

NYISO CEO/COO Report

Management Committee Meeting August 25, 2010

Agenda #3

Report Items

CEO Report

Consumer Interest Liaison

COO Report

- Market Performance Highlights For Information Only
- Operations Performance Metrics Monthly Report

Market Performance Highlights for July 2010

- LBMP for July is \$76.85/MWh, up from \$59.09/MWh in June 2010.
 - Average monthly cost is \$78.45/MWh, up from \$64.46/MWh in June 2010.
 - Day Ahead and Real Time LBMPs have increased from June 2010.
- Average daily sendout is 558GWh/day in July, up from 491GWh/day in June 2010 and higher than the July 2009 sendout of 469GWh/day.
- Fuel prices this month are mixed compared to last month.
 - Kerosene is \$15.39/MMBtu, down from \$15.76/MMBtu in June.
 - No. 2 Fuel Oil is \$14.03/MMBtu, down from \$14.50/MMBtu in June.
 - No. 6 Fuel Oil is \$11.49/MMBtu, up from \$11.21/MMBtu in June.
 - Natural Gas is \$5.07MMBtu, down from \$5.18/MMBtu in June.
- Uplift per MWh is down from the previous month.
 - Uplift (not including NYISO cost of operations) is \$0.97/MWh, down from \$2.31/MWh in June:
 - The TSA share is \$0.29/MWh
 - The Local Reliability Share is \$0.60/MWh
 - The Other Share is \$0.08/MWh
 - Total uplift (Schedule 1 components including NYISO Cost of Operations) of \$29.4 million in July is lower compared to \$44.6 million in June.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)* 2009 Annual Average \$48.68/MWh July 2009 YTD Average \$51.00/MWh July 2010 YTD Average \$60.12/MWh \$240 \$220 \$200 \$180 \$160 \$140 \$120 \$100 \$80 \$60 \$40 \$20 \$0 1/29 3/26 4/23 2/26 5/21 7/2 7/30 8/27 10/8 10/22 11/5 12/3 7 2/1 6/4 **-**2009 2010

^{*} Excludes ICAP payments.

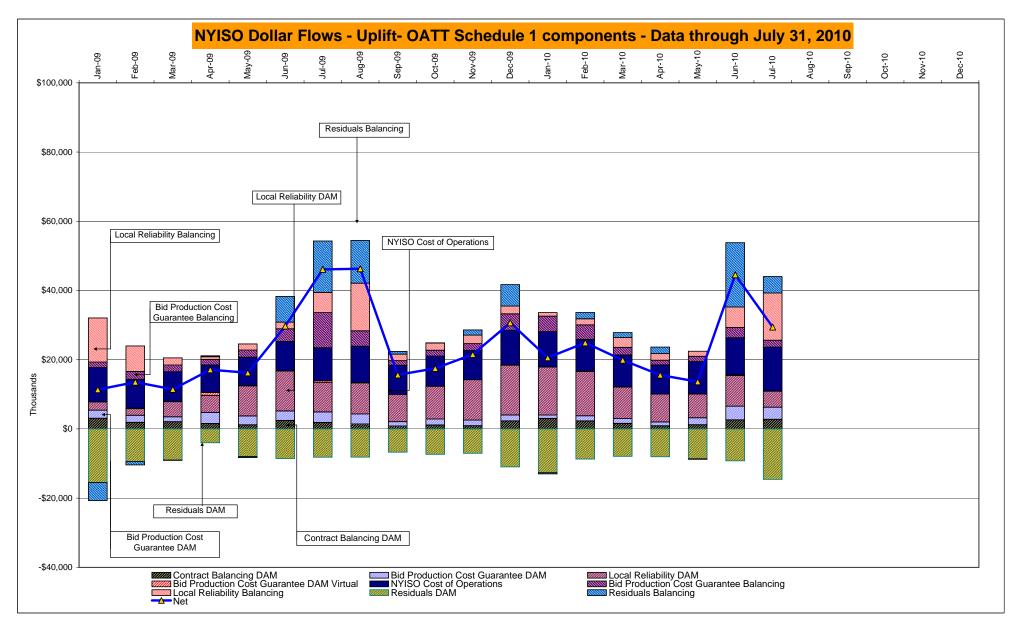
NYISO Average Cost/MWh (Energy and Ancillary Services)* from the LBMP Customer point of view

LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Uplift: TSA Share Uplift: Local Reliability Share Uplift: Other Share Voltage Support and Black Start Avg Monthly Cost	January 63.90 0.70 0.19 0.44 0.71 0.73 - 0.53 0.20 0.44 67.11	February 52.44 0.77 0.17 0.37 0.71 1.22 - 0.72 0.50 0.44 56.13	March 40.19 0.88 0.26 0.40 0.71 0.82 - 0.49 0.33 0.44 43.71 56.30	April 41.56 1.19 0.29 0.32 0.71 0.61 - 0.39 0.22 0.44 45.13	May 48.82 0.95 0.32 0.30 0.71 0.32 0.03 0.19 0.10 0.44 51.87	June 59.09 1.46 0.14 0.31 0.71 2.31 0.69 0.76 0.86 0.44 64.46	July 74.85 0.95 0.21 0.32 0.71 0.97 0.29 0.60 0.08 0.44 78.45	August	September	October	November	December
2009	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	October 20	November	<u>December</u>
LBMP NTAC	73.30 0.45	52.75 0.53	45.64	39.66 0.87	37.83 0.58	39.01 0.77	40.68 0.63	43.65	31.74 0.62	39.74 0.65	37.87 0.81	55.64 0.76
Reserve	0.45	0.35	0.36 0.31	0.67	0.30	0.77	0.63	0.61 0.16	0.62	0.65	0.20	0.76
Regulation	0.45	0.33	0.55	0.24	0.31	0.23	0.24	0.10	0.24	0.20	0.20	0.42
NYISO Cost of Operations	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.69	0.69	0.69
Uplift	0.11	0.41	0.21	0.67	0.63	1.71	2.66	2.74	0.62	0.70	1.07	1.43
Uplift: TSA Share	-	-	0.00	0.02	0.02	0.45	0.75	0.47	-	-	-	-
Uplift: Local Reliability Share	0.15	0.28	0.12	0.22	0.41	0.78	0.83	1.35	0.39	0.46	0.70	0.78
Uplift: Other Share	(0.04)	0.13	0.09	0.43	0.20	0.48	1.08	0.92	0.23	0.24	0.37	0.65
Voltage Support and Black Start	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34
Avg Monthly Cost	75.55	55.50	48.06	42.81	40.65	43.08	45.49	48.39	34.54	42.81	41.35	59.48
Avg YTD Cost	75.55	66.83	60.97	56.83	53.90	52.08	51.00	50.57	48.74	48.17	47.62	48.68

These numbers reflect the true-ups thru May 2010.

Market Mitigation and Analysis Prepared: 8/5/2010 12:54 PM

^{*} Excludes ICAP payments.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

DANA LS Immeria LIAMP Energy Saltes	<u>2010</u>	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
Part	Day Ahead Market MWh	14,034,781	12,593,305	12,922,930	11,769,468	12,795,110	14,263,543						
Page	DAM LSE Internal LBMP Energy Sales	49%	46%	47%	53%	47%	49%	53%					
DAM Bilateral - Import/Non-LBMP Market Bilaterals 6% 5% 7% 7% 7% 7% 7% 7% 7	6,												
DAM Blasteral Expont/Non-IAM/PM Market Blaterals 1% 1% 2% 2% 2% 1% 1% 1%													
Path	·												
Balancing Energy MEINEMINEM LIMINEM Energy Siles 1408 633 21.448 633 31.742 78.525 1.162.800 Balancing Energy Sileman LISMP Energy Siles 56% 50% 533% 170% 101% 634% 10% 37% 10% 33% 10%	•												
Balancing Energy LEST Internal LBMP Energy Sales 40% 53% 427% 41017% 619 614% 817% 98% 54% 5	DAM Bilateral - Wheel Through Bilaterals	2%	1%	1%	1%	1%	1%	1%					
Balancing Energy Esterant T.C.LBMP Energy Salese	Balancing Energy Market MWh	377,242	280,238	21,148	637	341,742	735,521	1,162,690					
Palancing Energy Bilatriar-I Internal Bilaterials 10% 7% 11% 6847% 7% 10% 3% 3% 3% 3% 3% 3% 3%	Balancing Energy LSE Internal LBMP Energy Sales	40%	53%	-427%	-14017%	61%	87%						
Balancing Energy Blateral - Import Morker Blaterals 7% 8% 1% 35% 1% 6% 3% 1% 5% 5% 5% 5% 5% 5% 5	0 0,												
Palaning Energy Bilateral Export/Non-LBMP Market Bilaterals 17% 67% 117% 13470% 1	Balancing Energy Bilateral - Internal Bilaterals	10%	7%	191%	6847%	7%	10%	3%					
Page													
Lemp													
LIMP 152% 50% 49% 54% 50% 50% 55% 55% 55% 55% 33% 43% 36	Balancing Energy Bilateral - Wheel Through Bilaterals	-12%	-18%	-376%	-13470%	-19%	-10%	-7%					
Import Bilaterals	Transactions Summary												
Export Bilaterals	LBMP	52%	50%	49%	54%	50%	54%	59%					
Part	Internal Bilaterals	40%	43%	43%	39%	43%	40%	36%					
Wheels Through	Import Bilaterals												
Market Share of Total Load	Export Bilaterals	2%	2%	2%	2%	2%	1%	1%					
Day Ahead Market 97.4% 97.8% 99.8% 100.0% 2.6% 4.9% 6.5%	Wheels Through	1%	1%	1%	1%	0%	0%	0%					
Balancing Energy +	Market Share of Total Load												
Total MWH Average Daily Energy Sendout/Month GWh	Day Ahead Market	97.4%	97.8%	99.8%	100.0%	97.4%	95.1%	93.5%					
Average Daily Energy Sendout/Month GWh	Balancing Energy +	2.6%	2.2%	0.2%	0.0%	2.6%	4.9%	6.5%					
Day Ahead Market MWh	Total MWH	14,412,023	12,873,543	12,944,078	11,770,104	13,136,851	14,999,065	17,770,731					
Day Ahead Market MWh	Average Daily Energy Sendout/Month GWh	451	444	410	387	415	491	558					
Day Ahead Market MWh													
Day Ahead Market MWh													
DAM LSE Internal LBMP Energy Sales 45% 44% 46% 47% 43% 48% 51% 53% 50% 47% 46% DAM External TC LBMP Energy Sales 4% 2% 1% 1% 2% 1% 1% 1% 1% 1% 2% 3% DAM Bilateral - Internal Bilaterals 45% 47% 45% 45% 48% 43% 42% 40% 39% 43% 44% 43% DAM Bilateral - Internal Bilaterals 4% 5%	2009	January	<u>February</u>	March	<u>April</u>	May	<u>June</u>	July	August	September	October	November	December
DAM External TC LBMP Energy Sales 4% 2% 1% 1% 2% 1% 1% 1% 1% 1% 2% 3% DAM Bilateral - Internal Bilaterals 45% 47% 45% 45% 48% 43% 42% 40% 39% 43% 44% 43% DAM Bilateral - Importl/Non-LBMP Market Bilaterals 2% 2% 2% 2% 5			-		-			-			· · · · · · · · · · · · · · · · · · ·		-
DAM Bilateral - Internal Bilaterals 45% 47% 45% 45% 48% 43% 42% 40% 39% 43% 44% 43% DAM Bilateral - ImportI/Non-LBMP Market Bilaterals 2% 5%	Day Ahead Market MWh	14,570,391	12,511,009	13,160,913	12,121,505	12,324,218	13,159,069	14,549,784	15,547,976	12,761,517	12,385,591	12,446,286	14,046,621
DAM Bilateral - ImportI/Non-LBMP Market Bilaterals 4% 5% 5% 5% 5% 5% 5% 5% 5% 4% 5% 5% 5% 5% 5% 4% 5% 5% 5% 5% 4% 5% 5% 5% 5% 5% 5% 5% 5% 4% 5% 5% 5% 4% 5% 5% 5% 5% 4% 5% 5% 4% 5% 5% 4% 5% 5% 4% 5% 2% 11% 11% 11% 13 28 247% 99% 65% 7% 54% -165 43 49% 46% 24% 247% -99% 65% 7% 54% -165 44% 46% 48% 24%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,570,391 45%	12,511,009 44%	13,160,913 46%	12,121,505 47%	12,324,218 43%	13,159,069 48%	14,549,784 51%	15,547,976 53%	12,761,517 53%	12, 385,591 50%	12,446,286 47%	14,046,621 46%
DAM Bilateral - Export/Non-LBMP Market Bilaterals 2% 2% 2% 2% 1% 1% 1% 1% 1% 2% 2% 1% DAM Bilateral - Wheel Through Bilaterals 0% 0% 0% 0% 0% 1% 24%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,570,391 45% 4%	12,511,009 44% 2%	13,160,913 46% 1%	12,121,505 47% 1%	12,324,218 43% 2%	13,159,069 48% 2%	14,549,784 51% 1%	15,547,976 53% 1%	12,761,517 53% 1%	12,385,591 50% 1%	12,446,286 47% 2%	14,046,621 46% 3%
DAM Bilateral - Wheel Through Bilaterals 0% 0% 0% 0% 11% 27,00 27,00 15,653 131,797 560,968 170,324 238,124 -165,015 431,981 48 1% 24% -247% -99% 65% 7% 54% -124% 49% 48% Balancing Energy Bilateral - Internal Bilaterals 8% 19% 68% 20% 10% 23% 53% 6% 18% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% <	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,570,391 45% 4% 45%	12,511,009 44% 2% 47%	13,160,913 46% 1% 45%	12,121,505 47% 1% 45%	12,324,218 43% 2% 48%	13,159,069 48% 2% 43%	14,549,784 51% 1% 42%	15,547,976 53% 1% 40%	12,761,517 53% 1% 39%	12,385,591 50% 1% 43%	12,446,286 47% 2% 44%	14,046,621 46% 3% 43%
Balancing Energy Market MWh 699,813 282,553 70,320 152,623 272,508 -115,653 131,797 560,968 170,324 238,124 -165,015 431,981 Balancing Energy LSE Internal LBMP Energy Sales 56% 39% -111% -31% 28% -247% -99% 65% 7% 54% -124% 49% Balancing Energy External TC LBMP Energy Sales 38% 46% 150% 118% 74% 141% 140% 29% 76% 53% 55% 46% Balancing Energy Bilateral - Internal Bilaterals 8% 19% 68% 20% 10% 23% 53% 6% 18% 0% 6% 7% Balancing Energy Bilateral - Internal Bilaterals 0% <t< td=""><td>Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals</td><td>14,570,391 45% 4% 45% 45%</td><td>12,511,009 44% 2% 47% 5%</td><td>13,160,913 46% 1% 45% 5%</td><td>12,121,505 47% 1% 45% 5%</td><td>12,324,218 43% 2% 48% 5%</td><td>13,159,069 48% 2% 43% 5%</td><td>14,549,784 51% 1% 42% 5%</td><td>15,547,976 53% 1% 40% 5%</td><td>12,761,517 53% 1% 39% 5%</td><td>12,385,591 50% 1% 43% 4%</td><td>12,446,286 47% 2% 44% 5%</td><td>14,046,621 46% 3% 43% 5%</td></t<>	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,570,391 45% 4% 45% 45%	12,511,009 44% 2% 47% 5%	13,160,913 46% 1% 45% 5%	12,121,505 47% 1% 45% 5%	12,324,218 43% 2% 48% 5%	13,159,069 48% 2% 43% 5%	14,549,784 51% 1% 42% 5%	15,547,976 53% 1% 40% 5%	12,761,517 53% 1% 39% 5%	12,385,591 50% 1% 43% 4%	12,446,286 47% 2% 44% 5%	14,046,621 46% 3% 43% 5%
Balancing Energy LSE Internal LBMP Energy Sales 56% 39% -111% -31% 28% -247% -99% 65% 7% 54% -124% 49% Balancing Energy External TC LBMP Energy Sales 38% 46% 150% 118% 74% 141% 140% 29% 76% 53% 55% 46% Balancing Energy Bilateral - Internal Bilaterals 8% 19% 68% 20% 10% 23% 53% 6% 18% 0% 6% 7% Balancing Energy Bilateral - ImportI//Non-LBMP Market Bilaterals 0% 10% 2% 10% <td>Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals</td> <td>14,570,391 45% 4% 45% 4% 2%</td> <td>12,511,009 44% 2% 47% 5% 2%</td> <td>13,160,913 46% 1% 45% 5% 2%</td> <td>12,121,505 47% 1% 45% 5% 2%</td> <td>12,324,218 43% 2% 48% 5% 2%</td> <td>13,159,069 48% 2% 43% 5% 1%</td> <td>14,549,784 51% 1% 42% 5% 1%</td> <td>15,547,976 53% 1% 40% 5% 1%</td> <td>12,761,517 53% 1% 39% 5% 1%</td> <td>12,385,591 50% 1% 43% 4% 2%</td> <td>12,446,286 47% 2% 44% 5% 2%</td> <td>14,046,621 46% 3% 43% 5% 1%</td>	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,570,391 45% 4% 45% 4% 2%	12,511,009 44% 2% 47% 5% 2%	13,160,913 46% 1% 45% 5% 2%	12,121,505 47% 1% 45% 5% 2%	12,324,218 43% 2% 48% 5% 2%	13,159,069 48% 2% 43% 5% 1%	14,549,784 51% 1% 42% 5% 1%	15,547,976 53% 1% 40% 5% 1%	12,761,517 53% 1% 39% 5% 1%	12,385,591 50% 1% 43% 4% 2%	12,446,286 47% 2% 44% 5% 2%	14,046,621 46% 3% 43% 5% 1%
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Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals 0% 0% 0% 0% 2% 0%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28%	13,159,069 48% 2% 43% 5% 1% 1% -115,653 -247%	14,549,784 51% 1% 42% 5% 1% 1% 131,797 -99%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals 1% 5% 16% 8% 4% 8% 12% 2% 8% 9% 14% 8% Balancing Energy Bilateral - Wheel Through Bilaterals -2% -10% -24% -15% -15% -27% -6% -2% -8% -16% -50% -10% Transactions Summary LBMP 51% 47% 48% 48% 46% 49% 51% 55% 55% 52% 48% 50% Internal Bilaterals 43% 46% 45% 44% 47% 44% 42% 38% 38% 42% 45% 42% Import Bilaterals 4% 5% <td>Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales</td> <td>14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38%</td> <td>12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46%</td> <td>13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150%</td> <td>12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118%</td> <td>12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74%</td> <td>13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141%</td> <td>14,549,784 51% 1% 42% 5% 1% 1% 131,797 -99% 140%</td> <td>15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29%</td> <td>12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76%</td> <td>12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53%</td> <td>12,446,286 47% 2% 444% 5% 2% 1% -165,015 -124% 55%</td> <td>14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46%</td>	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141%	14,549,784 51% 1% 42% 5% 1% 1% 131,797 -99% 140%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53%	12,446,286 47% 2% 444% 5% 2% 1% -165,015 -124% 55%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46%
Balancing Energy Bilateral - Wheel Through Bilaterals -2% -10% -24% -15% -15% -27% -6% -2% -8% -16% -50% -10% Transactions Summary LBMP 51% 47% 48% 48% 46% 49% 51% 55% 55% 52% 48% 50% Internal Bilaterals 43% 46% 45% 44% 47% 44% 42% 38% 38% 42% 45% 42% Import Bilaterals 4% 5%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals	14,570,391 45% 44% 45% 44% 22% 0% 699,813 56% 38% 8%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23%	14,549,784 51% 1% 42% 5% 1% 131,797 -99% 140% 53%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29% 6%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0%	12,446,286 47% 2% 444% 5% 2% 1% -165,015 -124% 55% 6%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7%
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Wheels Through 0% 0% 0% 0% 0% 1% 1% 1% 1% 0% 1%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38% 0% 1% -2% 51% 43% 4%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5%	12,324,218 43% 28 48% 5% 2% 1% 272,508 28% 74% 10% 0% 44% 47% 5%	13,159,069 48% 2% 43% 5% 1% 1-115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5%	14,549,784 51% 14% 42% 5% 1% 131,797 -99% 140% 53% 0% 12% -6% 51% 42% 5%	15,547,976 53% 1% 40% 5% 1% 16 560,968 65% 29% 6% 0% -2% 55% 38% 5%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 4%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5%
Market Share of Total Load	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38% 0% 1% -2% 51% 43% 4% 2%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 8% -27% 49% 44% 5% 1%	14,549,784 51% 14% 42% 5% 1% 131,797 -99% 140% 53% 0% 12% -6% 51% 42% 5% 14%	15,547,976 53% 1% 40% 5% 1% 16 560,968 65% 29% 6% 0% -2% 55% 38% 5%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% -8% 55% 38% 5% 1%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 44% 2%	12,446,286 47% 2% 444% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5% 2%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2%
Day Ahead Market 95.4% 97.8% 99.5% 98.8% 97.8% 100.9% 99.1% 96.5% 98.7% 98.1% 101.3% 97.0%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,570,391 45% 4% 45% 4% 2% 0% 699,813 56% 38% 0% 1% -2% 51% 43% 4% 2%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 8% -27% 49% 44% 5% 1%	14,549,784 51% 14% 42% 5% 1% 131,797 -99% 140% 53% 0% 12% -6% 51% 42% 5% 14%	15,547,976 53% 1% 40% 5% 1% 16 560,968 65% 29% 6% 0% -2% 55% 38% 5%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% -8% 55% 38% 5% 1%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 44% 2%	12,446,286 47% 2% 444% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5% 2%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2%
·	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2% 51% 43% 4% 2% 0%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2% 0%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2% 0%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2% 0%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2% 0%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5% 1% 0%	14,549,784 51% 18 42% 5% 18 19 131,797 99% 140% 53% 0% 12% -6% 51% 42% 55% 14% 15%	15,547,976 53% 1% 40% 5% 1% 16 560,968 65% 29% 6% 0% -2% 55% 38% 1%	12,761,517 53% 1% 39% 5% 1% 170,324 76% 18% 0% 8% -8% 55% 38% 5% 1% 1%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 53% 0% 0% 9% -16% 52% 42% 4% 2% 1%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5% 2% 0%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2% 1%
Darianding Energy + 4.6% 2.2% ∪.5% 1.2% 2.2% -0.9% 0.9% 3.5% 1.3% 1.9% -1.3% 3.0%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2% 51% 43% 4% 2% 0%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2% 0%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2% 0%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2% 0%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2% 0%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5% 1% 0%	14,549,784 51% 18 42% 5% 18 19 131,797 99% 140% 53% 0% 12% -6% 51% 42% 55% 14% 15%	15,547,976 53% 1% 40% 5% 1% 16 560,968 65% 29% 6% 0% -2% 55% 38% 1%	12,761,517 53% 1% 39% 5% 1% 170,324 76% 18% 0% 8% -8% 55% 38% 5% 1% 1%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 53% 0% 0% 9% -16% 52% 42% 4% 2% 1%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5% 2% 0%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2% 1%
Balancing Energy + 4.6% 2.2% 0.5% 1.2% 2.2% -0.9% 0.9% 3.5% 1.3% 1.9% -1.3% 3.0% Total MWH 15,270,204 12,793,562 13,231,233 12,274,128 12,596,725 13,043,416 14,681,581 16,108,945 12,931,841 12,623,715 12,281,271 14,478,602	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2% 51% 43% 4% 2% 0%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2% 0%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2% 0% 0%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2% 0%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2% 0%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5% 1% 0%	14,549,784 51% 18 42% 5% 1% 18 131,797 99% 140% 53% 0% 12% -6% 51% 42% 5% 1% 1% 1% 10% 10% 10% 10% 10%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29% 0% 22% -2% 55% 38% 1% 1%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8% 55% 38% 5% 1% 1% 98.7% 1.3%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 4% 2% 1%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 2% 0% 101.3% -1.3%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2% 1% 97.0% 3.0%
	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2% 51% 43% 4% 2% 0%	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 19% 0% 5% -10% 47% 46% 5% 2% 0%	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 2% 0% 0%	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2% 0%	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 4% -15% 46% 47% 5% 2% 0%	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5% 1% 0%	14,549,784 51% 18 42% 5% 1% 18 131,797 99% 140% 53% 0% 12% -6% 51% 42% 5% 1% 1% 1% 10% 10% 10% 10% 10%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29% 0% 22% -2% 55% 38% 1% 1%	12,761,517 53% 1% 39% 5% 1% 1% 170,324 7% 76% 18% 0% 8% -8% 55% 38% 5% 1% 1% 98.7% 1.3%	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 0% 9% -16% 52% 42% 4% 2% 1%	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 2% 0% 101.3% -1.3%	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2% 1% 97.0% 3.0%
	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy + Total MWH	14,570,391 45% 4% 45% 4% 2% 699,813 56% 38% 8% 0% 1% -2% 51% 43% 4% 2% 0% 95.4% 4.6% 15,270,204	12,511,009 44% 2% 47% 5% 2% 0% 282,553 39% 46% 5% -10% 47% 46% 5% 2% 0% 97.8% 2.2% 12,793,562	13,160,913 46% 1% 45% 5% 2% 0% 70,320 -111% 150% 68% 0% 16% -24% 48% 45% 5% 0% 99.5% 0.5% 13,231,233	12,121,505 47% 1% 45% 5% 2% 0% 152,623 -31% 118% 20% 0% 8% -15% 48% 44% 5% 2% 0% 98.8% 1.2% 12,274,128	12,324,218 43% 2% 48% 5% 2% 1% 272,508 28% 74% 10% 0% 4% -15% 46% 47% 5% 0% 97.8% 2.2% 12,596,725	13,159,069 48% 2% 43% 5% 1% -115,653 -247% 141% 23% 2% 8% -27% 49% 44% 5% 0% 100.9% -0.9% 13,043,416	14,549,784 1% 142% 5% 1% 1% 131,797 -99% 140% 53% 0% 12% -6% 51% 42% 5% 1% 1% 1% 10% 10% 10% 10% 10%	15,547,976 53% 1% 40% 5% 1% 1% 560,968 65% 29% 6% 0% 2% -2% 55% 38% 5% 1% 1% 96.5% 3.5% 16,108,945	12,761,517 53% 1% 39% 5% 1% 19 170,324 7% 76% 18% 0% 8% -8% 55% 38% 5% 1% 1% 98.7% 1.3% 12,931,841	12,385,591 50% 1% 43% 4% 2% 1% 238,124 54% 53% 0% 9% -16% 52% 42% 42% 4% 1% 98.1% 1.9% 12,623,715	12,446,286 47% 2% 44% 5% 2% 1% -165,015 -124% 55% 6% 0% 14% -50% 48% 45% 5% 0% 101.3% -1.3% 12,281,271	14,046,621 46% 3% 43% 5% 1% 1% 431,981 49% 46% 7% 0% 8% -10% 50% 42% 5% 2% 1% 97.0% 3.0% 14,478,602

