	0.00
Large Cons. Gov. Agency	2.00	✓		2.00	0.00	0.00	0.00	0.00	0.00
Small Consumer	4.50	✓	✓	4.50	7.00	0.00	0.00	5.17	0.00
Gov. State-wide Cons. Advocate	2.70	✓		2.70	1.00	0.00	0.00	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.80	✓		1.80	2.00	0.00	0.00	1.80	0.00
Public Power			✓						
State Power Authorities	8.00	✓		8.00	2.00	0.00	0.00	8.00	0.00
Munis & Co-ops	7.00	✓		7.00	8.00	0.00	1.00	7.00	0.00
Environmental	2.00	✓		2.00	4.00	0.00	1.00	2.00	0.00
			5	100.00	34.00	13.00	6.00	64.17	35.83
				100.00	Normalize to 100% :			64.17	35.83

# New York Independent System Operator

## Management Committee - August 25, 2010

**Motion: Motion #5**

**Result: Motion Passed**

Sector	Organization	Representative	Affiliate	Present	For	Against
Generation Owners	Indeck Energy Services, Inc.	Younger, Mark	N	Y	0.00	1.00
Generation Owners	AES	LaRoe, Chris	N	Y	0.00	1.00
Generation Owners	Astoria Energy LLC		N	N	0.00	0.00
Generation Owners	Calpine		N	N	0.00	0.00
Generation Owners	East Coast Power, LLC		N	N	0.00	0.00
Generation Owners	Edison Mission Marketing & Trading, Inc.	Stalter, Ray	N	Y	0.00	1.00
Generation Owners	Entergy Nuclear Northeast	Mackowiak, Ron	N	Y	0.00	1.00
Generation Owners	Horizon Wind Energy LLC		N	N	0.00	0.00
Generation Owners	Innovative Energy Systems		N	N	0.00	0.00
Generation Owners	Mirant New York, Inc.	Saia, Doreen	N	Y	0.00	1.00
Generation Owners	New Athens Generating Co. LLC	DellOrto, Ken	N	Y	0.00	1.00
Generation Owners	Noble Environmental Power LLC		N	N	0.00	0.00
Generation Owners	Selkirk Cogen Partners, LP		N	N	0.00	0.00
Generation Owners	TC Ravenswood, Inc.	Congel, Dan	N	Y	0.00	1.00
Generation Owners	UPC Wind		N	N	0.00	0.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Younger, Mark	N	Y	0.00	1.00
Other Suppliers	Hess Corporation	Sobieski, Dennis	N	Y	1.00	0.00
Other Suppliers	PPM Energy		N	N	0.00	0.00
Other Suppliers	BJ Energy LLC		N	N	0.00	0.00
Other Suppliers	Brookfield Energy Marketing	Francis, Frank	N	Y	0.00	1.00
Other Suppliers	Bruce Power		Y	N	0.00	0.00
Other Suppliers	Citigroup Energy Inc.		N	N	0.00	0.00
Other Suppliers	Con Edison Solutions Inc.		Y	N	0.00	0.00
Other Suppliers	Conectiv Energy Supply, Inc.		N	N	0.00	0.00
Other Suppliers	Constellation Energy Commodities Group, Inc.	McCartney, Glen	N	Y	0.00	1.00
Other Suppliers	Constellation New Energy		Y	N	0.00	0.00
Other Suppliers	Cpower		N	N	0.00	0.00
Other Suppliers	Cross Sound Cable Company, LLC		Y	N	0.00	0.00
Other Suppliers	DC Energy	Bleiweis, Bruce	N	Y	0.00	0.00
Other Suppliers	DTE Energy		N	N	0.00	0.00
Other Suppliers	Dynegy Power Marketing, Inc.	Haake, Glenn	N	Y	0.00	1.00
Other Suppliers	Energy Curtailment Specialists	Pieniazek, Marie	N	Y	1.00	0.00
Other Suppliers	Energy Spectrum	Pasch, Carrie	N	Y	1.00	0.00
Other Suppliers	EnerNoc		N	N	0.00	0.00
Other Suppliers	Epic Merchant Energy NY, LP		N	N	0.00	0.00
Other Suppliers	Exelon Generating Co. LLC		N	N	0.00	0.00
Other Suppliers	FPL Energy, LLC		N	N	0.00	0.00
Other Suppliers	Galt Power		N	N	0.00	0.00
Other Suppliers	HQ Energy Services US	Leuthauser, Scott	N	Y	0.00	0.00
Other Suppliers	Integrays Energy Services of New York, Inc		N	N	0.00	0.00
