



# Requests for Solutions for 2012 RNA Needs

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# Solicitation of Regulated Backstop Solutions

- **31.2.4.1.1 ... the ISO shall request and the Responsible Transmission Owner shall provide ... a proposal for a regulated solution ... as a backstop to meet the Reliability Need....Prior to providing its response to the RNA, each Responsible Transmission Owner will present for discussion at the ESPWG and TPAS any updates in its LTP that impact a Reliability Need in the RNA.**
- **LTP updates will be requested for presentation prior to the due date for requested solutions**
- **Contemporaneous with the request to the Responsible Transmission Owner, the ISO shall solicit market based and alternative regulated responses (Proposed Tariff Language)**

# Solicitation of Regulated Backstop Solutions (Continued)

- 31.2.4.2.1 Qualifications – Eight specific requirements for regulated backstop solutions (plus any other information requested by NYISO) for solutions to needs in first five years of study period**
- 31.2.4.2.2 Six specific requirements for regulated backstop solutions (plus any other information requested by NYISO) for solutions to needs in second five years of study period**
- In addition to the foregoing, a Responsible Transmission Owner may propose a specific solution to a Reliability Need projected to occur during the second five years of the Study Period**

# Solicitation of Market-Based Responses

- 31.2.4.4 Qualifications – As stated in Tariff, solution must include:**
  - (1) evidence of a commercially viable technology,**
  - (2) a major milestone schedule,**
  - (3) evidence of site control, or a plan for obtaining site control,**
  - (4) the status of any contracts (other than an Interconnection Agreement) that are under negotiation or in place,**
  - (5) the status of any interconnection studies and an Interconnection Agreement,**
  - (6) the status of any required permits,**
  - (7) the status of equipment procurement,**
  - (8) evidence of financing, and**
  - (9) any other information requested by the ISO**

# Solicitation of Alternative Regulated Solutions

•**31.2.4.6 Qualifications – As stated in Tariff, solution must include:**

- (1) evidence of a commercially viable technology,**
- (2) a major milestone schedule,**
- (3) evidence of site control, or a plan for obtaining site control,**
- (4) the status of any contracts (other than an Interconnection Agreement) that are under negotiation or in place,**
- (5) the status of any interconnection studies and an Interconnection Agreement,**
- (6) the status of any required permits,**
- (7) the status of equipment procurement,**
- (8) evidence of financing, and**
- (9) any other information requested by the ISO**

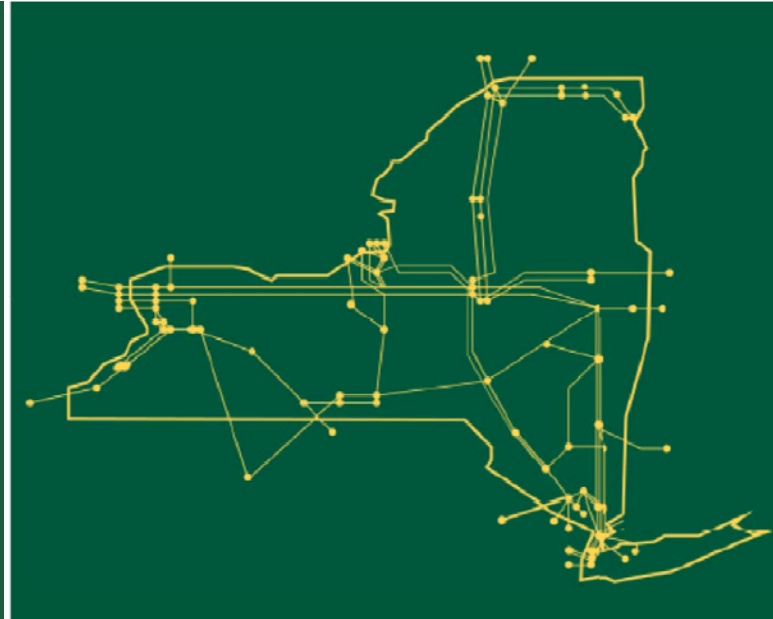
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## Next Steps

- **NYISO Board to act on 2012 RNA Final Draft Report**
- **Public meeting to be announced immediately after Board approval of RNA**
- **NYISO to solicit proposals for solutions to identified Reliability Needs**
- **Responsible Transmission Owner will present for discussion at the ESPWG and TPAS any updates in its LTP that impact a Reliability Need identified in the RNA**
- **Proposed solutions to be received by NYISO by date requested**

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The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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