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

NYISO Markets 2010 Energy Statistics

				· · · · · ·						
	January	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August September	October November	December
DAY AHEAD LBMP					 -	· <u></u>	· <u></u> -			
Price *	\$60.96	\$50.47	\$38.69	\$40.13	\$45.29	\$52.71	\$66.67			
Standard Deviation	\$20.86	\$13.07	\$7.78	\$8.09	\$11.45	\$16.14	\$28.01			
Load Weighted Price **	\$62.80	\$51.71	\$39.60	\$41.18	\$47.04	\$55.22	\$71.08			
· ·				•						
RTC LBMP										
Price *	\$59.32	\$49.38	\$37.94	\$40.58	\$46.70	\$58.69	\$68.36			
Standard Deviation	\$33.92	\$24.97	\$14.48	\$13.84	\$21.47	\$58.47	\$51.68			
Load Weighted Price **	\$60.85	\$50.16	\$38.64	\$41.54	\$48.31	\$61.91	\$72.92			
3		·		·		,	·			
REAL TIME LBMP										
Price *	\$60.40	\$50.45	\$38.09	\$40.49	\$47.17	\$58.49	\$69.42			
Standard Deviation	\$42.06	\$30.38	\$19.24	\$17.00	\$28.15	\$56.05	\$56.60			
Load Weighted Price **	\$63.13	\$51.69	\$39.19	\$41.62	\$49.38	\$63.06	\$75.08			
Ç										
Average Daily Energy Sendout/Month GWh	451	444	410	387	415	491	558			
							<u> </u>			
				NYISO	Markets	2009 Ene	rgy Statis	<u>stics</u>		
		E-1	Manak	A!!		Lucia a	l. d.	A	Ostahan Navandan	D
DAY AUEAD I DMD	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August September	October November	December
<u>DAY AHEAD LBMP</u> Price *	Ф 70 го	ሲ ርር 00	#40.04	#20.40	#20.42	CO7.04	ተ ጋ7 02	#20.00 #20.07	#20.2F #20.20	Ф ГО ОО
	\$70.53	\$50.89	\$43.34	\$38.19	\$36.13	\$37.01	\$37.93	\$39.80 \$30.27	\$38.35 \$36.20	\$52.90
Standard Deviation	\$19.46	\$13.06	\$12.24	\$9.26	\$8.91	\$10.07	\$11.53	\$13.37 \$8.77	\$11.41 \$8.92	\$15.12
Load Weighted Price **	\$72.36	\$52.15	\$44.64	\$39.31	\$37.38	\$38.64	\$39.88	\$42.03 \$31.48	\$39.59 \$37.25	\$54.44
RTC LBMP										
Price *	¢co oc	CE1 1C	¢42.00	¢27.06	COC 10	COE 1 E	¢ 25.07	£40.04 £20.04	#20.07 #20.70	¢ E6 00
	\$69.26	\$51.46	\$43.88	\$37.06	\$36.18	\$35.15	\$35.97 \$17.20	\$40.81 \$30.04 \$33.80 \$13.77	\$38.87 \$38.70	\$56.09
Standard Deviation	\$23.37	\$21.26	\$20.38	\$15.20	\$12.48 \$27.46	\$20.07	\$17.38 \$27.20	\$23.89 \$12.77 \$42.07 \$21.04	\$24.97 \$18.60	\$35.17
Load Weighted Price **	\$70.80	\$52.72	\$45.21	\$38.14	\$37.16	\$36.57	\$37.29	\$42.97 \$31.04	\$40.22 \$39.62	\$57.62
REAL TIME LBMP										
IVEAL THAIL FOIRIL										

Average Daily Energy Sendout/Month GWh

Price *

Standard Deviation

Load Weighted Price **

\$68.14

\$23.66

\$69.80

470

\$50.62

\$20.30

\$52.14

447

\$43.73

\$22.27

\$45.36

422

\$37.72

\$20.84

\$39.13

400

\$35.11

\$19.81

\$36.48

396

\$34.92

\$29.81

\$36.73

427

\$34.13

\$23.16

\$35.82

469

\$40.40

\$25.84

\$43.29

511

\$30.36

\$16.66

\$31.66

425

\$38.46

\$28.61

\$40.19

400

\$36.43

\$17.84

\$37.57

401

\$57.99

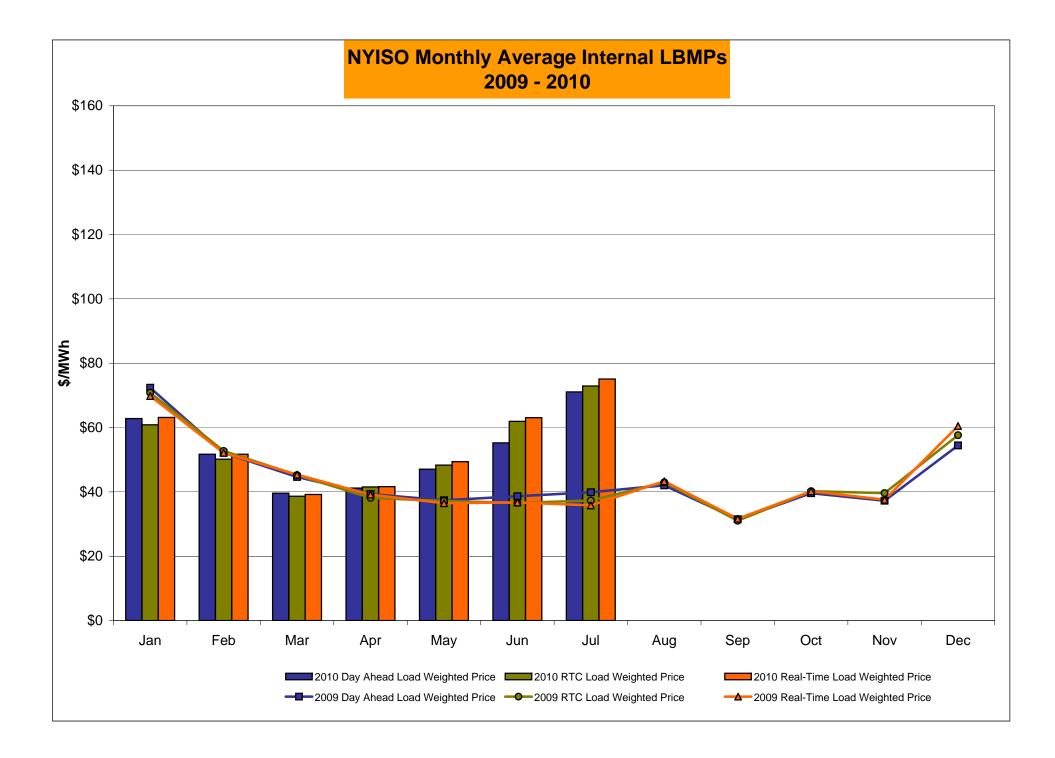
\$40.84

\$60.47

447

^{*} Average zonal load weighted prices.

^{**} Average zonal load weighted prices, load weighted in each hour.