Other Suppliers	Louis Dreyfus Highbridge Energy		N	N	0.00	0.00
Other Suppliers	Liberty Power Corp.		N	N	0.00	0.00
Other Suppliers	Morgan Stanley Capital Group, Inc.		N	N	0.00	0.00
Other Suppliers	NRG Power Marketing Inc.	Kranz, Brad	N	Y	0.00	1.00
Other Suppliers	Ontario Power Generation, Inc.		N	N	0.00	0.00
Other Suppliers	PPL EnergyPlus, LLC	Weghorst, Brad	N	Y	0.00	0.00
Other Suppliers	PSEG Energy Resource & Trade, LLC		N	N	0.00	0.00

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	RBS Sempra Energy Trading		N	N	0.00	0.00
Other Suppliers	SESCO Enterprises, LLC		N	N	0.00	0.00
Other Suppliers	Shell Energy North America, LLC		N	N	0.00	0.00
Other Suppliers	Strategic Energy L.L.C.		N	N	0.00	0.00
Other Suppliers	TransCanada Power Marketing, Ltd.		Y	N	0.00	0.00
Other Suppliers	U.S. Power Generating Co.	Baker, Liam	N	Y	0.00	1.00
Other Suppliers	J.P. Morgan Ventures Energy Corporatio		N	N	0.00	0.00
Transmission Owners	New York State Electric & Gas (NYSEG)	Kinney, Ray	N	Y	0.00	0.00
Transmission Owners	Central Hudson Gas & Electric Corp.	Dittmann, David	N	Y	1.00	0.00
Transmission Owners	Consolidated Edison Co. of NY, Inc.	Miller, Richard	N	Y	1.00	0.00
Transmission Owners	National Grid	Franey, Bart	N	Y	1.00	0.00
Transmission Owners	Orange & Rockland Utilities, Inc.		Y	N	0.00	0.00
Transmission Owners	Rochester Gas and Electric Corp.		Y	N	0.00	0.00
End Use - Large Consumer	Alcoa, Inc.	Lang, Kevin	N	Y	1.00	0.00
End Use - Large Consumer	Atco Properties & Management, Inc		N	N	0.00	0.00
End Use - Large Consumer	IBM Corporation	Lang, Kevin	N	Y	1.00	0.00
End Use - Large Consumer	Occidental Chemical Corp.	Lang, Kevin	N	Y	1.00	0.00
End Use - Large Consumer	Wegmans Food Markets	Lang, Kevin	N	Y	1.00	0.00
End Use - Large Cons. Gov. Agency	Metropolitan Transportation Authority		N	N	0.00	0.00
End Use - Small Consumer	American Sugar Refining, Inc	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Beth Israel Health Care System	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Fordham University	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Memorial Sloan Kettering Cancer Center	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Mount Sinai Medical Center	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	New York Presbyterian Hospital	Niazi, Tariq	N	Y	1.00	0.00
End Use - Small Consumer	New York University	Dowling, John	N	Y	1.00	0.00
End Use - Small Consumer	Association for Energy Affordability		N	N	0.00	0.00
End Use - Gov. State-wide Cons. Advocate	NYS Consumer Protection Board	Niazi, Tariq	N	Y	1.00	0.00
End Use - Gov. Sm. Cons. & Retail Aggr.	City of New York - Energy Conservation	Delaney, Michael	N	Y	1.00	0.00
End Use - Gov. Sm. Cons. & Retail Aggr.	NYS Energy Research & Dev. Authority	Hogan, Erin	N	Y	1.00	0.00
Public Power - State Power Authorities	Long Island Power Authority	Clarke, Dave	N	Y	1.00	0.00
Public Power - State Power Authorities	New York Power Authority	Palazzo, William	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Freeport Electric		N	N	0.00	0.00
