

# FitzPatrick Deactivation Study Assumptions

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## Major Assumption Differences

Capacity Resource	Deactivation Date or Action	Zone	Name Plate (MW)	Change from CRP (MW)	Cumulative (MW)
Dunkirk Conversion	Withdrawn	A	535.2	-435	-435
Huntley 67 & 68 Deactivation	Mar. 1, 2016	A	436	-376.9	-812
FitzPatrick Deactivation	Jan. 1, 2017	C	882	-836.8	-1649
Ginna Deactivation	April. 1, 2017	B	614	-581.4	-2230
Cayuga 1 & 2 Deactivation	Not in CRP	C		0	-2230
CPV	Mar. 1, 2017	G		677.6	-1553
2015 GB DMNC and SCR Totals	Updated	All		-255	-1808
Misc Deactivations <sup>1</sup>	New since 2015 Gold Book	A,J		-187.8	-1995
<b>Total Change in Capacity Resources</b>					<b>-1995</b>
<b>Load and Other Changes</b>					
Year 2020 Load Difference		All		794	-1201
Net Purchases and Sales		All		-675	-1876
SCR/EDRP		ALL		120	-1756
Intermittent Resources		All		-2	-1758

<sup>1</sup>Niagara Bio-Gen, Astoria GTs, Ravenswood GTs

Note: Zones at Risk Analysis in 2014 CRP indicated 2,400 MW could be lost ROS in Year 2020

# Changes in Topology Assumptions Impacting LOLE

## Topology Changes

Interface	2014 CRP		Fitz Deactivation		Delta	
	Forward	Reverse	Forward	Reverse	Forward	Reverse
Dysinger East	2900/2600/2150/1525 /900		1650		-1250	
Zone A Group	3425/2825/2275/1525 /700		1800		-1625	
CPV&E to G Group	N/A		2275		CPV to G interface added to this Group and UPNY-SENY	
UPNY-SENY	5600		5600			
A Line + VFT	815/600		815/700/500/200		-400	
PJM-SENY Group	3075		2000		-1075	

## Summary of Updates and Results

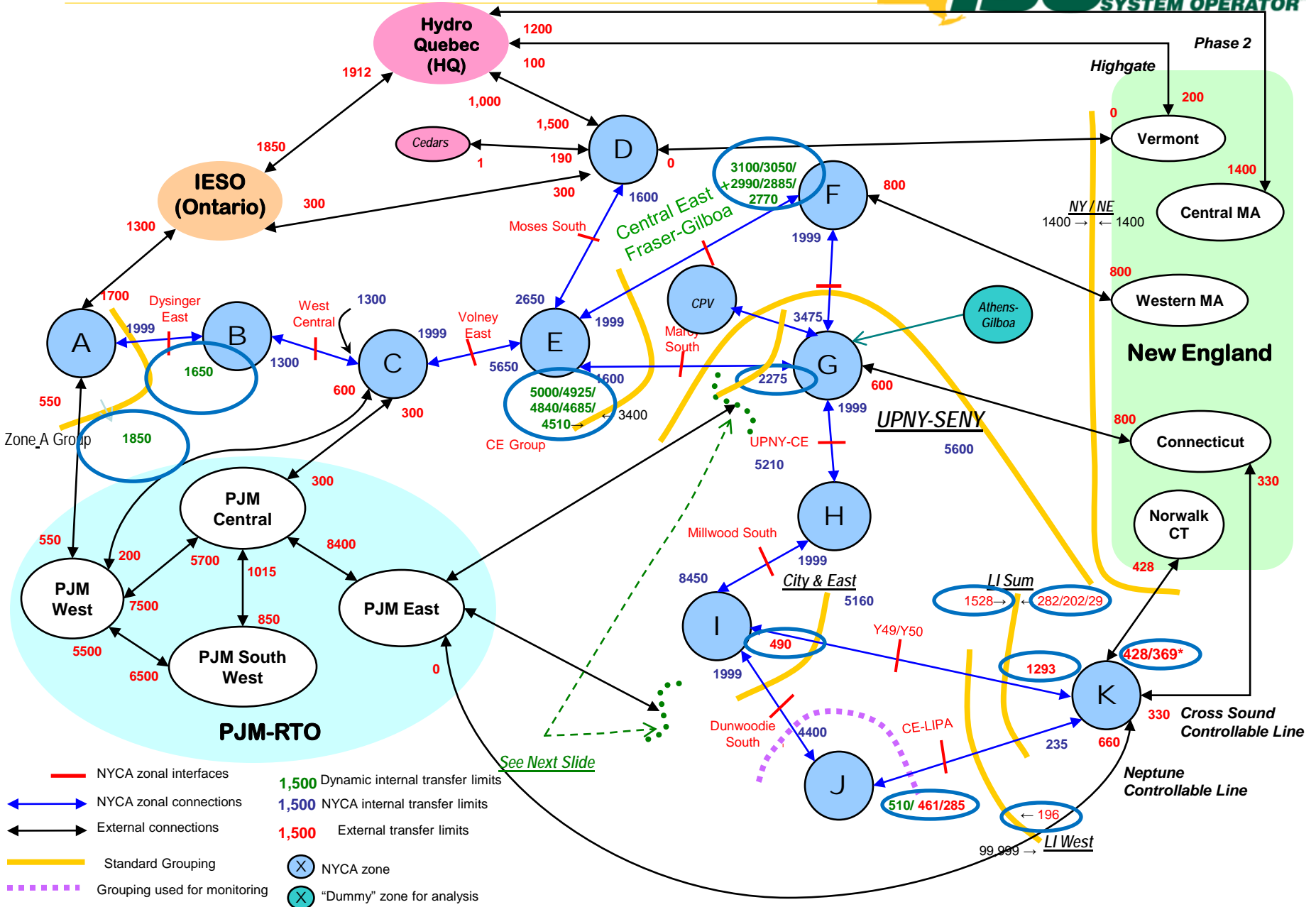
Resources obtained from the 2015 Gold Book and 2016 IRM report