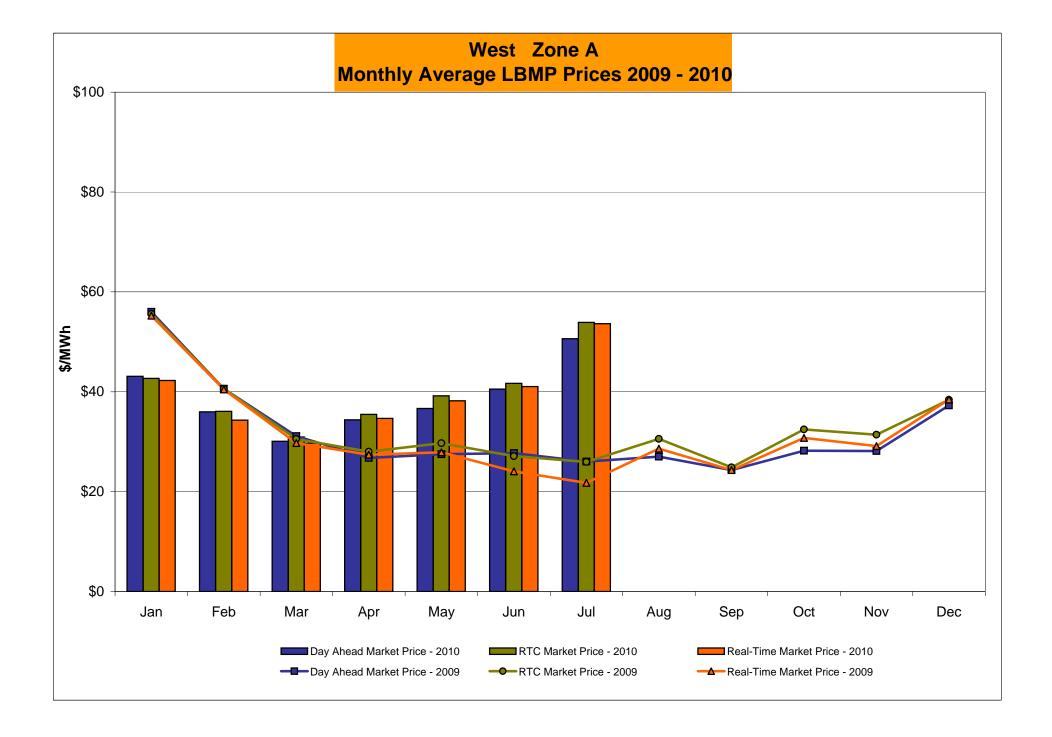


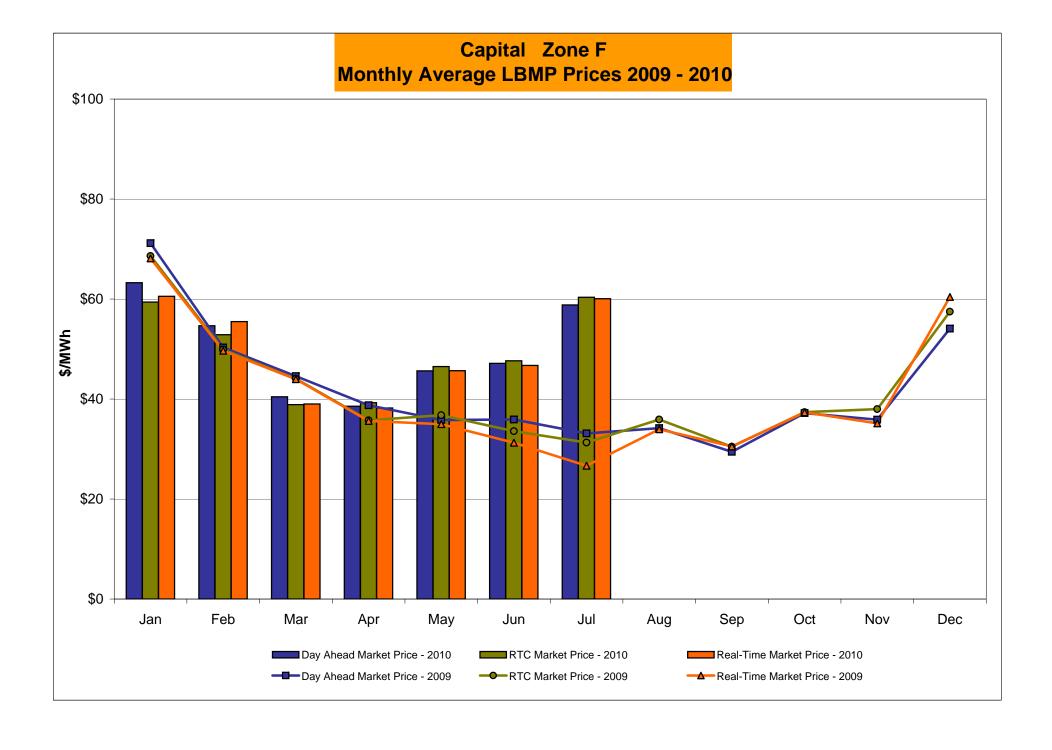
July 2010 Zonal LBMP Statistics for NYISO (\$/MWh)

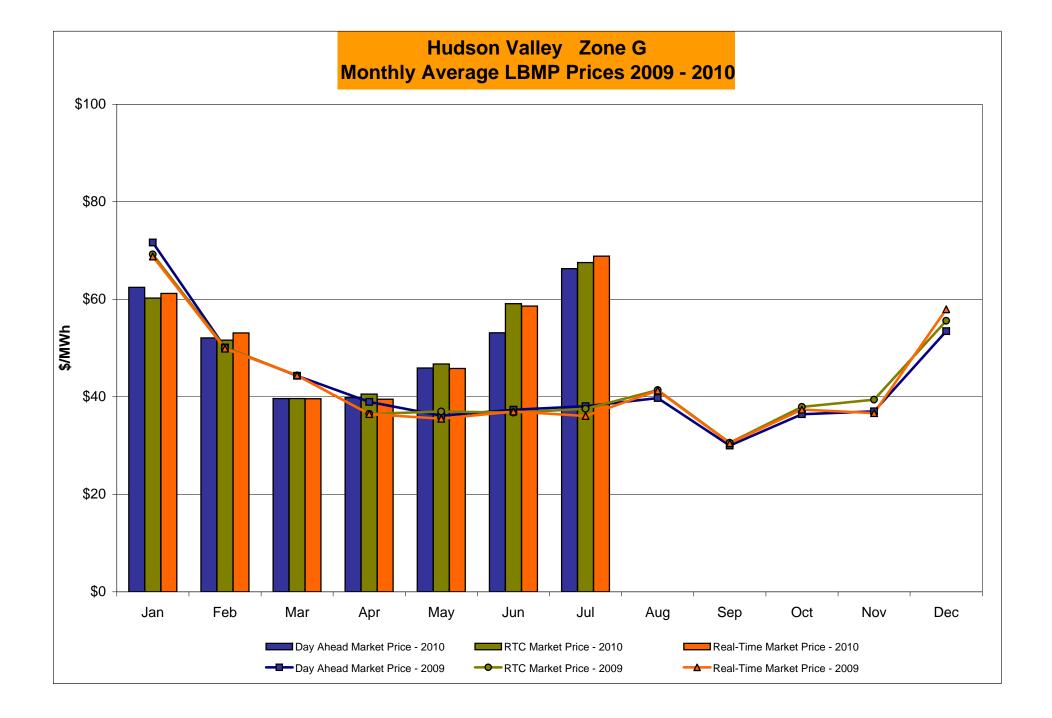
	WEST Zone A	GENESEE Zone B	NORTH Zone D	CENTRAL Zone C	MOHAWK VALLEY Zone E	CAPITAL Zone F	HUDSON VALLEY <u>Zone G</u>	MILLWOOD Zone H	DUNWOODIE Zone I	NEW YORK CITY Zone J	LONG ISLAND <u>Zone K</u>
DAY AHEAD LBMP						<u></u>			·		<u></u>
Unweighted Price *	50.61	52.99	52.78	54.36	56.75	58.83	66.29	68.00	68.27	74.76	75.91
Standard Deviation	15.87	16.90	15.75	17.31	18.47	20.31	30.11	33.55	33.92	34.66	37.23
RTC LBMP											
Unweighted Price *	53.88	56.20	55.28	56.90	59.14	60.35	67.55	70.47	70.95	76.94	74.29
Standard Deviation	28.81	30.69	27.85	30.62	31.60	32.53	60.50	75.13	76.07	73.93	60.90
REAL TIME LBMP											
Unweighted Price *	53.63	55.89	54.99	56.60	58.95	60.07	68.86	71.88	72.42	78.74	76.66
Standard Deviation	26.35	27.96	25.40	27.91	29.71	30.27	69.19	83.50	85.01	83.52	67.85
		111/000	111/000			00000					
	ONTARIO	HYDRO	HYDRO		NEW	CROSS	NORTUDORT				
	ONTARIO	QUEBEC	QUEBEC	PIM	NEW ENGLAND	SOUND	NORTHPORT-	NEPTLINE	I INDEN VET	Dennison	
	ONTARIO IESO	QUEBEC	_	РЈМ	NEW ENGLAND	SOUND CABLE	NORWALK	NEPTUNE Controllable	LINDEN VFT	Dennison Controllable	
	IESO	QUEBEC (Wheel)	QUEBEC (Import/Export)		ENGLAND	SOUND CABLE Controllable	NORWALK Controllable	Controllable	<u>Controllable</u>	Controllable	
DAY AHEAD LBMP		QUEBEC	QUEBEC	PJM Zone P		SOUND CABLE	NORWALK	_			
DAY AHEAD LBMP Unweighted Price *	IESO	QUEBEC (Wheel)	QUEBEC (Import/Export)		ENGLAND	SOUND CABLE Controllable	NORWALK Controllable	Controllable	<u>Controllable</u>	Controllable	
	IESO Zone O	QUEBEC (Wheel)	QUEBEC (Import/Export)	Zone P	ENGLAND Zone N	SOUND CABLE Controllable Line	NORWALK Controllable Line	Controllable Line	Controllable Line	Controllable Line	
Unweighted Price *	Zone O 49.48	QUEBEC (Wheel) Zone M 53.06	QUEBEC (Import/Export) Zone M 52.34	Zone P 61.15	Zone N 61.79	SOUND CABLE Controllable Line	NORWALK Controllable Line 71.03	Controllable Line 74.26	Controllable Line 59.22	Controllable Line 52.35	
Unweighted Price * Standard Deviation	Zone O 49.48	QUEBEC (Wheel) Zone M 53.06	QUEBEC (Import/Export) Zone M 52.34	Zone P 61.15	Zone N 61.79	SOUND CABLE Controllable Line	NORWALK Controllable Line 71.03	Controllable Line 74.26	Controllable Line 59.22	Controllable Line 52.35	
Unweighted Price * Standard Deviation	Zone O 49.48 15.14	QUEBEC (Wheel) Zone M 53.06 15.98	QUEBEC (Import/Export) Zone M 52.34 15.78	Zone P 61.15 25.90	Zone N 61.79 24.32	SOUND CABLE Controllable Line 75.44 37.30	NORWALK Controllable Line 71.03 32.94	Controllable Line 74.26 36.72	Controllable Line 59.22 14.47	Controllable Line 52.35 15.62	
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price *	Zone O 49.48 15.14 49.97	QUEBEC (Wheel) Zone M 53.06 15.98	QUEBEC (Import/Export) Zone M 52.34 15.78	Zone P 61.15 25.90 58.88	ENGLAND Zone N 61.79 24.32 57.71	SOUND CABLE Controllable Line 75.44 37.30	NORWALK Controllable Line 71.03 32.94	74.26 36.72	59.22 14.47	Controllable Line 52.35 15.62 51.69	
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation	Zone O 49.48 15.14 49.97	QUEBEC (Wheel) Zone M 53.06 15.98	QUEBEC (Import/Export) Zone M 52.34 15.78	Zone P 61.15 25.90 58.88	ENGLAND Zone N 61.79 24.32 57.71	SOUND CABLE Controllable Line 75.44 37.30	NORWALK Controllable Line 71.03 32.94	74.26 36.72	59.22 14.47	Controllable Line 52.35 15.62 51.69	

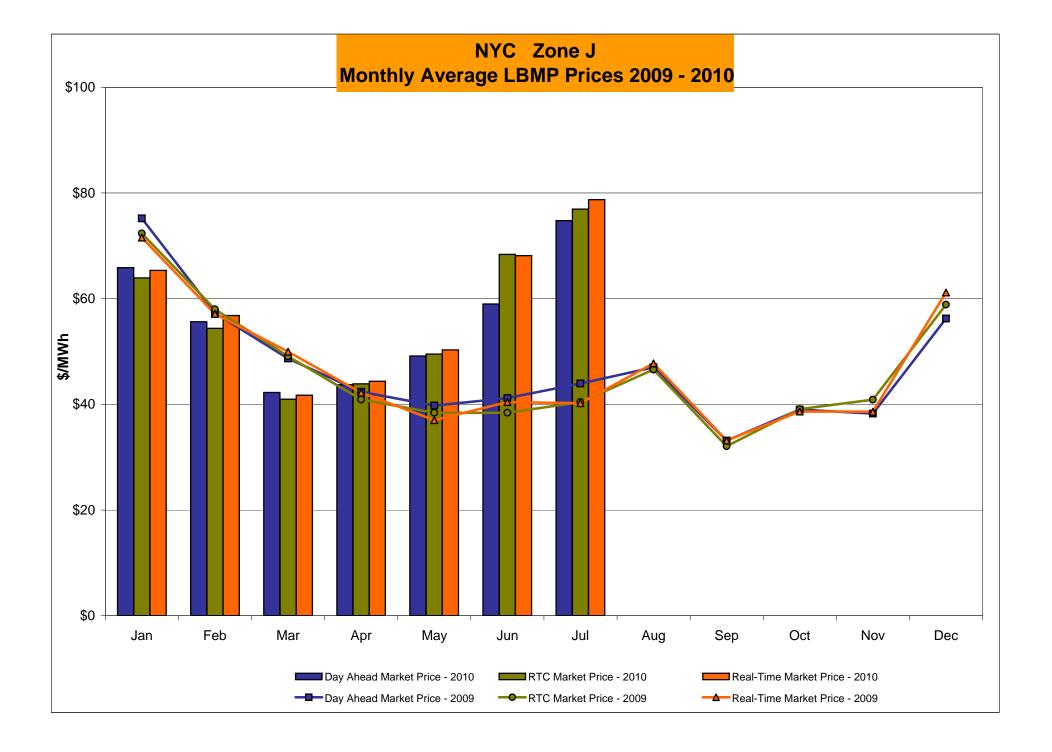
Market Mitigation and Analysis Prepared: 8/4/2010 11:14 AM