Public Power - Munis & Co-ops	Jamestown Board of Public Utilities		N	N	0.00	0.00
Public Power - Munis & Co-ops	Lake Placid Village	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Westfield	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Solvay	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Arcade	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Fairport	Bolbrock, Richard	N	Y	1.00	0.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Pallas, Paul	N	Y	0.00	0.00
Public Power - Environmental	American Lung Association	Morris, Jackson	N	Y	1.00	0.00
Public Power - Environmental	American Wind Energy Association	Strauss, Valerie	N	Y	0.00	0.00
Public Power - Environmental	Environmental Advocates	Morris, Jackson	N	Y	1.00	0.00
Public Power - Environmental	Natural Resources Defense Council		N	N	0.00	0.00
Public Power - Environmental	PACE Energy & Climate Center	Morris, Jackson	N	Y	1.00	0.00
Public Power - Environmental	Scenic Hudson		N	N	0.00	0.00
Public Power - Environmental	Riverkeeper	Morris, Jackson	N	Y	1.00	0.00

**New York Independent System Operator - Committee Membership**

**Management Committee - August 25, 2010 - KCC - Parties Checked in Attendance**

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Alternate7	Proxy	Guest
AES	Generation Owners	Wentlent, Chris	Evanoski, Dave	Schaffer, Charlie	Santelli, Dan	✓LaRoe , Chris					
Astoria Energy LLC	Generation Owners	McCall, Chuck	Browne, Scott	St. Maurice , Louis							
Calpine	Generation Owners	Kruse, Brett	Berend, Seth	Flumerfelt, John	Garcia, Max	Webb, David					
East Coast Power, LLC	Generation Owners	Walsh, Dan	Millillo, Tom	Seiple, Chris							
Edison Mission Marketing & Trading, Inc.	Generation Owners	✓Stalter, Ray	Ellis, Jeff								
Entergy Nuclear Northeast	Generation Owners	Potkin , Marc	✓Mackowiak, Ron								
Horizon Wind Energy LLC	Generation Owners	Lammers, Brian	Davidson, Gary	Stebbens, Tom							
Indeck Energy Services, Inc.	Generation Owners	Ferguson, Mike	Schrage, John	✓Younger, Mark							
Innovative Energy Systems	Generation Owners	Zeliff, Peter	Henningham, Scott	Koplas , David							
Mirant New York, Inc.	Generation Owners	Smith, Philip	✓Saia, Doreen	Lynch, Vicki							
New Athens Generating Co. LLC	Generation Owners	Breen, Jack	✓DellOrto, Ken	DeVinney, Dan	Felak, Rich						
Noble Environmental Power LLC	Generation Owners	Swank, Thomas									
Selkirk Cogen Partners, LP	Generation Owners	Biittig, Timothy	Kamppila, Steve								
TC Ravenswood, Inc.	Generation Owners	Taylor, William	DAndrea , James	✓Congel, Dan	Hachey, Mike						
UPC Wind	Generation Owners	Wilby, David	Jacobs, Michael								
BJ Energy LLC	Other Suppliers	Ni, Bing	Lee, George								
Brookfield Energy Marketing	Other Suppliers	✓Francis, Frank	Ricketts, Robert	Whyte, Daniel							
Bruce Power	Other Suppliers	Loughrens, Chris									
Citigroup Energy Inc.	Other Suppliers	Yoho, Lisa									
Con Edison Solutions Inc.	Other Suppliers	Mah, Norman	Wemple, Steve								
Conectiv Energy Supply, Inc.	Other Suppliers	Steele, Robert	Gabrieli, Tony	Ogenyi, Gloria							
Constellation Energy Commodities Group, Inc.	Other Suppliers	✓McCartney, Glen	Daniels, Tim	Allegretti, Daniel							
