

PRICE RESPONSIVE LOAD WORKING GROUP
OCTOBER 17, 2000
PRELIMINARY DRAFT 8 MONTH PLAN

1. Core Emergency Plan for June 1, 2001 (or before)

- Designs: Neenan and MPs coordinate
- NYPSC: tariffs, barriers, policy input
- NYDEC: environmental terms for IC generators
- NY Transmission Operators: coordinate their programs; assure communications and coordination with ISO
- NYPA and LIPA: Coordinate Programs
- NYSERDA: Pilot "shakedown cruise"?
- Approvals: ISO Staff; ISO BIC and MC; FERC
- Monitoring and Evaluation: Mid-Course corrections and for Summer of '02.
- Possible changes to Special Case Resources or Metered Interruptible Loads programs?

2. Core Demand Bidding Program (Price Cap Bids)

- NYC Buses: By October 31, 2000
- Long Island Buses: Check on status
- Zonal Load Bidding Statewide by May 1, 2001
- Option for price cap load bid with no recourse to real time market if bid is not accepted?
- Evaluation and Monitoring?

3. Technology Development

- Communication/Coordination/Management Networks
- Metering: Especially for small consumers
- NYSERDA opportunities and initiatives
- Alternative to TOU or RT meters for small consumers.

4. Pilots and New Program Development: Open Season

- Networks
- Trial Different Terms and Conditions
- Others

5. Analyses

- How much Emergency Load Management is potentially available: when and where?
- How much demand response to prices in Day Ahead Market is potentially available: when and where?
- How much impact on very high prices of a 1%, 5%, and 10% reduction in demand?
- Alternative concepts of compensation for load reduction in different circumstances.