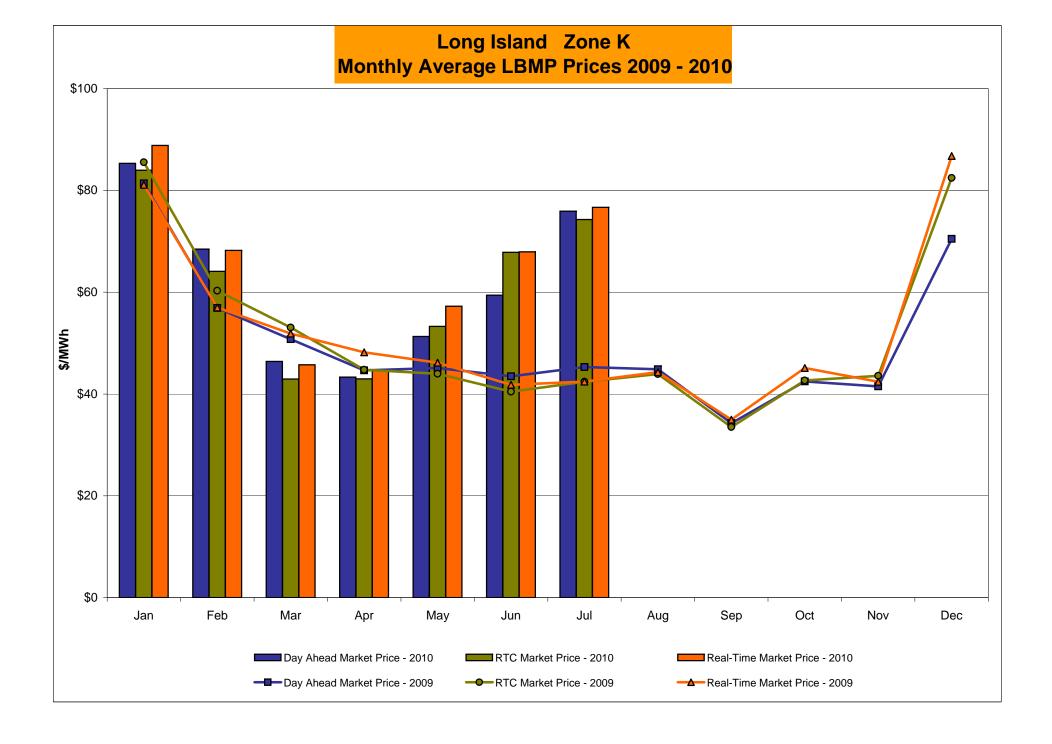
^{*} Straight LBMP averages

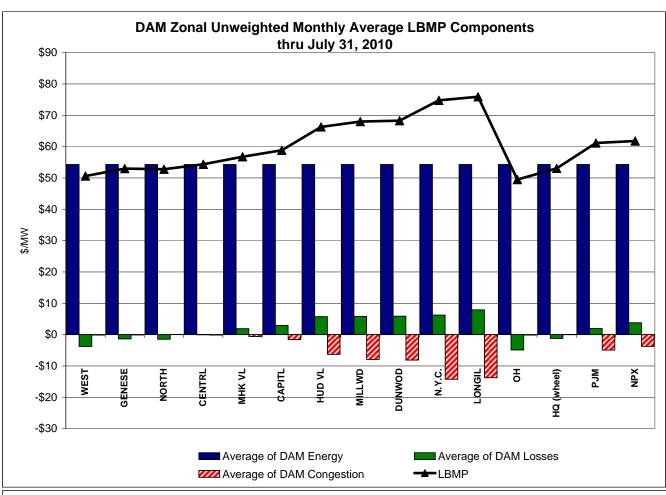


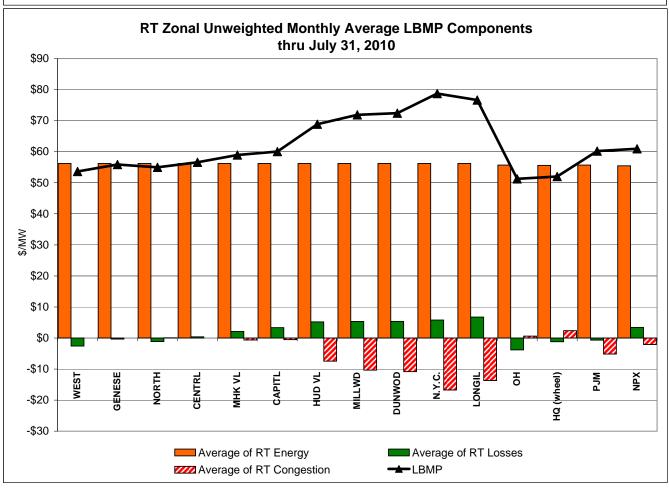




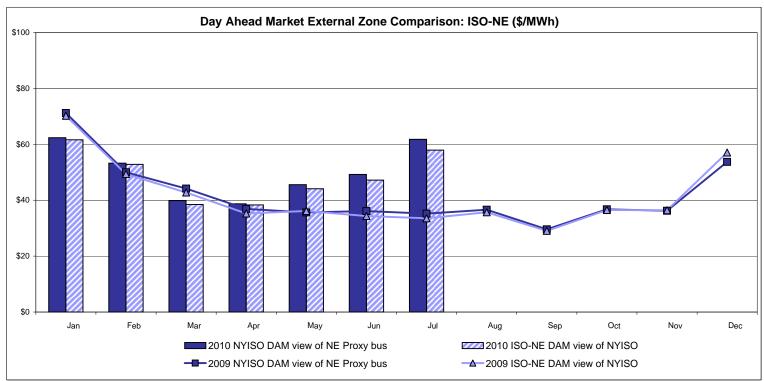


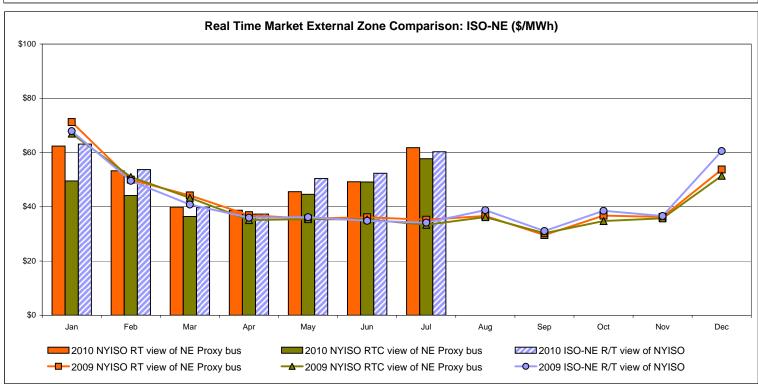




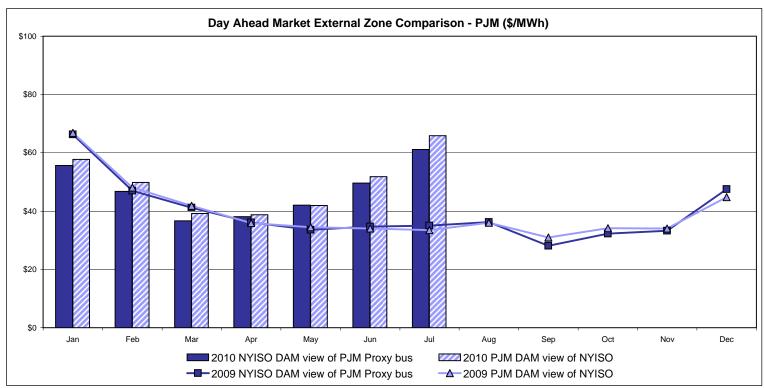


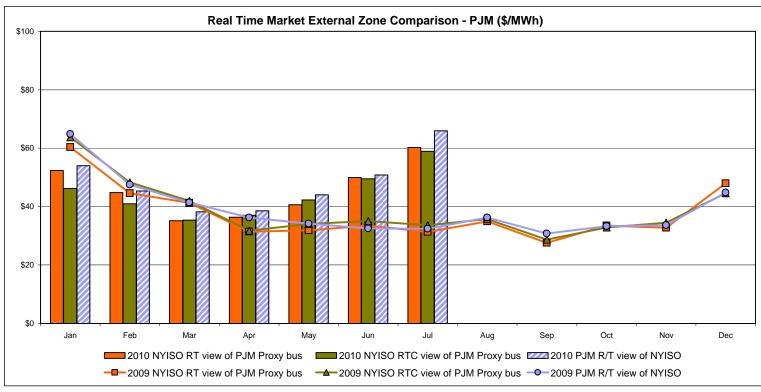
External Comparison ISO-New England



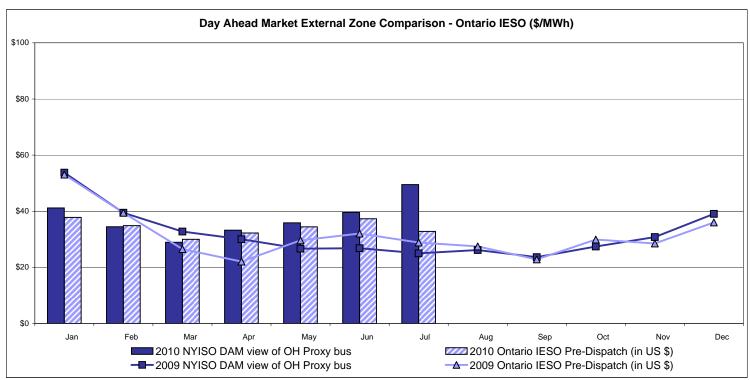


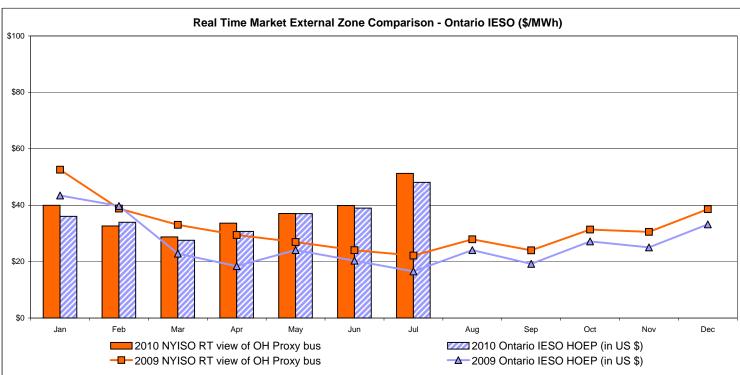
External Comparison PJM





External Comparison Ontario IESO

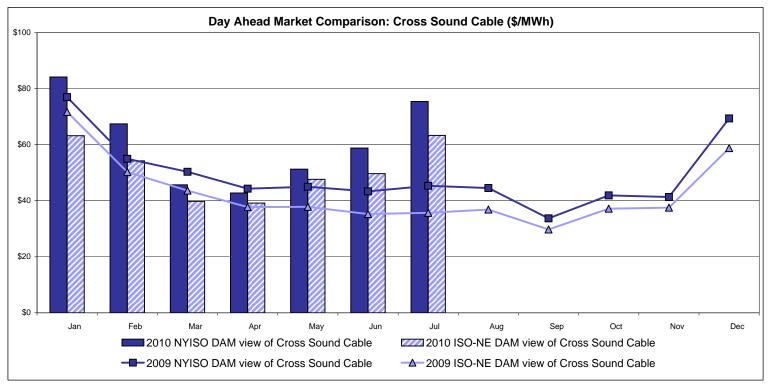


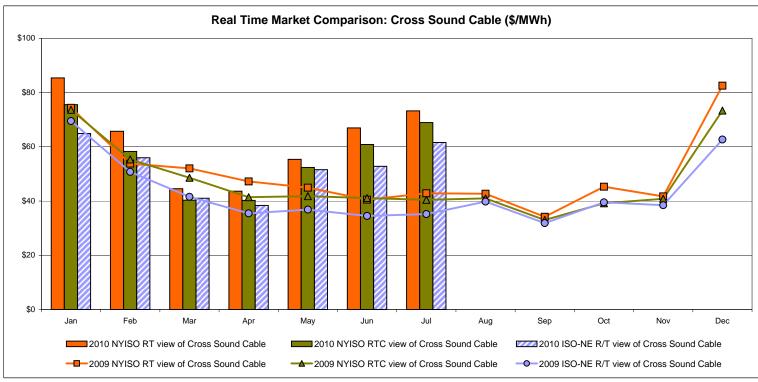


Notes: Exchange factor used for July 2010 was 0.96 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)





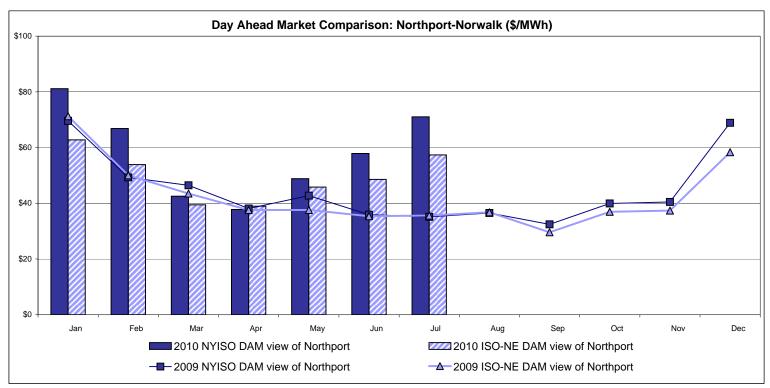
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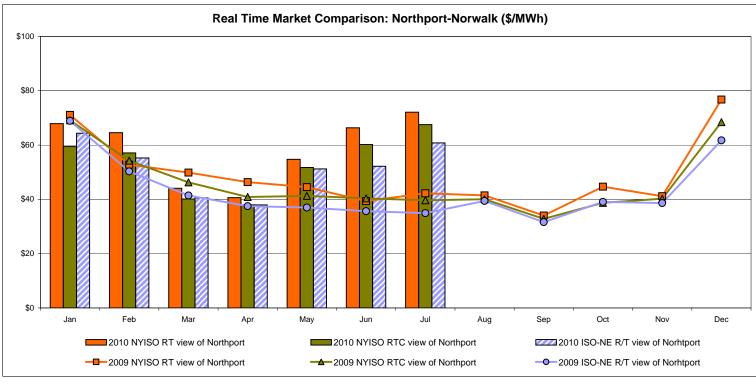
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)





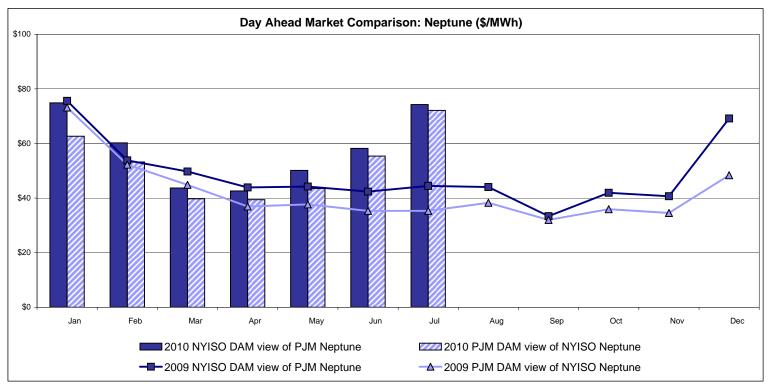
Note:

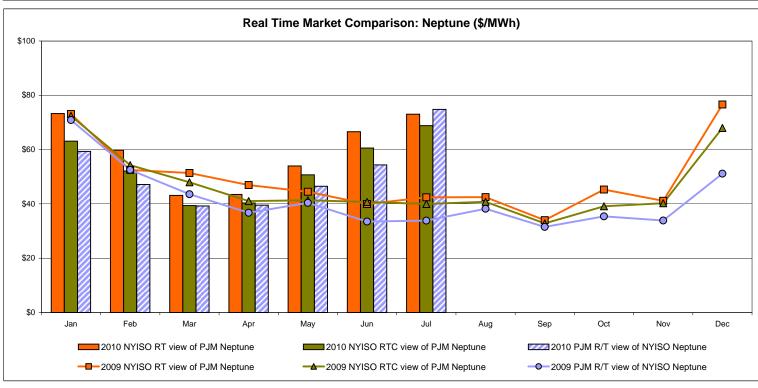
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

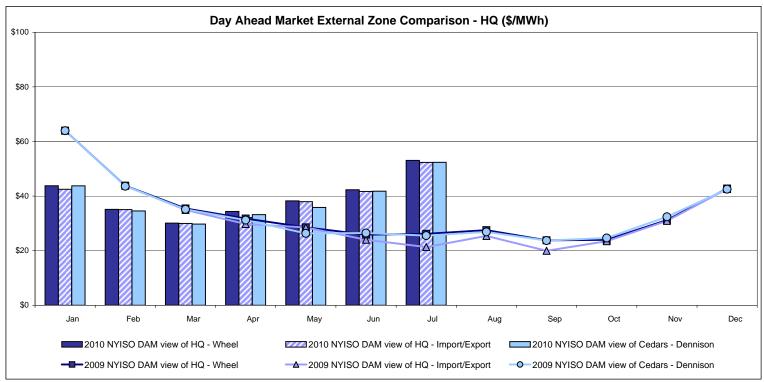
The DAM and R/T prices at the 1385 interface are used for NYISO.

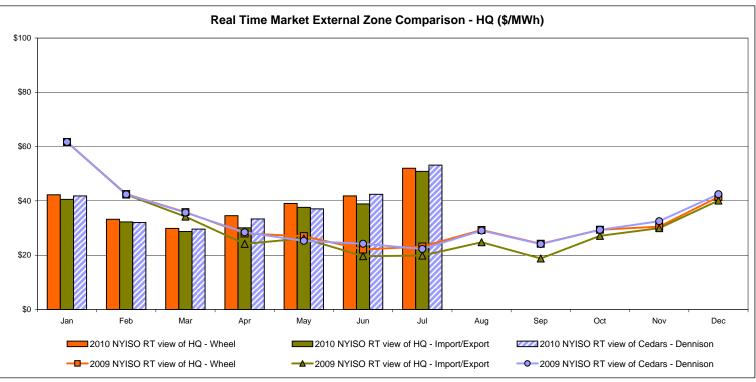
External Controllable Line: Neptune (PJM)





External Comparison Hydro-Quebec

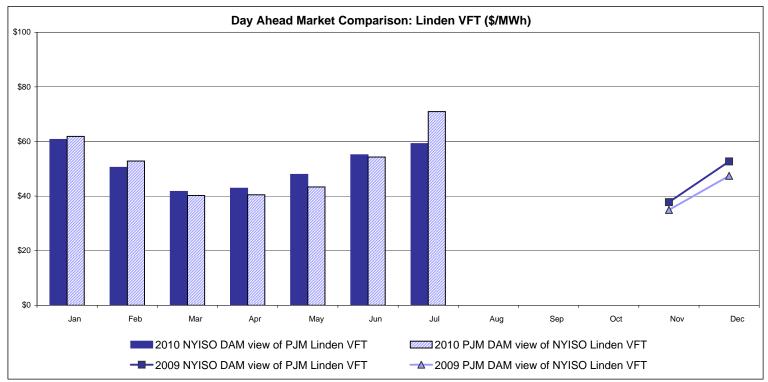


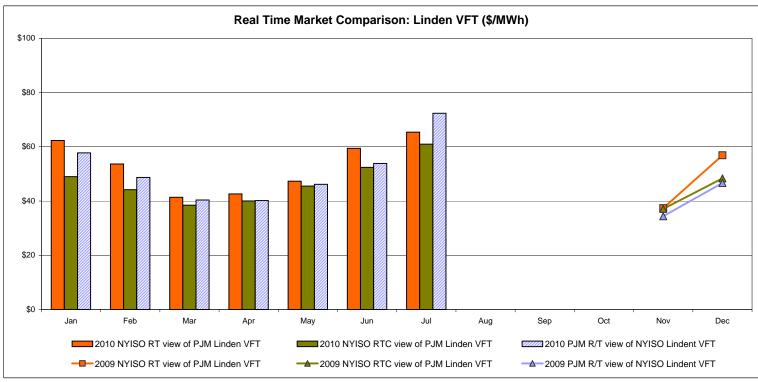


Note:

Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)





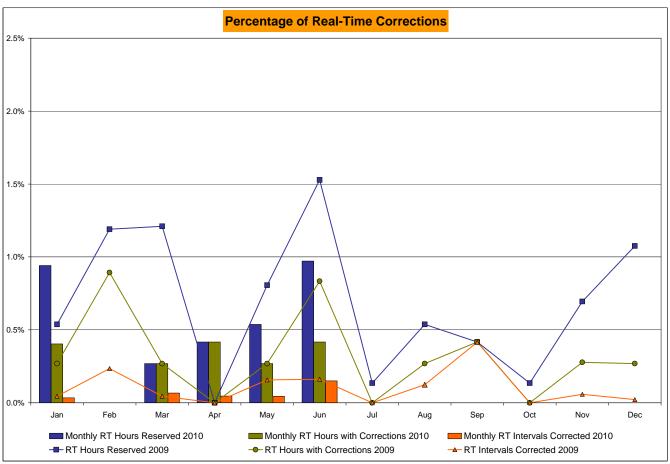
Note: Linden VFT Scheduled Line Data available beginning 11/1/2009.