Constellation New Energy	Other Suppliers	✓McCartney, Glen	Daniels, Tim	Allegretti, Daniel							
Cpower	Other Suppliers		Planson, Nick	Gatto , Joe	Dudley, Janet						
Cross Sound Cable Company, LLC	Other Suppliers	Miller, John	Reinhart, Brian	Railing, Bradley	Rotger, Jose						
DC Energy	Other Suppliers	✓Bleiweis, Bruce	Carpenter, Chris	Stevens, Andrew	Tate, Matthew	Milberg, Sadao	Kuo, David	Kent, Aaron			
DTE Energy	Other Suppliers	Pakela, Gregory	Wieszczyk, Raymond	Norris, Paul							
Dynegy Power Marketing, Inc.	Other Suppliers	✓Haake, Glenn	Ellis, Dean								
EnerNoc	Other Suppliers	Brewster, David	Breidenbaugh, Aaron								
Energy Curtailment Specialists	Other Suppliers	✓Pieniazek, Marie	Lynch, Stephen	Korczykowski , Jim							
Energy Spectrum	Other Suppliers	David, Gary	Ahrens, David	✓Pasch, Carrie	Neiburg, David	Iskowitz, Aron	Brown, Ruben	Pearson, Arthur			
Epic Merchant Energy NY, LP	Other Suppliers	Kinsey, Mike	Erbrick, Robert	Tourmois, Pierre	Scott, Gordon	Khan, Arshad					
Exelon Generating Co. LLC	Other Suppliers	Foster, Denise	Crowley, Jack								
FPL Energy, LLC	Other Suppliers	Applebaum, David	DaSilva, Fernando	Orzel , Chris							
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Gesicki, Tom	✓Younger, Mark								
Galt Power	Other Suppliers	Fernands , Rochelle									
HQ Energy Services US	Other Suppliers	Vennes, Yannick	Berube, Mathieu	✓Leuthauser, Scott							
Hess Corporpration	Other Suppliers	✓Sobieski, Dennis	Jain, Hemant	Laguardia, Kevin							
Integrys Energy Services of New York, Inc	Other Suppliers	Haugh, Michael									
J.P. Morgan Ventures Energy Corporatio	Other Suppliers	Trejo , Robert									
Liberty Power Corp.	Other Suppliers	Hernandez, David	Douglas, Kyla								
Louis Dreyfus Highbridge Energy	Other Suppliers	Sun, Xijian	Cheong, Mei								
Morgan Stanley Capital Group, Inc.	Other Suppliers	Murray, Patrick	Kochonies, Karen	Kazarian, Levon	Ezickson, Doron	Markarian, Nikolai					
NRG Power Marketing Inc.	Other Suppliers	✓Kranz, Brad	Neal , David								
Ontario Power Generation, Inc.	Other Suppliers	Anderson, Colin	Barr, David	Lacivita, Ken	Gell, Richard						
PPL EnergyPlus, LLC	Other Suppliers	Hyzinski, Tom	✓Weghorst, Brad	Weber, Sharon							
PPM Energy	Other Suppliers	Allen, Thresa	Thuma, Eric	Shields, Tom							
PSEG Energy Resource & Trade, LLC	Other Suppliers	Fromer, Howard	Lafalce, Michael								
RBS Semptra Energy Trading	Other Suppliers	Staines, Dan	Trayers, Barry	Singh, Harry	Binder , Gerry						
SESCO Enterprises, LLC	Other Suppliers	Schubiger, Michael	Thoresen, James								
Shell Energy North America, LLC	Other Suppliers	Picardi, Matt	Overdyk, Marc	French, Dave							
Strategic Energy L.L.C.	Other Suppliers	Comstock, Read									
TransCanada Power Marketing, Ltd.	Other Suppliers	Taylor, William	D'Andrea, James	✓Congel, Dan	Hachey, Mike						
U.S. Power Generating Co.	Other Suppliers	✓Baker, Liam	Reese, John								
Central Hudson Gas & Electric Corp.	Transmission Owners	Freni, Charles	Watzka, John	✓Dittmann, David						Wright, Rich	
