

# NYISO Electric System Planning Working Group

## Meeting Notes

July 25, 2006  
NYSNA - Latham, N.Y.

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### **In attendance:**

Tariq Niazi – NYSCPB	Chris Hall - NYSERDA
John Adams – NYISO	Ron Mackowiak - Entergy
Ernie Cardone – NYISO	Michael Gildea – Constellation
Carl Patka – NYISO	Bart Franey – National Grid
Tim Bush – Navigant Consulting	Ed Kichline – Keyspan Energy
Doreen Saia – Mirant	Jeff McKinney - NYSEG
Mark Younger – Slater Consulting	John Watzka – Central Hudson
Ken Lotterhos – Navigant Consulting	Leigh Bullock – NYISPO
Bob Waldele - NYISO	Penny Rubin - NYSDPS
Mat Milhous – Keyspan	Tom Payntor - NYSDPS
Bill Lamanna - NYISO	Diane Barney - NYSDPS
Mark Younger – Slater Consulting	Deidre Facendola – Con Edison
Tim Bush – Navigant	Phil Smith - Mirant
Ken Lotterhos – Navigant	Ray Kinney - NYSEG
Doreen Saia – Mirant	Tom Rudebusch – Duncan Weinberg Genzer, Pembroke
Ralph Rufrano - NYPA	Mike Mager – Multiple Intervenors
Ernie Cardone - NYISO	Howard Fromer - PSEG
John Adams - NYISO	Glenn Haake - IPPNY
Paul Gioia – LeBoef, Lamb	
Chris Raup – Con Edison	

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### **Development of Cost Allocation Methodology**

Carl Patka reported that this outstanding action item will be discussed at the next ESPWG meeting.

### **Cost Recovery Issues**

Paul Gioia reported that this is still under discussion with the TOs and will be included on the agenda at the next ESPWG meeting.

### **Procedures for Halting a Regulated Back Stop Solution**

Paul Gioia presented the revised “Halting a Regulated Solution”. This will be moved to the OC with no changes to the document.

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### Comprehensive Reliability Planning Process – Implementation and Scenarios

Bill Lamanna reported on the implementation status of the 2006 RNA. The base case has been completed, with input from NYISO stakeholder groups. A separate document is being written on screening for base case treatment; this will impact the needs identified and will be reviewed and approved by ESPWG.

The base case inclusion rules and screening have been completed. The second five-year period continues from first five year base case assumptions and includes only load forecast and retirement updates. The initial cases will be reviewed with the TOs, and yearly cases are being developed. Bill will meet with NYISO databank group to review base cases and also criteria and methodologies. ESPWG will have a lessons learned discussion

Bill will report back at the next ESPWG meeting on where we stand on the base case inclusion rules.

A question was raised regarding the peak forecast for 2006 being reflected as 2008; substantial adjustment has to be made for 2006 – how is the adjustment being done for the remainder of the year? Bill stated that the Gold book forecast will be used. No adjustments for MW level will be made from this summer's experience

ESPWG members discussed possible impacts on RNA from neighboring system changes. Also discussed was how the updated TO plans will be modeled in 2005 CRP. Updated TO plans that have been screened will be modeled in the base case. If they are not in the base case they should be highlighted and explained.

The Poletti retirement was discussed. Bill Lamanna reported that Poletti will be modeled as retiring in 2009.

The list of proposed scenario analyses and input and preparations for base case was discussed.

Bill presented the draft CRPP – Procedures For Base Case Screens. The NYISO will review the ATRA, the plans submitted by the TOs, and other information submitted as part of the input phase of the CRPP and apply the following rules to determine what projects and plans to include in the Five Year Base Case for the Reliability Needs Assessment:

Three categories of projects will be considered for inclusion in the Base Case:

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1. All projects and plans that have completed the NYISO interconnection process (cost allocation accepted).
2. All other merchant projects and plans.
3. All projects and plans that are part of a Transmission Owner's plan.

Projects and plans falling in these categories will be included or excluded from the Base Case as follows:

- A. TO projects on non-bulk power facilities will be included.
- B. Projects that are in service or under construction will be included.
- C. For those projects and plans not already in-service or under construction:
  - Category 1 projects will be included, and modeled at the contracted-for capacity, if they have a PSC certificate, or approval under SEQRA in a case where the PSC process is not applicable, and an executed contract with a credit worthy entity.
  - Category 2 projects will be included, and modeled at the contracted-for capacity, if they have a PSC certificate (or SEQR approval) and an approved SRIS (if applicable), and an executed contract with a credit worthy entity.
  - Category 3 bulk power system projects will be included if they satisfy one of the following conditions:

The project is a Backstop Regulated Solution triggered in a prior year's Comprehensive Reliability Plan; or

The project is related to any projects and plans that are included in the Base Case; or

The project is expected to be in service within 3 years, has an approved SRIS (if applicable), and has received PSC certification (or SEQRA approval), if required.

### **Criteria for Evaluating Proposed Solutions**

#### ***Procedures***

Detailed discussion at last meeting a lot of comments were made and incorporated into the document. NYISO prepared and reviewed an example – the definition of the benchmark was reviewed..

#### ***Confidentiality***

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Carl reported on the previously approved confidentiality document. This will be brought to the Operating Committee for a vote.

The rest of the criteria documents will be completed by the next ESPWG meeting. Carl said that these sets of criteria could be consolidated into one set of criteria for monitoring and determining viability.

### **Next ESPWG Meeting**

The next ESPWG meeting will be held on August 22<sup>nd</sup> at Pine West Plaza.