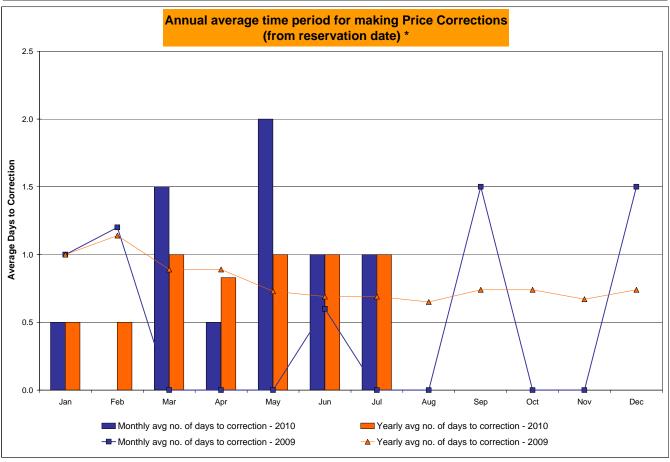
NYISO Real Time Price Correction Statistics

2010 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December
Number of hours with corrections	in the month	3	0	2	3	2	3	0					
Number of hours Number of hours	in the month	744	672	744	720	744	720	744					
% of hours with corrections	in the month	0.40%	0.00%	0.27%	0.42%	0.27%	0.42%	0.00%					
% of hours with corrections	year-to-date	0.40%	0.21%	0.23%	0.28%	0.28%	0.30%	0.26%					
Interval Corrections													
Number of intervals corrected	in the month	3	0	6	4	4	13	0					
Number of intervals	in the month	8,934	8,057	8,913	8,640	8,946	8,660	8,955					
% of intervals corrected	in the month	0.03%	0.00%	0.07%	0.05%	0.04%	0.15%	0.00%					
% of intervals corrected	year-to-date	0.03%	0.02%	0.03%	0.04%	0.04%	0.06%	0.05%					
Hours Reserved													
Number of hours reserved	in the month	7	0	2	3	4	7	0					
Number of hours	in the month	744	672	744	720	744	720	744					
% of hours reserved	in the month	0.94%	0.00%	0.27%	0.42%	0.54%	0.97%	0.00%					
% of hours reserved	year-to-date	0.94%	0.49%	0.42%	0.42%	0.44%	0.53%	0.45%					
Days to Correction *	•												
Avg. number of days to correction	in the month	0.50	0.00	1.50	0.50	2.00	1.00	1.00					
Avg. number of days to correction	year-to-date	0.50	0.50	1.00	0.83	1.00	1.00	1.00					
Days Without Corrections	•												
Days without corrections	in the month	29	28	29	28	30	28	31					
Days without corrections	year-to-date	29	57	86	114	144	172	203					
2009		January	February	March	April	May	June	July	August	Sentember	October	November	December
2009 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
Hour Corrections	in the month		·					· <u></u>		·			
Hour Corrections Number of hours with corrections	in the month	2	6	2	0	2	6	0	2	3	0	2	2
Hour Corrections Number of hours with corrections Number of hours	in the month	2 744	6 672	 2 744	0 720	2 744	6 720	0 744	2 744	3 720	0 744	2 720	2 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	2 744 0.27%	6 672 0.89%	2 744 0.27%	0 720 0.00%	2 744 0.27%	6 720 0.83%	0 744 0.00%	2 744 0.27%	3 720 0.42%	0 744 0.00%	2 720 0.28%	2 744 0.27%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month	2 744	6 672	 2 744	0 720	2 744	6 720	0 744	2 744	3 720	0 744	2 720	2 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	2 744 0.27% 0.27%	6 672 0.89% 0.56%	2 744 0.27% 0.46%	0 720 0.00% 0.35%	2 744 0.27% 0.33%	6 720 0.83% 0.41%	0 744 0.00% 0.35%	2 744 0.27% 0.34%	3 720 0.42% 0.35%	0 744 0.00% 0.32%	2 720 0.28% 0.31%	2 744 0.27% 0.31%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date	2 744 0.27% 0.27%	6 672 0.89% 0.56%	2 744 0.27% 0.46%	0 720 0.00% 0.35%	2 744 0.27% 0.33%	6 720 0.83% 0.41%	0 744 0.00% 0.35%	2 744 0.27% 0.34%	3 720 0.42% 0.35%	0 744 0.00% 0.32%	2 720 0.28% 0.31%	2 744 0.27% 0.31%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month in the month	2 744 0.27% 0.27% 4 8,966	6 672 0.89% 0.56% 19 8,082	2 744 0.27% 0.46% 4 8,933	0 720 0.00% 0.35% 0 8,639	2 744 0.27% 0.33% 14 8,941	6 720 0.83% 0.41% 14 8,655	0 744 0.00% 0.35% 0 8,947	2 744 0.27% 0.34%	3 720 0.42% 0.35% 36 8,656	0 744 0.00% 0.32% 0 8,933	2 720 0.28% 0.31% 5 8,632	2 744 0.27% 0.31% 2 8,941
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date	2 744 0.27% 0.27%	6 672 0.89% 0.56%	2 744 0.27% 0.46%	0 720 0.00% 0.35%	2 744 0.27% 0.33%	6 720 0.83% 0.41%	0 744 0.00% 0.35%	2 744 0.27% 0.34%	3 720 0.42% 0.35%	0 744 0.00% 0.32%	2 720 0.28% 0.31%	2 744 0.27% 0.31%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month in the month	2 744 0.27% 0.27% 4 8,966	6 672 0.89% 0.56% 19 8,082	2 744 0.27% 0.46% 4 8,933	0 720 0.00% 0.35% 0 8,639	2 744 0.27% 0.33% 14 8,941	6 720 0.83% 0.41% 14 8,655	0 744 0.00% 0.35% 0 8,947	2 744 0.27% 0.34%	3 720 0.42% 0.35% 36 8,656	0 744 0.00% 0.32% 0 8,933	2 720 0.28% 0.31% 5 8,632	2 744 0.27% 0.31% 2 8,941
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	2 744 0.27% 0.27% 4 8,966 0.04%	6 672 0.89% 0.56% 19 8,082 0.24%	2 744 0.27% 0.46% 4 8,933 0.04%	0 720 0.00% 0.35% 0 8,639 0.00%	2 744 0.27% 0.33% 14 8,941 0.16%	6 720 0.83% 0.41% 14 8,655 0.16%	0 744 0.00% 0.35% 0 8,947 0.00%	2 744 0.27% 0.34% 11** 8,910 0.12%	3 720 0.42% 0.35% 36 8,656 0.42%	0 744 0.00% 0.32% 0 8,933 0.00%	2 720 0.28% 0.31% 5 8,632 0.06%	2 744 0.27% 0.31% 2 8,941 0.02%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	2 744 0.27% 0.27% 4 8,966 0.04%	6 672 0.89% 0.56% 19 8,082 0.24%	2 744 0.27% 0.46% 4 8,933 0.04%	0 720 0.00% 0.35% 0 8,639 0.00%	2 744 0.27% 0.33% 14 8,941 0.16%	6 720 0.83% 0.41% 14 8,655 0.16%	0 744 0.00% 0.35% 0 8,947 0.00%	2 744 0.27% 0.34% 11** 8,910 0.12%	3 720 0.42% 0.35% 36 8,656 0.42%	0 744 0.00% 0.32% 0 8,933 0.00%	2 720 0.28% 0.31% 5 8,632 0.06%	2 744 0.27% 0.31% 2 8,941 0.02%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	2 744 0.27% 0.27% 4 8,966 0.04% 0.04%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744	3 720 0.42% 0.35% 36 8,656 0.42% 0.13%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720	2 744 0.27% 0.31% 2 8,941 0.02% 0.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19% 0.85%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21% 0.97%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08% 0 720 0.00% 0.73%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81% 0.75%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53% 0.87%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13% 0.77%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54% 0.74%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42% 0.70%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13% 0.64%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69% 0.65%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08% 0.68%
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Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54% 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19% 0.85%	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21% 0.97%	0 720 0.00% 0.35% 0 8,639 0.00% 0.08% 0 720 0.00% 0.73%	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81% 0.75%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53% 0.87%	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13% 0.77%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54% 0.74%	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42% 0.70%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13% 0.64%	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69% 0.65%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08% 0.68%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Your hours % of hours reserved Days to Correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month year-to-date	2 744 0.27% 0.27% 4 8,966 0.04% 0.04% 4 744 0.54% 0.54%	6 672 0.89% 0.56% 19 8,082 0.24% 0.13% 8 672 1.19% 0.85% 1.20 1.14	2 744 0.27% 0.46% 4 8,933 0.04% 0.10% 9 744 1.21% 0.97% 0.00 0.89	0 720 0.00% 0.35% 0 8,639 0.00% 0.08% 0 720 0.00% 0.73% 0.00 0.89	2 744 0.27% 0.33% 14 8,941 0.16% 0.09% 6 744 0.81% 0.75%	6 720 0.83% 0.41% 14 8,655 0.16% 0.11% 11 720 1.53% 0.87% 0.60 0.69	0 744 0.00% 0.35% 0 8,947 0.00% 0.09% 1 744 0.13% 0.77%	2 744 0.27% 0.34% 11** 8,910 0.12% 0.09% 4 744 0.54% 0.74% 0.00 0.65	3 720 0.42% 0.35% 36 8,656 0.42% 0.13% 3 720 0.42% 0.70%	0 744 0.00% 0.32% 0 8,933 0.00% 0.12% 1 744 0.13% 0.64% 0.00	2 720 0.28% 0.31% 5 8,632 0.06% 0.11% 5 720 0.69% 0.65%	2 744 0.27% 0.31% 2 8,941 0.02% 0.10% 8 744 1.08% 0.68% 1.50 0.74

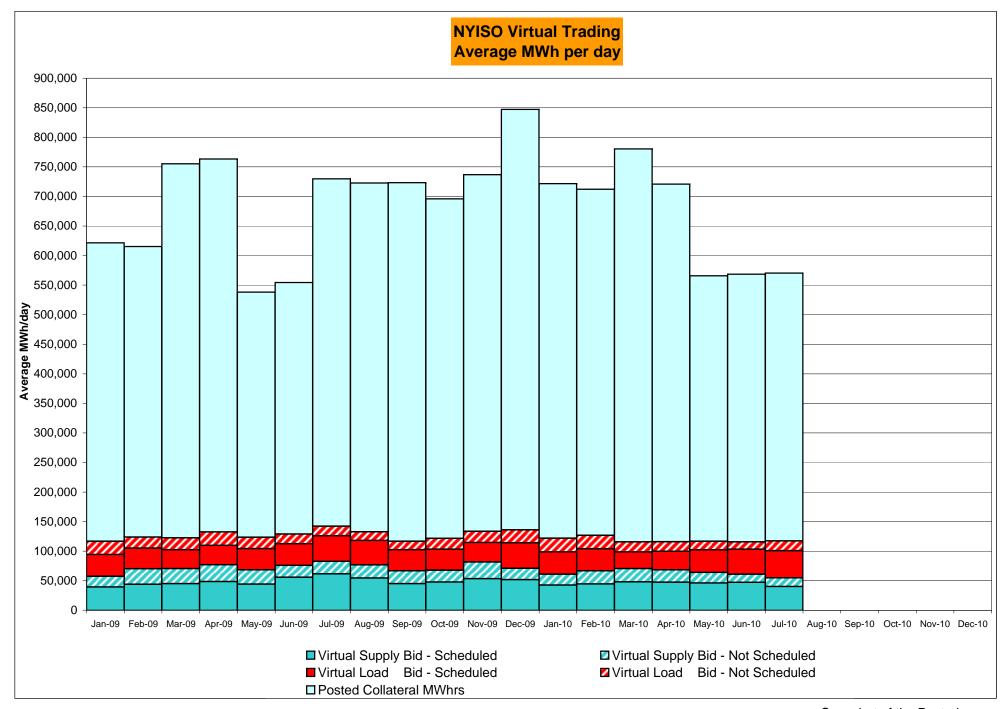
^{*} Calendar days from reservation date.

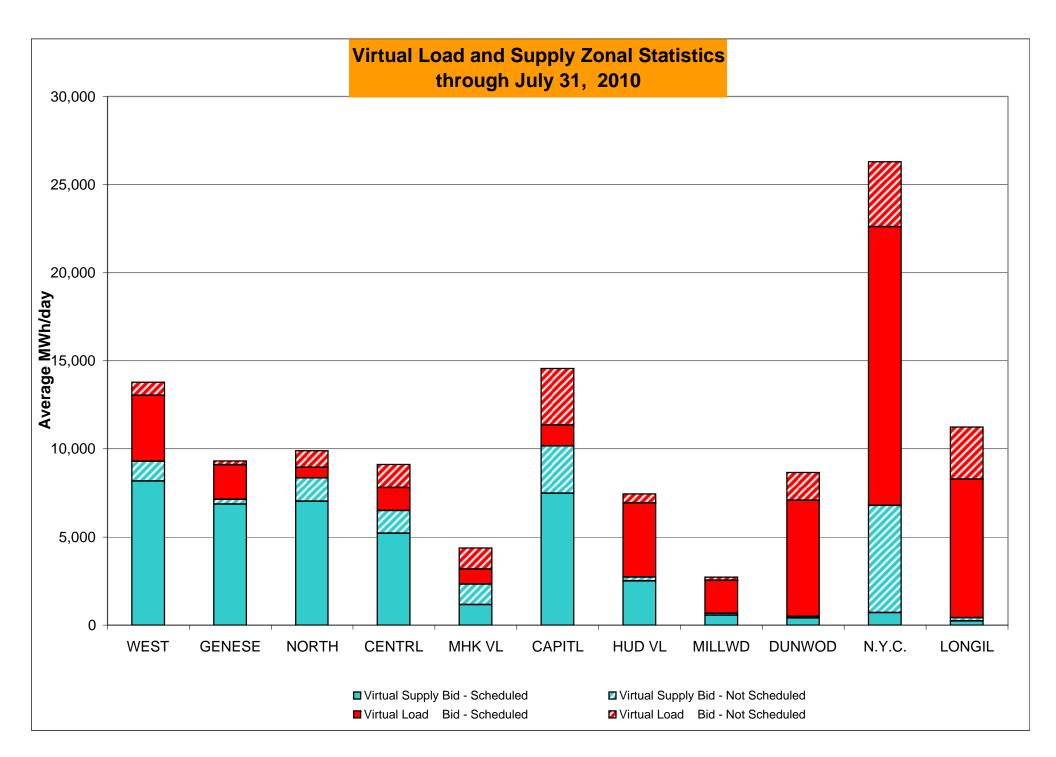
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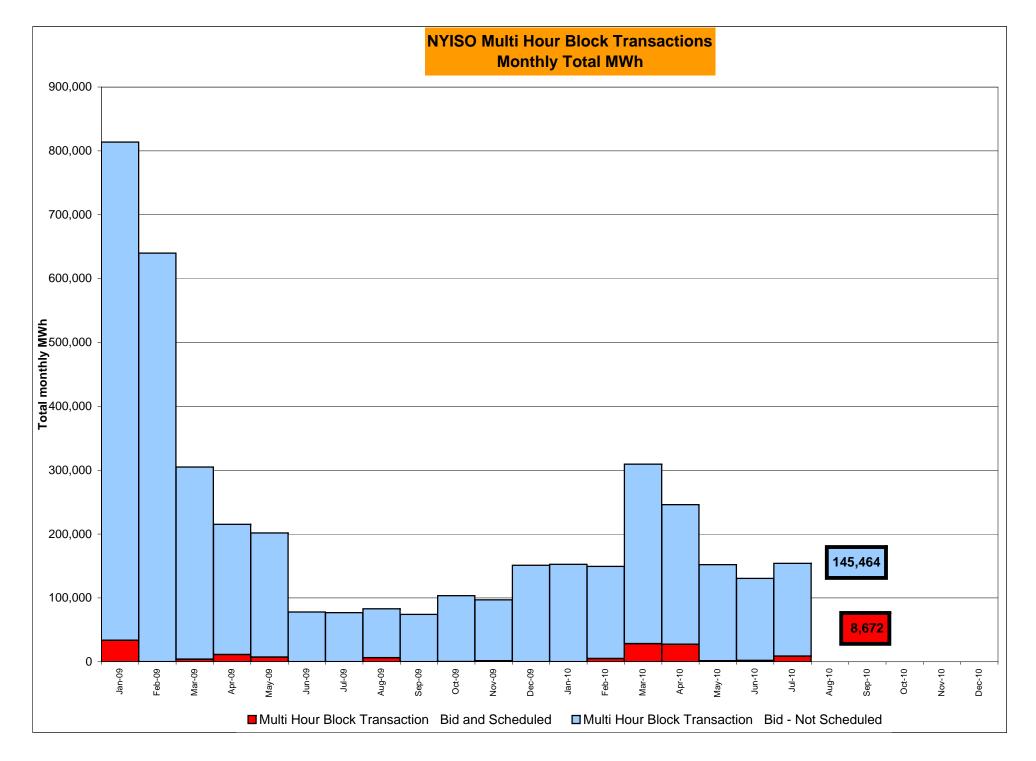
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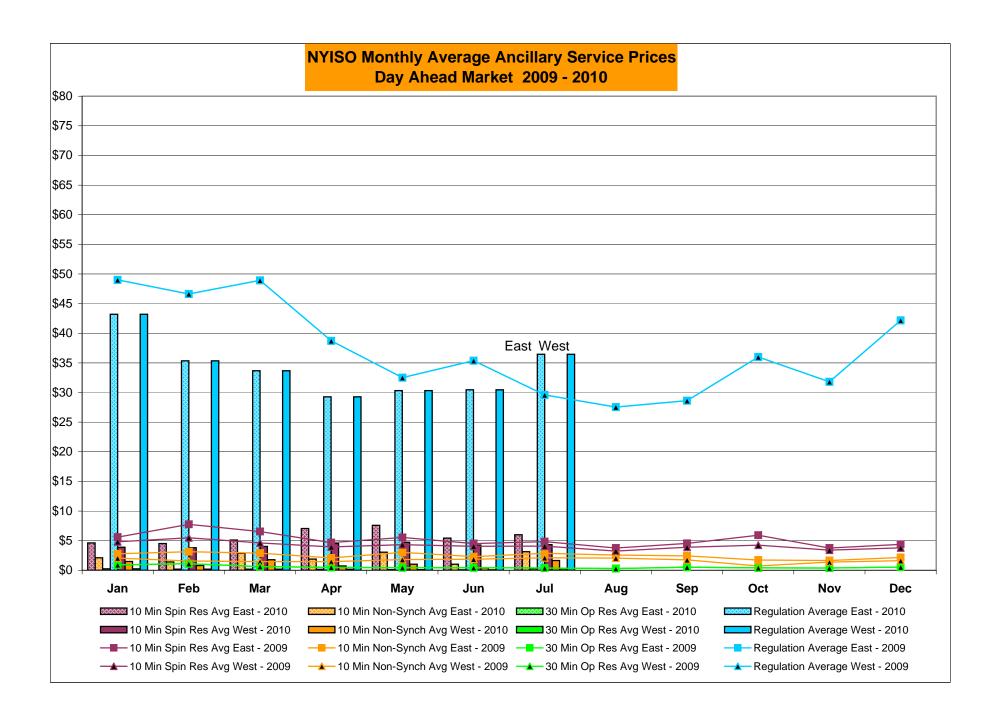