Consolidated Edison Co. of NY, Inc.	Transmission Owners	Nachmias, Stuart	✓Miller, Richard	✓Butterklee, Neil							✓Gioia , Paul
National Grid	Transmission Owners	Hill, Terron	✓Franey, Bart	✓Maywalt , Roxanne	Milhous, Madison						
New York State Electric & Gas (NYSEG)	Transmission Owners	✓Kinney, Ray	✓Caletka, Patricia	Olson, Cliff	Wickham, Denis	✓Jeremko, Steve					

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Alternate7	Proxy	Guest
Orange & Rockland Utilities, Inc.	Transmission Owners										Slusher , Kathleen
Rochester Gas and Electric Corp.	Transmission Owners	✓ Kinney, Ray	✓ Caletka, Patricia	Masti, Hank	Olson, Cliff	Wickham, Denis					
Alcoa, Inc.	Large Consumer	Loughney, Robert	Mager, Michael	Bissell, Garrett	✓ Lang, Kevin						
Atco Properties & Management, Inc	Large Consumer	Bomke, David	Diamantopoulos, George								
IBM Corporation	Large Consumer	Loughney, Robert	Mager, Michael	Bissell, Garrett	✓ Lang, Kevin						
Occidental Chemical Corp.	Large Consumer	Loughney, Robert	Mager, Michael	Bissell, Garrett	✓ Lang, Kevin						
Wegmans Food Markets	Large Consumer	Loughney, Robert	Mager, Michael	Bissell, Garrett	✓ Lang, Kevin						
Metropolitan Transportation Authority	Large Consumer Government Agency	Keller , David	Chou , Frances								
American Sugar Refining, Inc	Small Consumer	George, Quintin	Luthin, Catherine	✓ Dowling, John	✓ Niazi, Tariq	✓ Rigberg, Saul					
Association for Energy Affordability	Small Consumer										
Beth Israel Health Care System	Small Consumer	Luthin, Catherine	✓ Dowling, John	✓ Niazi, Tariq	✓ Rigberg, Saul						Hall, Christopher
Fordham University	Small Consumer	✓ Dowling, John	Luthin, Catherine	✓ Niazi, Tariq	✓ Rigberg, Saul						
Memorial Sloan Kettering Cancer Center	Small Consumer	✓ Dowling, John	Luthin, Catherine	✓ Niazi, Tariq	✓ Rigberg, Saul						
Mount Sinai Medical Center	Small Consumer	Luthin, Catherine	✓ Dowling, John	✓ Niazi, Tariq	✓ Rigberg, Saul						
New York Presbyterian Hospital	Small Consumer	Bomke, David	✓ Niazi, Tariq	Elfner, Doug							
New York University	Small Consumer	Luthin, Catherine	✓ Dowling, John	✓ Niazi, Tariq	✓ Rigberg, Saul						
NYS Consumer Protection Board	Government Statewide Consumer Advocate	✓ Niazi, Tariq	✓ Rigberg, Saul								
City of New York - Energy Conservation	Government Small Consumer and Retail Aggregate	✓ Delaney, Michael	Simpson, Thomas								
NYS Energy Research & Dev. Authority	Government Small Consumer and Retail Aggregate	Williams, John	Michael, Karl	Coup, David	✓ Hogan, Erin						
Long Island Power Authority	State Power Authorities	Jones, Kevin	Wittine, Jim	✓ Clarke, Dave							Rudebusch, Tom
New York Power Authority	State Power Authorities	✓ Palazzo, William	✓ Brown, Scott	✓ Sharif, Maryam							
Bath Electric, Gas & Water Systems	Municipalities and Coops	Benesh, Matthew	✓ Bolbrock, Richard	Cordeiro, Mark							
Freeport Electric	Municipalities and Coops	Fiore, Anthony	Kimlingen, Ted	Rudebusch, Tom							
Jamestown Board of Public Utilities	Municipalities and Coops	Gustafson, David	Leathers, David	Kulig, Steve							