MW Source Quantity	Zones A-F	Zones G-J	Zone J	Zone K	Total NYCA
Load <sup>1</sup>	12,457	17,067	12,356	5,505	34,862
Generation Capacity	16,867	15,392	9,572	5,260	37,519
SCR	719	467	386	68	1,254

<sup>1</sup> Behind the meter Solar removed from forecast

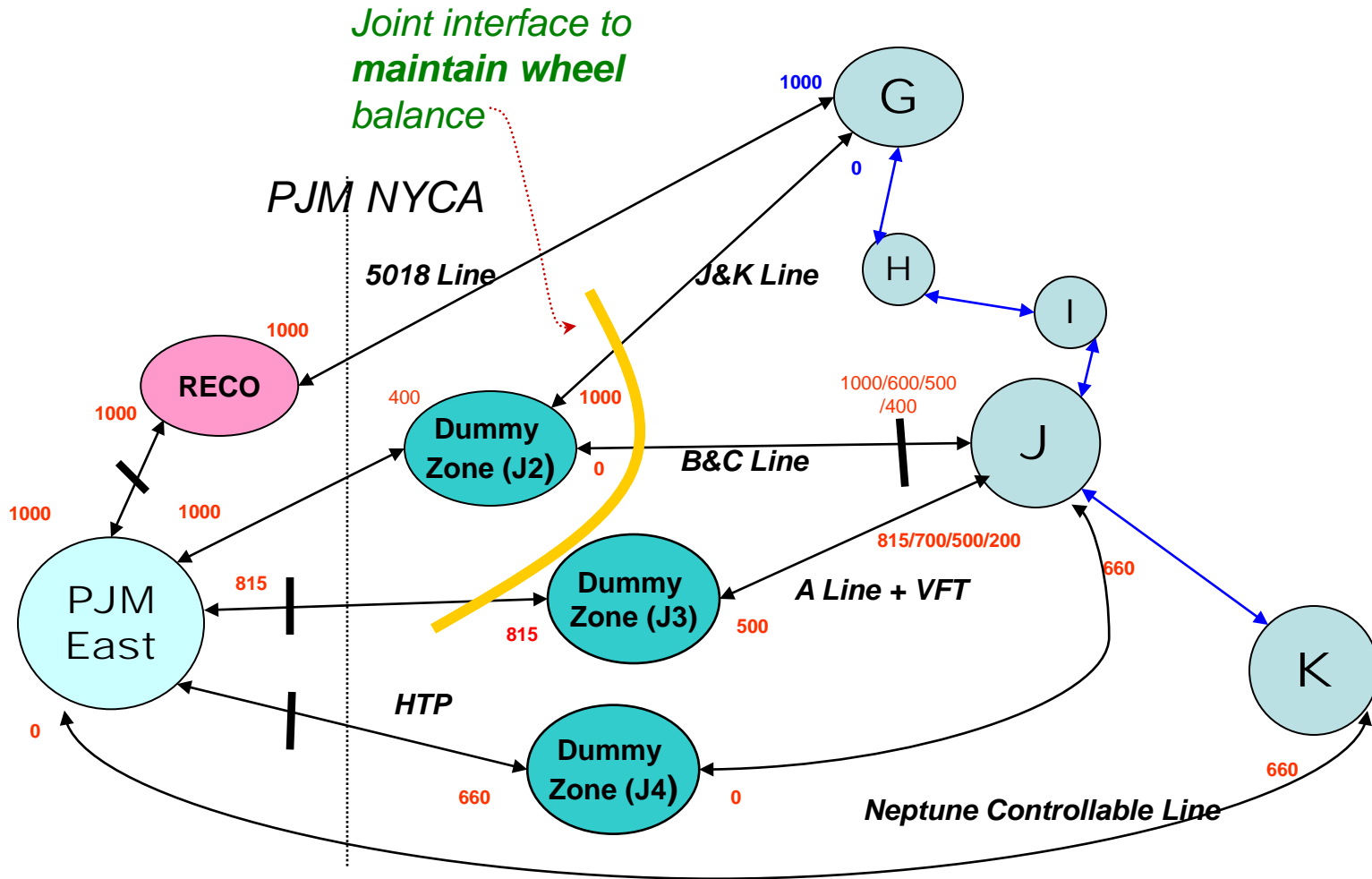
Year	Base LOLE	Statewide Resource Need
2019	0.1064	125
2020	0.1177	325

# Transmission System Representation



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# Recommended PJM-SENY MARS Model



$$(PJM\ East\ to\ RECO) + (J2\ to\ J) + (PJM\ East\ to\ J3) + (PJM\ East\ to\ J4) = 2000\ MW$$

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