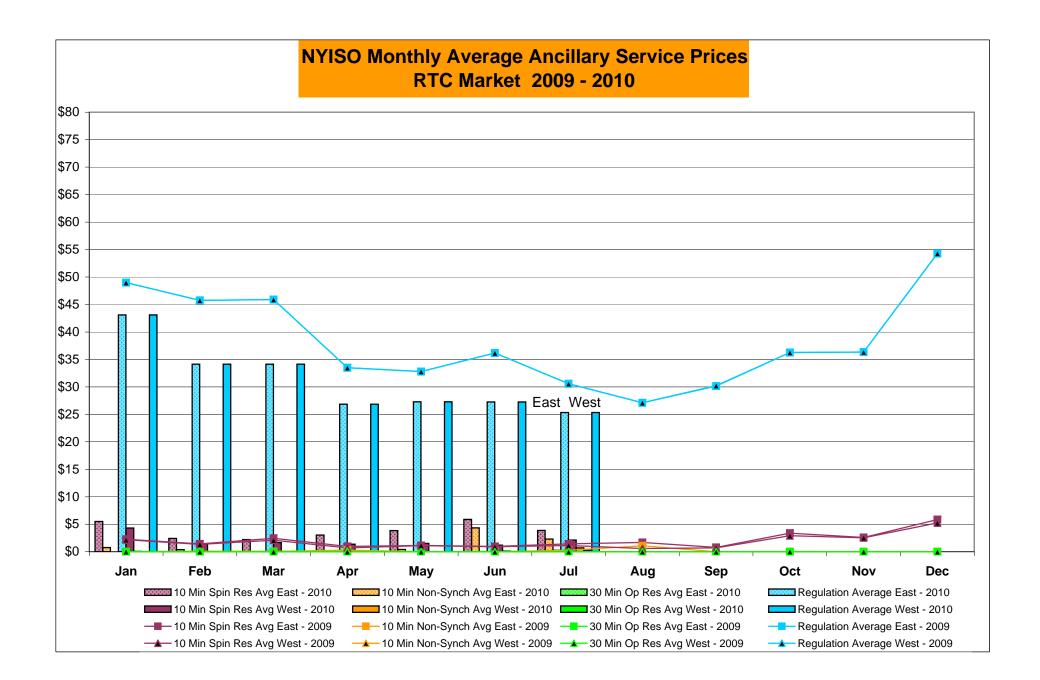


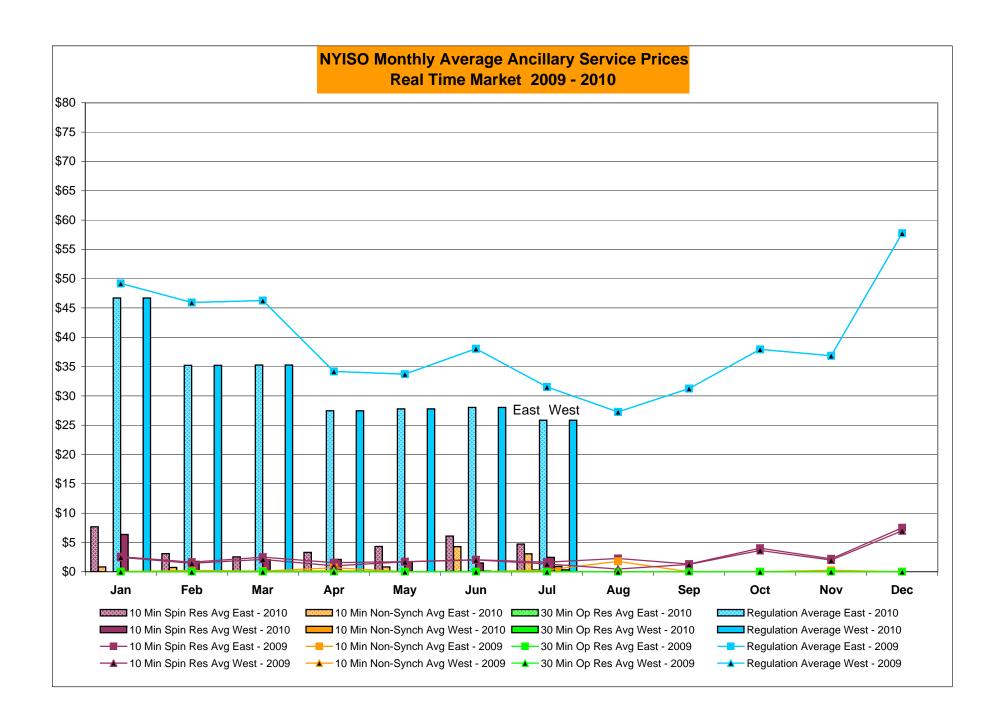
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2010 Virtual Load Bid Virtual Load Bid Virtual Supply Bid Virtual Load Bid Virtual Supply Bid Virtual Supply Bid Not Not Not Not Not Not Scheduled Scheduled Scheduled Scheduled Zone Date Scheduled Scheduled Scheduled Scheduled Date Scheduled Scheduled Scheduled Scheduled Zone Date Zone WEST 2,369 1,096 MHK VL DUNWOD 1,007 Jan-10 639 7,053 Jan-10 566 1,360 1,944 1,812 Jan-10 1,366 715 493 1.782 1.503 5.731 2.602 900 1.327 1,812 1.507 Feb-10 1.229 852 Feb-10 Feb-10 615 Mar-10 1,878 500 7,531 2,586 Mar-10 2,071 1,405 1,835 1,399 Mar-10 778 691 818 372 Apr-10 4,158 430 9.060 1,963 Apr-10 1,389 1.264 2.449 1,195 Apr-10 550 537 680 383 293 May-10 1,877 747 11,295 2,086 May-10 895 1,207 1,941 976 May-10 3,050 580 429 Jun-10 2.097 377 11.824 1.098 Jun-10 868 965 2.026 691 Jun-10 5.995 1.048 341 78 Jul-10 3,749 744 8,176 1,118 Jul-10 858 1,187 1,163 1,160 Jul-10 6,595 1,581 400 95 Aug-10 Aug-10 Aug-10 Sep-10 Sep-10 Sep-10 Oct-10 Oct-10 Oct-10 Nov-10 Nov-10 Nov-10 Dec-10 Dec-10 Dec-10 GENESE CAPITL N.Y.C. Jan-10 1,307 507 6,615 438 Jan-10 3,858 3,282 1,918 1,988 Jan-10 9,721 6,433 4,216 7,305 3,189 3,547 Feb-10 1.868 599 9.495 497 Feb-10 1.880 2.918 Feb-10 11.568 5.863 4.477 8.219 Mar-10 1,081 427 10,627 589 Mar-10 2,368 3,219 Mar-10 9,745 687 7,785 3,502 1,815 3,891 Apr-10 2.782 375 8.112 406 Apr-10 2.080 4.197 2.767 Apr-10 8.167 4.195 1.041 7.812 3.213 May-10 1,205 125 10,560 216 May-10 2,950 3,006 2,637 2,513 May-10 13,756 4,206 475 7,048 Jun-10 1,239 58 9,232 111 Jun-10 1,331 2.982 5.023 2.681 Jun-10 13,872 2.305 444 6,318 Jul-10 1,974 214 6,865 266 Jul-10 1,196 3,211 7,480 2,681 Jul-10 15,817 3,690 702 6,084 Aug-10 Aug-10 Aug-10 Sep-10 Sep-10 Sep-10 Oct-10 Oct-10 Oct-10 Nov-10 Nov-10 Nov-10 Dec-10 Dec-10 Dec-10 NORTH HUD VL LONGIL Jan-10 371 910 8,227 1,944 Jan-10 9,362 1,921 2,611 911 Jan-10 7,706 5,282 946 254 Feb-10 946 1,438 9,552 1,793 1,513 Feb-10 847 591 Feb-10 5,602 1,774 2,178 7,375 3,929 Mar-10 1.143 1.259 11.701 2.063 Mar-10 1.631 1.015 3.149 456 Mar-10 6.118 2.380 592 410 10,390 4,047 1,220 421 Apr-10 1,425 1,245 2,780 Apr-10 2,073 1,240 Apr-10 5,689 1,983 527 May-10 1,777 1,082 9.295 2.344 May-10 3.294 344 1,432 338 May-10 7.397 1,823 238 110 9,413 Jun-10 5,270 367 227 Jun-10 715 941 1,354 1,773 194 Jun-10 9,118 2,343 114 Jul-10 590 951 7.019 1.337 Jul-10 4.205 522 2.511 215 Jul-10 7.871 2.946 231 185 Aug-10 Aug-10 Aug-10 Sep-10 Sep-10 Sep-10 Oct-10 Oct-10 Oct-10 Nov-10 Nov-10 Nov-10 Dec-10 Dec-10 Dec-10 CENTRL MILLWD NYISO Jan-10 768 1.670 7.053 1.452 Jan-10 477 492 1.256 492 Jan-10 37.871 23.210 42.846 18.184 1,917 472 44,679 Feb-10 1,556 7,543 1,652 Feb-10 786 549 462 Feb-10 37,163 22,861 22,218 Mar-10 991 1.607 8.467 3.033 Mar-10 397 441 1.052 376 Mar-10 28.200 17.119 48.274 22.288 Apr-10 2,416 1,476 6,155 1,412 Apr-10 508 387 1,147 393 Apr-10 31,237 16,345 47,699 20,85 May-10 1,075 1,349 7,105 1,384 939 337 38,214 14,754 46,363 17,645 May-10 286 955 May-10 Jun-10 656 1,177 6,296 1,019 Jun-10 1.051 127 636 Jun-10 42,213 12,690 47,236 13,784 127 Jul-10 1,303 1,308 5,205 1,294 1,878 169 569 104 Jul-10 46,036 16,523 40,322 14,540 Jul-10 Aug-10 Aug-10 Aug-10 Sep-10 Sep-10 Sep-10 Oct-10 Oct-10 Oct-10 Nov-10 Nov-10 Nov-10 Dec-10 Dec-10 Dec-10

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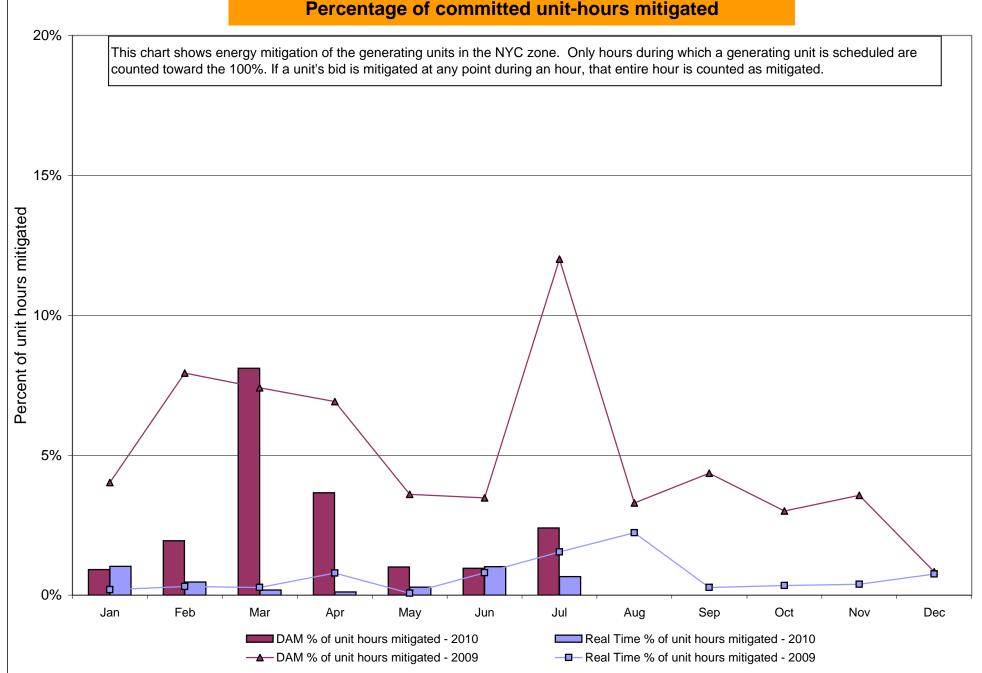


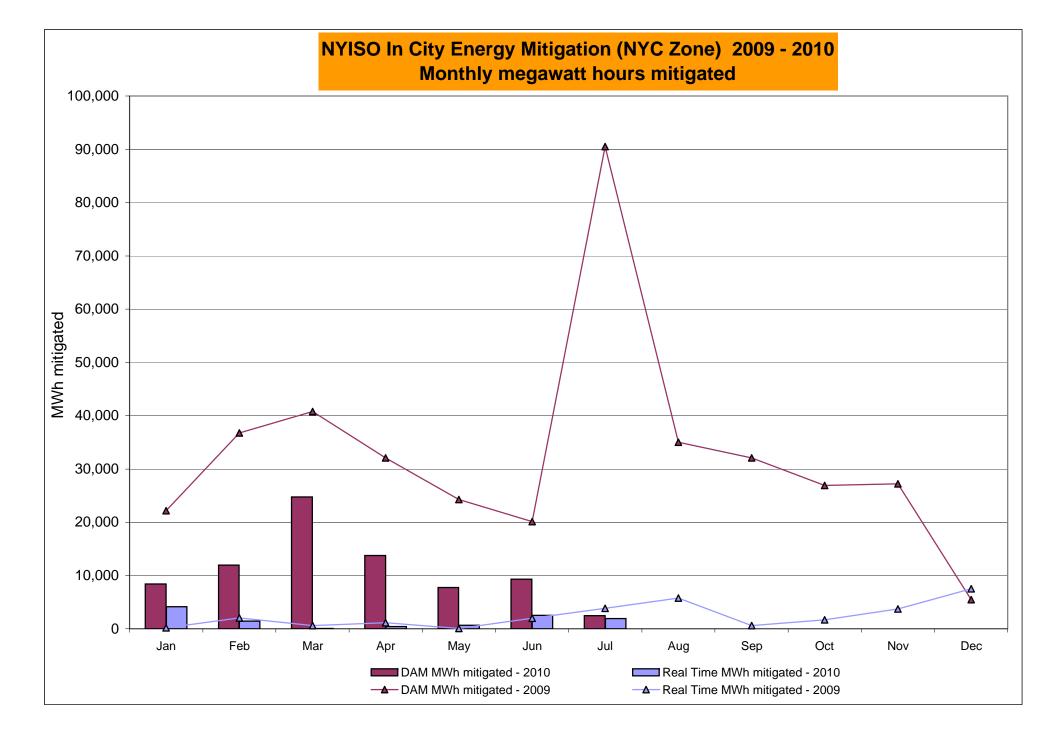


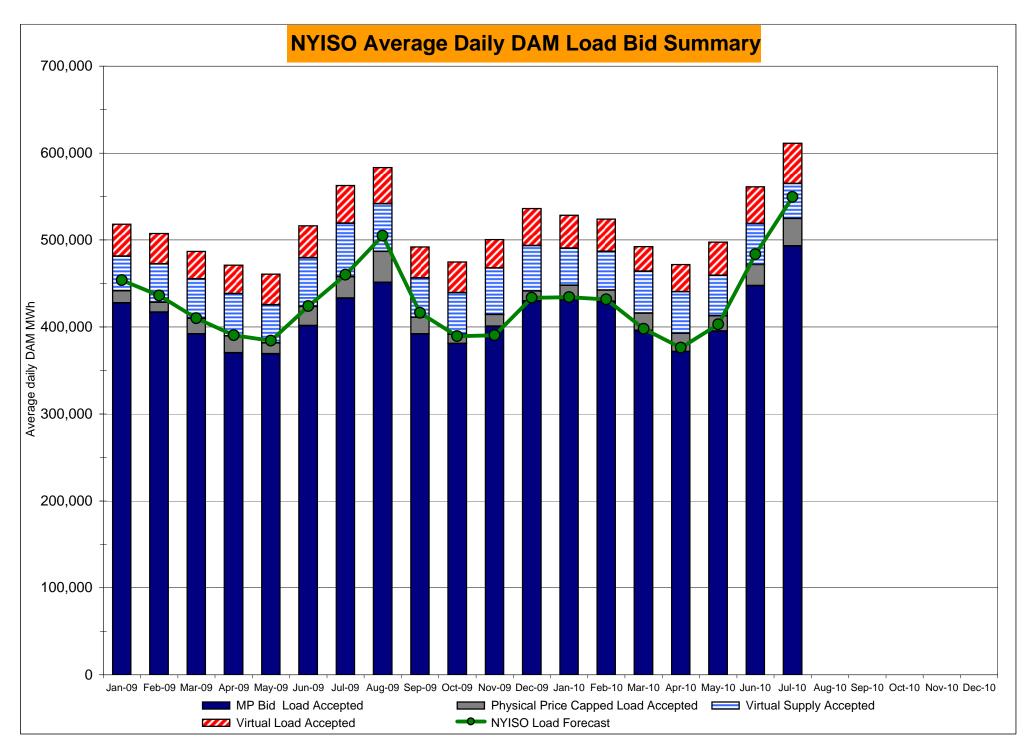
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