Lake Placid Village	Municipalities and Coops	Kroha, Peter	✓ Bolbrock, Richard	Cordeiro, Mark							
Municipal Commission of Boonville	Municipalities and Coops	Stabb, Kenneth	✓ Bolbrock, Richard	Cordeiro, Mark							
Plattsburgh Municipal Lighting Dept	Municipalities and Coops	Treacy, William	✓ Bolbrock, Richard	Cordeiro, Mark							
Village of Arcade	Municipalities and Coops	Kilburn, Larry	✓ Bolbrock, Richard	Cordeiro, Mark							
Village of Fairport	Municipalities and Coops	Moore, Ken	✓ Bolbrock, Richard	Cordeiro, Mark							
Village of Rockville Centre	Municipalities and Coops	✓ Pallas, Paul	Cardile, Thomas	Rudebusch, Tom							Moore, Robert
Village of Solvay	Municipalities and Coops	Mondre, Judith	✓ Bolbrock, Richard	Cordeiro, Mark							
Village of Westfield	Municipalities and Coops	Hamilton, James	✓ Bolbrock, Richard	Cordeiro, Mark							
American Lung Association	Environmental	Van Nostrand, Jamie	✓ Morris, Jackson								
American Wind Energy Association	Environmental	✓ Strauss, Valerie	Murphy, Carol	Gramlich, Robert							
Environmental Advocates	Environmental	Van Nostrand, Jamie	✓ Morris, Jackson	Gahl, David							
Natural Resources Defense Council	Environmental	Van Nostrand, Jamie	DeCostanza, Donna								
PACE Energy & Climate Center	Environmental	Van Nostrand, Jamie	✓ Morris, Jackson	Rosenblum, Dan							
Riverkeeper	Environmental	✓ Morris, Jackson	Matthiessen , Alex								
Scenic Hudson	Environmental										Dodson, John
Ace Energy Company, Inc.	Non Voting	Lynch, Stephen									
Alliance for Clean Energy New York	Non Voting	Murphy, Carol	✓ Strauss, Valerie								
Anbaric Northeast Transmission Development Co.	Non Voting	Smith, Allyson									
Beacon Power Corporation	Non Voting	Judson, Judith	Ryan , Todd								
Boundless Energy, L.L.C	Non Voting	Tompkins, John	Gilbert, Chuck	Lenfest, Rod	Pratt, Charles						
CPV Valley LLC	Non Voting	✓ DellOrto, Ken	Remillard, Steven	Felak, Rich							
Caithness Energy, LLC	Non Voting	Ain, Ross	Keevill, Gary	Garber, Mitchell							
Customized Energy Solutions	Non Voting	Mancini, Rick	Fernands, Stephen	Rexrode, Caryn	✓ Ackerman, Alan						
Ecogen	Non Voting	Hagner, Thomas									Begley, Jeff
Energetix, Inc.	Non Voting	Strassner , Gerald	Hobday, Robert								
Fluent Energy	Non Voting	Koplas, David	Jaeger, Mike								
Gateway Energy Services Corporation	Non Voting	Schorr, Angela	Fogel, Usher								
Hudson River Energy Group	Non Voting	Radigan, Frank	Canfield, Richard								
Hydro-Quebec TransEnergie	Non Voting	Sylvain, Glenn									
Lighthouse Energy Trading Co.	Non Voting	Mqasqas, Ibrahim	deMello, Robert								
MAG Energy Solutions, Inc.	Non Voting	Gauthier, Martin	Roberge, Martin								
NYS Department of Public Service	Non Voting	Heinrich, William	Mitchell, Tammy	Drexler, David							
Sempa Power Systems	Non Voting	Scora, Hugh									✓ Rigberg, Saul
Structure Group	Non Voting	Roy, Ishita	Nguyen, Phung								
US Direct Energy	Non Voting	Lynch, Stephen	Smith, Glen								
William P. Short	Non Voting	Short, William	Schaefer, Marc								
					Savage, Paul	Verna, Jim				Denis, Roberto	