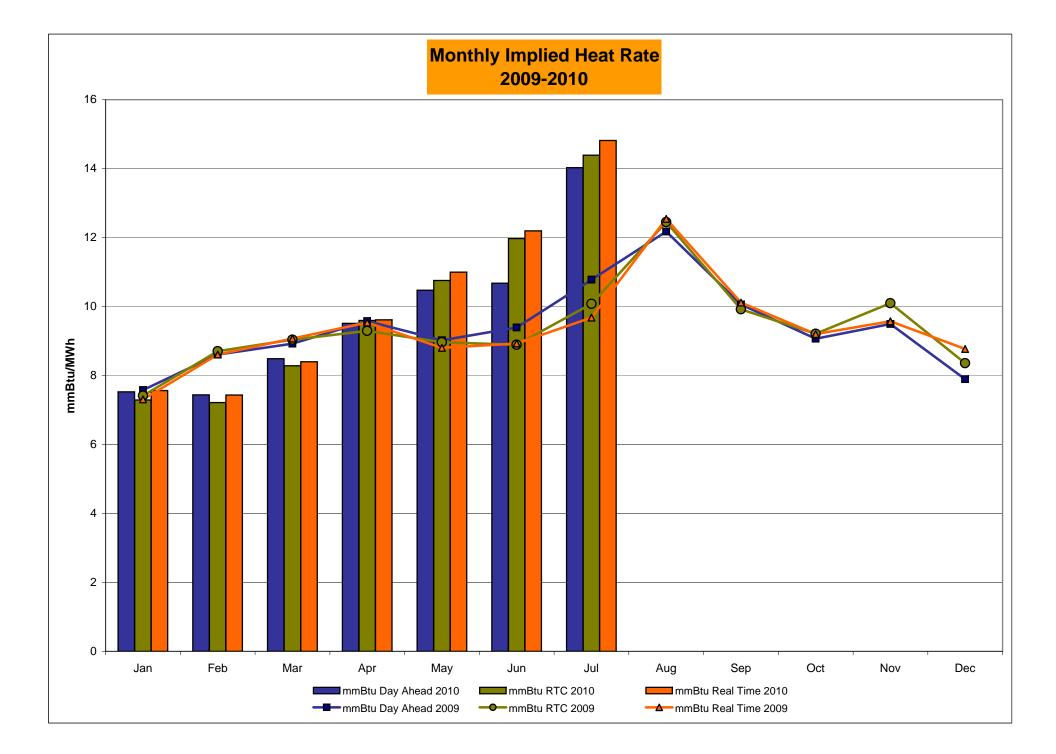
		141100	Markets Ar	ioilial y oci	VIOCO Otati	31103 01111	reignica	100 (ψ/1111	<u> • • • • </u>			
2010	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
Day Ahead Market	<u></u>	<u>-</u>										
10 Min Spin East	4.62	4.51	5.10	7.04	7.59	5.43	6.00					
10 Min Spin West	3.90	3.80	4.02	4.51	4.73	4.27	4.31					
10 Min Non Synch East	2.11	1.42	2.85	1.89	3.04	1.04	3.12					
10 Min Non Synch West	1.49	0.80	1.78	0.74	1.02	0.37	1.65					
30 Min East	0.24	0.18	0.18	0.16	0.12	0.07	0.27					
30 Min West	0.24	0.18	0.18	0.16	0.12	0.07	0.27					
Regulation East	43.21	35.33	33.67	29.28	30.33	30.44	36.44					
Regulation West	43.21	35.33	33.67	29.28	30.33	30.44	36.44					
-												
RTC Market												
10 Min Spin East	5.49	2.42	2.22	3.03	3.86	5.89	3.87					
10 Min Spin West	4.32	1.40	1.66	1.38	1.53	1.19	2.13					
10 Min Non Synch East	0.77	0.37	0.00	0.00	0.39	4.35	2.31					
10 Min Non Synch West	0.05	0.00	0.00	0.00	0.00	0.11	0.69					
30 Min East	0.00	0.00	0.00	0.00	0.00	0.04	0.26					
30 Min West	0.00	0.00	0.00	0.00	0.00	0.03	0.26					
Regulation East	43.11	34.13	34.13	26.86	27.28	27.26	25.32					
Regulation West	43.11	34.13	34.13	26.86	27.28	27.26	25.32					
Real Time Market												
10 Min Spin East	7.67	3.08	2.54	3.31	4.30	6.10	4.71					
10 Min Spin West	6.37	1.78	2.05	2.09	1.73	1.51	2.44					
10 Min Non Synch East		0.74		0.00	0.81		3.05					
•	0.83		0.00			4.28						
10 Min Non Synch West 30 Min East	0.00	0.00	0.00	0.00	0.00	0.12	0.89					
	0.00	0.00	0.00	0.00	0.00	0.03	0.33					
30 Min West	0.00	0.00	0.00	0.00	0.00	0.03	0.33					
Regulation East	46.71	35.21	35.26	27.47	27.78	28.03	25.85					
Regulation West	46.71	35.21	35.26	27.47	27.78	28.03	25.85					
2009	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
2009 Day Ahead Market	<u>January</u>	<u>February</u>		<u>April</u>	<u>May</u>			<u>August</u>	September	October	November	<u>December</u>
·	<u>January</u> 5.60	February 7.74		<u>April</u> 4.66	<u>May</u> 5.53			August 3.76	September 4.54	October 5.90	November 3.75	December 4.38
Day Ahead Market	-		<u>March</u>			<u>June</u>	July	-			<u> </u>	
Day Ahead Market 10 Min Spin East	5.60	7.74	<u>March</u> 6.54	4.66	5.53	<u>June</u> 4.50	<u>July</u> 4.84	3.76	4.54	5.90	3.75	4.38
Day Ahead Market 10 Min Spin East 10 Min Spin West	5.60 4.81	7.74 5.48	March 6.54 4.62	4.66 3.94	5.53 4.32	<u>June</u> 4.50 4.05	<u>July</u> 4.84 4.08	3.76 3.25	4.54	5.90 4.25	3.75 3.41	4.38 3.78
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	5.60 4.81 2.77	7.74 5.48 3.13	March 6.54 4.62 2.88	4.66 3.94 2.09	5.53 4.32 3.03	<u>June</u> 4.50 4.05 2.31	July 4.84 4.08 2.86	3.76 3.25 2.56	4.54 3.88 2.42	5.90 4.25 1.74	3.75 3.41 1.66	4.38 3.78 2.16
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	5.60 4.81 2.77 2.05	7.74 5.48 3.13 1.58	March 6.54 4.62 2.88 1.45	4.66 3.94 2.09 1.46	5.53 4.32 3.03 1.82	June 4.50 4.05 2.31 1.87	July 4.84 4.08 2.86 2.11	3.76 3.25 2.56 2.05	4.54 3.88 2.42 1.76	5.90 4.25 1.74 0.73	3.75 3.41 1.66 1.38	4.38 3.78 2.16 1.63
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	5.60 4.81 2.77 2.05 0.92 0.92	7.74 5.48 3.13 1.58 1.12 1.12	March 6.54 4.62 2.88 1.45 0.63 0.63	4.66 3.94 2.09 1.46 0.50 0.50	5.53 4.32 3.03 1.82 0.43 0.43	4.50 4.05 2.31 1.87 0.43 0.43	July 4.84 4.08 2.86 2.11 0.37 0.37	3.76 3.25 2.56 2.05 0.30 0.30	4.54 3.88 2.42 1.76 0.51 0.51	5.90 4.25 1.74 0.73 0.41	3.75 3.41 1.66 1.38 0.39 0.39	4.38 3.78 2.16 1.63 0.54 0.54
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	5.60 4.81 2.77 2.05 0.92 0.92 49.01	7.74 5.48 3.13 1.58 1.12 1.12 46.62	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92	4.66 3.94 2.09 1.46 0.50 0.50 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52	4.50 4.05 2.31 1.87 0.43 0.43 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99	3.75 3.41 1.66 1.38 0.39 0.39 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	5.60 4.81 2.77 2.05 0.92 0.92	7.74 5.48 3.13 1.58 1.12 1.12	March 6.54 4.62 2.88 1.45 0.63 0.63	4.66 3.94 2.09 1.46 0.50 0.50	5.53 4.32 3.03 1.82 0.43 0.43	4.50 4.05 2.31 1.87 0.43 0.43	July 4.84 4.08 2.86 2.11 0.37 0.37	3.76 3.25 2.56 2.05 0.30 0.30	4.54 3.88 2.42 1.76 0.51 0.51	5.90 4.25 1.74 0.73 0.41 0.41	3.75 3.41 1.66 1.38 0.39 0.39	4.38 3.78 2.16 1.63 0.54 0.54
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Spin West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 41.44 1.35 0.08 0.04	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 0.00 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 0.00 32.80	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 0.00 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 0.00 32.80	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 0.00 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 0.00 32.80	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West Regulation West Regulation West Real Time Market 10 Min Spin East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 0.00 48.98 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90 45.90 2.49	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 32.80 32.80	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14 30.23	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 36.24 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West ATC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation West Regulation West Real Time Market 10 Min Spin East 10 Min Spin East	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 0.00 48.98 48.98	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90 45.90 2.49 2.09	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 32.80 32.80	4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59 1.65 1.33	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 0.00 27.12 27.12	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14 30.23	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 0.00 36.24 36.24	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 0.00 54.29 54.29
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West The Market The Market The Market The Market The Market The Min Spin East The Market The Min Spin East The Market The Min Spin East The Market The Min Spin West The	5.60 4.81 2.77 2.05 0.92 0.92 49.01 49.01 2.27 2.20 0.00 0.00 0.00 0.00 48.98 48.98 2.57 2.46 0.03	7.74 5.48 3.13 1.58 1.12 1.12 46.62 46.62 46.62 1.44 1.35 0.08 0.04 0.00 0.00 45.76 45.76	March 6.54 4.62 2.88 1.45 0.63 0.63 48.92 48.92 2.43 2.09 0.05 0.05 0.00 0.00 45.90 45.90 2.49 2.09 0.10	4.66 3.94 2.09 1.46 0.50 0.50 38.71 38.71 0.97 0.70 0.30 0.10 0.00 0.00 33.49 33.49	5.53 4.32 3.03 1.82 0.43 0.43 32.52 32.52 1.12 1.10 0.00 0.00 0.00 0.00 0.00 32.80 32.80	June 4.50 4.05 2.31 1.87 0.43 0.43 35.37 35.37 0.96 0.91 0.00 0.00 0.00 0.00 36.17 36.17 2.06 2.02 0.00	July 4.84 4.08 2.86 2.11 0.37 0.37 29.59 29.59 1.41 1.13 0.27 0.00 0.00 0.00 30.59 30.59 1.65 1.33 0.31	3.76 3.25 2.56 2.05 0.30 0.30 27.55 27.55 1.68 0.57 1.06 0.00 0.00 27.12 27.12 2.26 0.48 1.77	4.54 3.88 2.42 1.76 0.51 0.51 28.63 28.63 0.79 0.71 0.00 0.00 0.00 0.00 30.14 30.23 1.32 1.25 0.00	5.90 4.25 1.74 0.73 0.41 0.41 35.99 35.99 3.38 2.90 0.00 0.00 0.00 0.00 36.24 36.24 4.01 3.62 0.00	3.75 3.41 1.66 1.38 0.39 0.39 31.80 31.80 2.58 2.53 0.01 0.00 0.00 0.00 36.34 36.34	4.38 3.78 2.16 1.63 0.54 0.54 42.17 42.17 5.85 5.24 0.00 0.00 0.00 54.29 54.29
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NYISO In City Energy Mitigation - AMP (NYC Zone) 2009 - 2010 Percentage of committed unit-hours mitigated

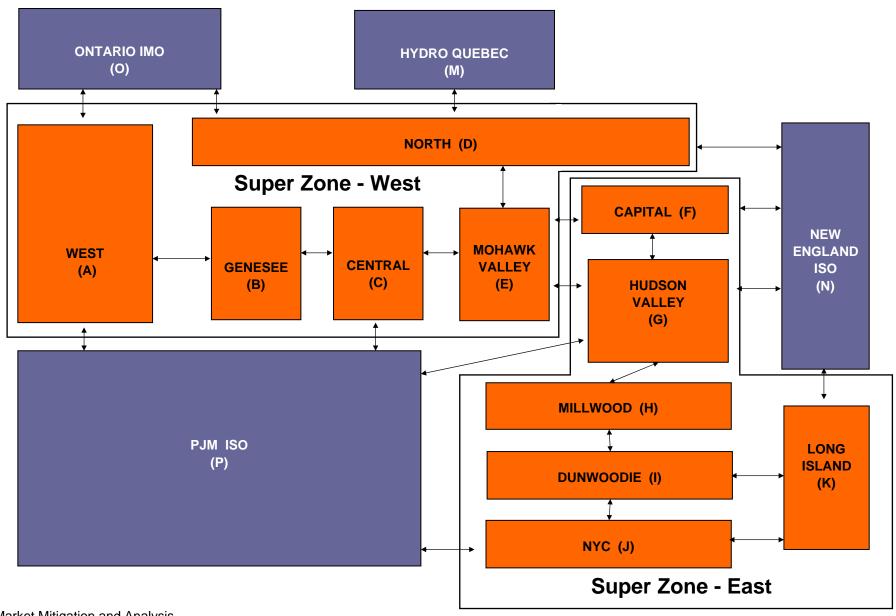








NYISO LBMP ZONES



Market Mitigation and Analysis Prepared: 8/4/2010 1:46 PM

Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name	
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports	
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports	
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units	
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units	
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee	
DAM Contract Balancing	81315	DAM Contract Balancing	
DAM Contract Balancing	81317	DAM Contract Balancing	
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee	
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue	
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee	
NYISO Cost of Operations	80901	NYISO Cost Of Operations	
NYISO Cost of Operations	80902	NYISO Cost Of Operations	
NYISO Cost of Operations	83501	NYISO Cost Of Operations	
NYISO Cost of Operations	83502	NYISO Cost Of Operations	
Residuals Balancing	81302	Balancing Market Energy Residual	
Residuals Balancing	81304	Balancing Market Loss Residual	
Residuals Balancing	81305	Balancing Market Congestion Balancing	
Residuals Balancing	81306	Emergency Energy Purchases	
Residuals Balancing	81307	Emergency Energy Sales	
Residuals Balancing	81309	Balancing Market Energy Residual	
Residuals Balancing	81311	Balancing Market Loss Residual	
Residuals Balancing	81312	Balancing Market Congestion Balancing	
Residuals Balancing	81313	Emergency Energy Purchases	
Residuals Balancing	81314	Emergency Energy Sales	
Residuals DAM	81301	Day Ahead Market Energy Residual	
Residuals DAM	81303	Day Ahead Market Loss Residual	
Residuals DAM	81308	Day Ahead Market Energy Residual	
Residuals DAM	81310	Day Ahead Market Loss Residual	

Operations Performance Metrics Monthly Report









July 2010 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data obtained on or before August 8.



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- NYCA Unit Uplift Components Monthly Trend
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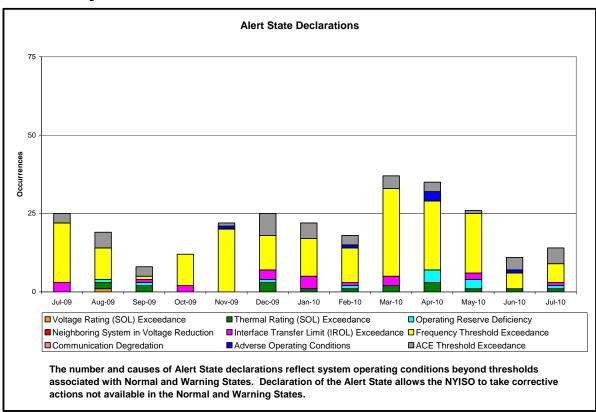


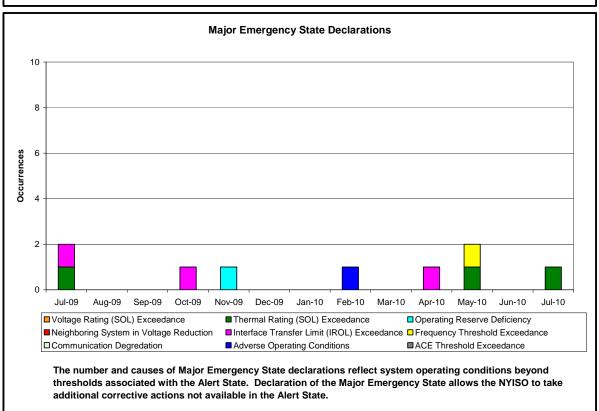
July 2010 Operations Performance Highlights

- High loads due to hot weather during week of July 4
- Four consecutive days with peak load exceeding 30,000 MW
- Peak load of 33,452 MW occurred on July 6 for hour beginning 16
- Activated Special Case Resources and Emergency Demand Response Program for Zone J on July 6, 13:00-19:00 and July 7, 13:00-19:00 to maintain Sprainbrook 345kV voltage.
- UPNY/ConEd interface transfers were limited in real-time on July 6 and 7 to maintain Sprainbrook 345kV voltage.
- Clockwise Lake Erie circulation values remain low. TLR Level 3 declared for 10 hours.
- Lake Erie circulation report now includes Day-Ahead Market On/Off Peak modeled values
- High Hour-Ahead load forecast error resulted from software issue
- Beck-Niagara outages are scheduled for Fall 2010. Expected to begin in November with **five** week duration, not contiguous.

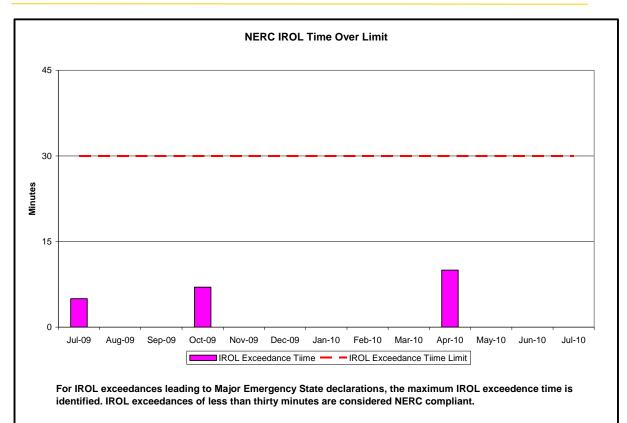


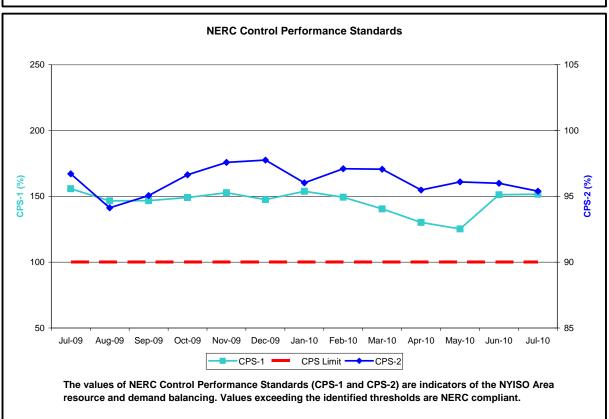
Reliability Performance Metrics



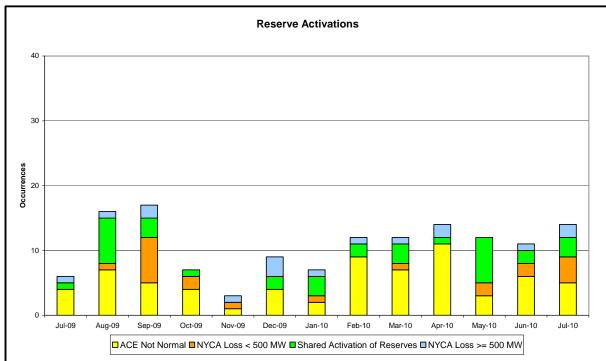




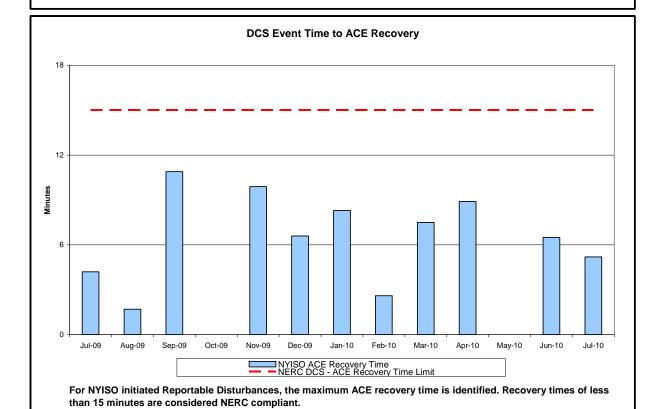




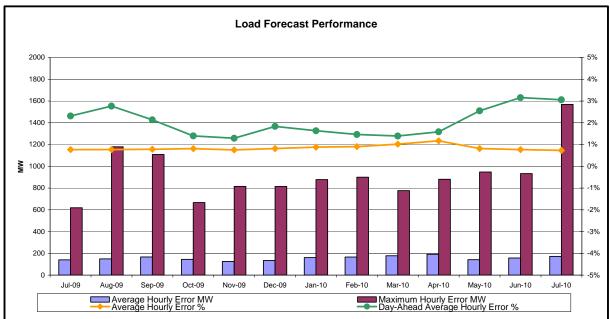




NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Shared Activation of Reserves) by activating an immediate resource and demand balancing operation.



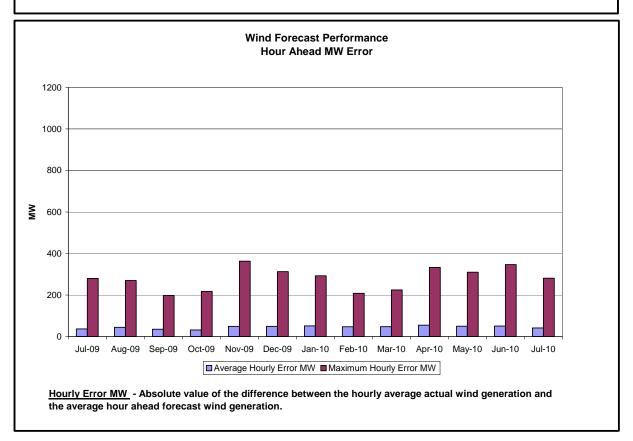




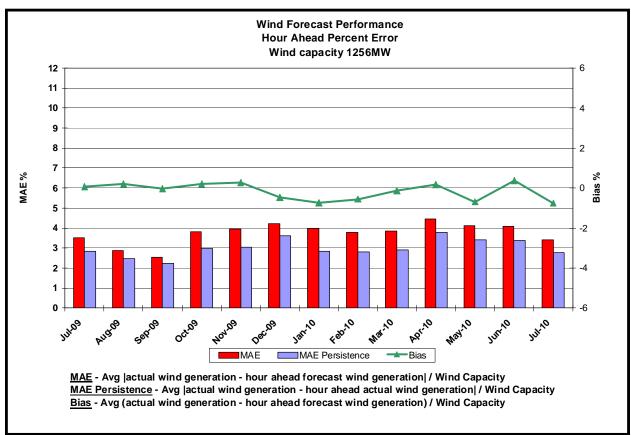
<u>Hourly Error MW</u> - Absolute value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.

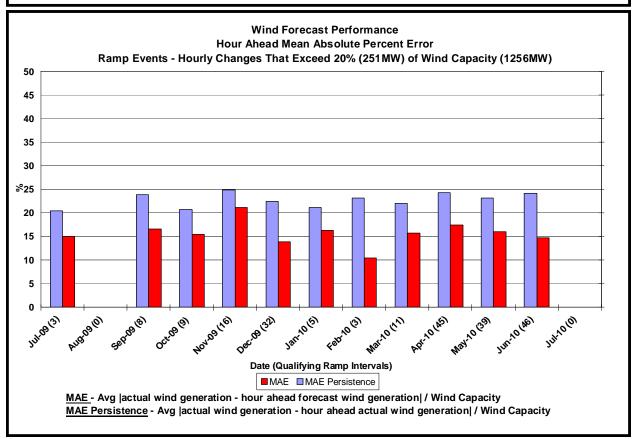
<u>Average Hourly Error %</u> - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.

<u>Day-Ahead Average Hourly Error %</u> - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.

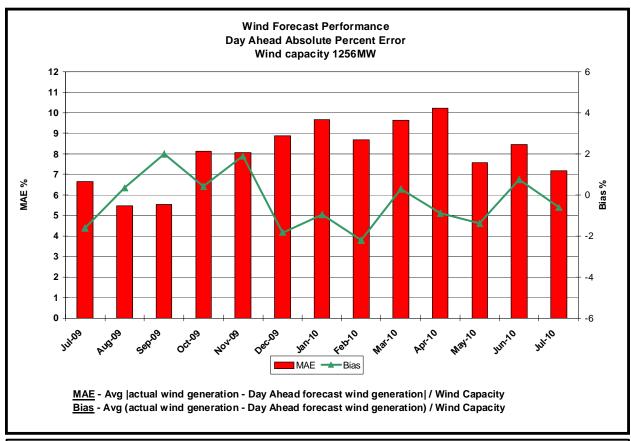


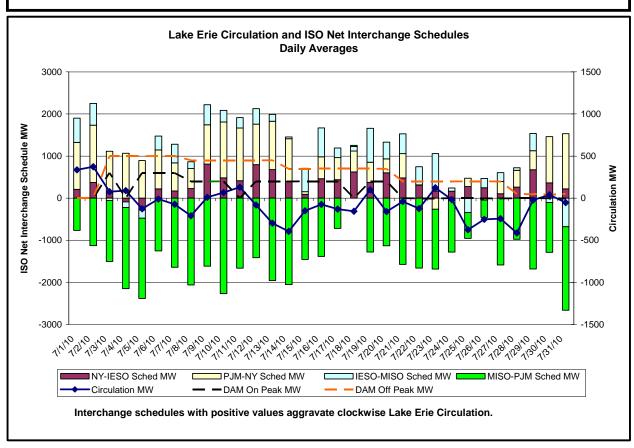






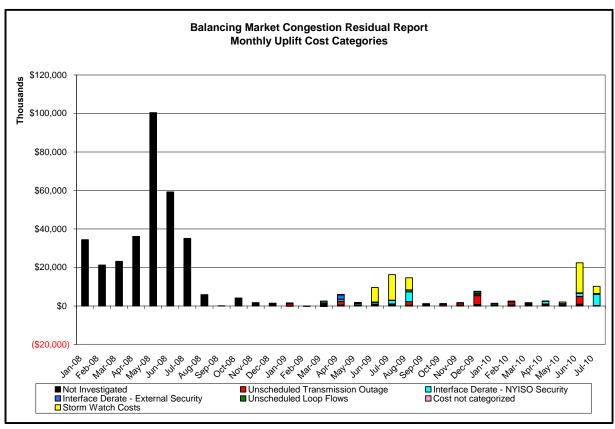


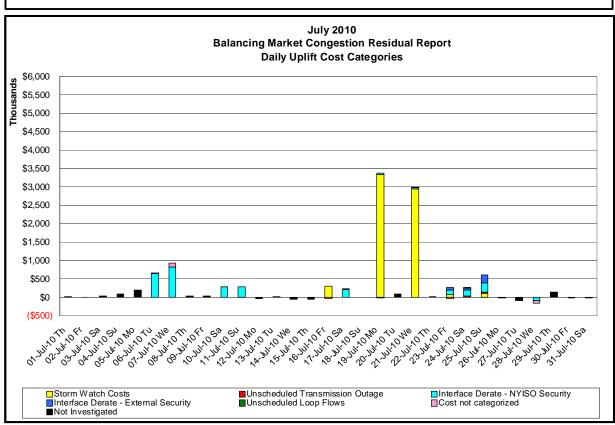






Market Performance Metrics







Day's investigated in July: 6, 7, 10, 11, 16, 17,19, 21, 23, 24, 25, 28

			l, 16, 17,19, 21, 23, 24, 25, 28		
Event	Date (yyyym		Description		
	7/6/2010		NYCA DNI Ramp Limit		
	7/6/2010		Derate Dunwoodie-Shore Road 345kV (#Y50)		
	7/6/2010	16-17	Derate Dunwoodie-Shore Road 345kV (#Y50) for I/o Sprainbrook-East Garden City 345kV (#Y49)		
	7/6/2010		Derate GowanusN-Greenwood 138kV (#42231)		
	7/6/2010	22-23	Derate Mott Haven-Dunwoodie 345kV (#71)		
	7/6/2010	14-17	Derate UPNY/ConEd for down state voltage profile		
	7/6/2010	17, 22-23	Derate Vernon/Greenwood		
	7/7/2010	0-3	Derate Vernon/Greenwood		
	7/7/2010	11	Derate Mott Haven-Dunwoodie 345kV (#71)		
	7/7/2010		NYCA DNI Ramp Limit		
	7/7/2010		Derate GowanusN-Greenwood 138kV (#42231)		
	7/7/2010		Derate GowanusS-Greenwood 138kV (#42232)		
	7/7/2010		Derate Pleasant Valley-Leeds 345kV(#92) for I/o Athens-Pleasant Valley 345kV (#91)		
	7/7/2010		Derate UPNY/ConEd for down state voltage profile		
	7/10/2010		Derate Dunwoodie-Shore Road 345kV (#Y50) for I/o Sprainbrook-East Garden City 345kV (#Y49)		
	7/10/2010		Derate Greenwood/Staten Island, Gowanus S PAR (#R14) for TWR:Goethals 22,21,A2253		
	7/11/2010		Derate Greenwood/Staten Island, Gowanus S PAR (#R14) for TWR:Goethals 22,21,A2253		
	7/11/2010		Thunder Storm Alert		
	7/10/2010		NYCA DNI Ramp Limit		
	7/17/2010		Derate Dunwoodie-Shore Road 345kV (#Y50)		
	7/17/2010		Derate GowanusN-Greenwood 138kV (#42231)		
	7/17/2010		Derate GowanusS-Greenwood 138kV (#42231)		
	7/17/2010	0, 14, 10, 21, 23	Derate Gowaliuss-Greenwood 136kV (#42232) Derate Greenwood/Staten Island, Greenwood-Kent Ave 138kV (#31232-2), Freshkills-Willowbrook		
	7/17/2010	0 18-21 22	138kV (#29211), GowanusN-Greenwood 138kV (#42231), GowanusS-Greenwood 138kV (#42232)		
	7/17/2010		NE DNI Ramp Limit		
	7/17/2010		Thunder Storm Alert		
	7/19/2010		Derate Greenwood/Staten Island, Rainey-Vernon 138kV (#36312) for TWR:Goethals 22,21,A2253		
			Thunder Storm Alert		
	7/21/2010	13-21	Derate Greenwood/Staten Island, Greenwood-Vernon 138kV (#31231, #31232) for TWR:Goethals		
	7/04/0040	00			
	7/21/2010		22,21,A2253		
	7/21/2010		NE DNI Ramp Limit		
	7/23/2010		Thunder Storm Alert		
	7/23/2010	20, 22-23	NYCA DNI Ramp Limit		
	7/00/0040	40.00	Derate Greenwood/Staten Island, GowanusS-Greenwood 138kV (#42232), Greenwood-Vernon 138kV		
	7/23/2010		(#31231, #31232) for TWR:Goethals 22,21,A2253		
	7/23/2010		HQ-NY Scheduling Limit		
	7/24/2010		Forced outage, Northport-Pilgrim 138kV (#679)		
	7/24/2010		NYCA DNI Ramp Limit		
	7/24/2010		Derate Greenwood/Staten Island, Gowanus-Greenwood 138kV (#42231, #42232)		
	7/24/2010		Derate Pleasant Valley-Leeds 345kV(#92) for I/o Athens-Pleasant Valley 345kV (#91)		
	7/24/2010		HQ-NY Scheduling Limit		
	7/24/2010		NE-NY Scheduling Limit		
	7/25/2010		Thunder Storm Alert		
	7/25/2010		Forced outage, Northport-Pilgrim 138kV (#679)		
	7/25/2010		NYCA DNI Ramp Limit		
	7/25/2010		Derate GowanusN-Greenwood 138kV (#42231)		
	7/25/2010		Derate GowanusS-Greenwood 138kV (#42232)		
	7/25/2010		Derate Greenwood-Kent Ave 138kV (#31232-2) for I/o E179th St-Hellgate 138kV (#15055)		
	7/25/2010		Derate Greenwood-Kent Ave 138kV (#31232-2) for TWR:Goethals 22,21,A2253		
	7/25/2010		Derate Greenwood/Staten Island, GowanusN-Greenwood 138kV (#42231)		
	7/25/2010		Derate Pleasant Valley-Leeds 345kV(#92) for I/o Athens-Pleasant Valley 345kV (#91)		
	7/25/2010		Derate Rainey-Vernon 138kV (#36312)		
	7/25/2010	16-17	HQ-NY Scheduling Limit		
	7/25/2010		HQ DNI Ramp Limit		
	7/25/2010	0-1, 16	NE-NY Scheduling Limit		
	7/28/2010		Uprate Freshkills-Willow Brook 138kV (#29212)		
	7/28/2010	4, 11, 20-22	Uprate Sprainbrook-East Garden City 345kV (#Y49)		



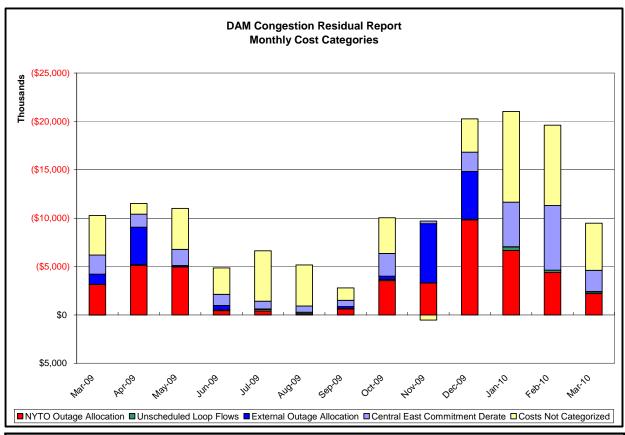
Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

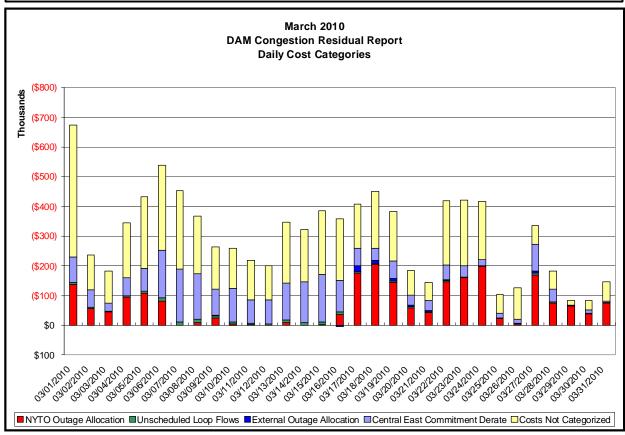
Event Examples Category Cost Assignment Events Types Storm Watch Zone J Thunderstorm Alert (TSA) **TSA Activations Unscheduled Transmission Outage** Market-wide Reduction in DAM to RTM transfers Forced Line Outage, related to unscheduled transmission **Unit AVR Outages** outage Interface Derate - NYISO Security Market-wide Reduction in DAM to RTM transfers Interface Derates due to not related to transmission outage **RTM voltages** Reduction in DAM to RTM transfers TLR Events, Interface Derate - External Security Market-wide related to External Control Area **External Transaction** Security Events Curtailments **DAM to RTM Clockwise Unscheduled Loop Flows** Market-wide Changes in DAM to RTM unscheduled loop flows impacting Lake Erie Loop Flows NYISO Interface transmission greater than 300MW constraints

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) At a minimum those days with \$100 K/HR, shortfall of \$200 K/Day or more, or surplus of \$100 K/Day or more are investigated
- 3) Uplift costs associated with multiple event types are apportioned equally by hour
- 4) Investigations began with Dec 2008. Prior months are reported as Not Investigated.









<u> </u>	Day-Ahead Market Co	ongestion Residual Categories	
Category NYTO Outage Allocation	<u>Cost Assignment</u> Responsible TO	Events Types Direct allocation to NYTO's responsible for transmission equipment status change.	Event Examples DAM scheduled outage for equipment modeled inservice for the TCC Auction.
Unscheduled Loop Flows	All TO by Monthly Allocation Factor	Residual impact of Lake Erie circulation, MW difference between the DAM and TCC Auction.	Lake Erie Loop Flow Assumptions
External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of- service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line	

outages.



