

External Transaction Enhancement

NYISO Update

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Facilitation of External Transaction

- Existing Concerns Regarding External Transactions
 - ✓ Congestion cost uncertainty between NY DAM/HAM, HAM/Real-time
 - ✓ Frequency of physical curtailment of Day-ahead Schedules
 - ✓ Perceived loss of market liquidity
 - ✓ Inability to manage risk
- Contributing Factors
 - ✓ NYISO hourly evaluation & FERC mandated financial substitution
 - ✓ Check out inconsistency
 - ✓ Ramping limitations
 - ✓ Notification



NYISO Software/Procedure Enhancements to Address Customer Concerns

- Improvements in proxy bus price consistency with Dec-bid evaluation
 - ✓ Unit commitment. Software modified to determine the amount and prices for external transactions at the same point in the commitment calculation (i.e.. Bid load commit/dispatch passes see figure)
 - ✓ External ramping constraints to be included in proxy price calculations
- Enhancements to Day-Ahead Transaction Management
 - ✓ Market Interface System (MIS) to designate resulting DAM schedules as "must run" relative to HAM evaluation
 - ✓ Less transactions to evaluate in HAM
 - Better check-out
 - Better ramp-limit coordination
 - Lower probability of schedule curtailments



NYISO Software/Procedure Enhancements to Address Customer Concerns

- Enhancements to Customer Notification
 - ✓ Software modifications to allow for extraction of transaction specific information related to change or curtailments (early June 2000)
 - ✓ External ramping constraints to be included in proxy price calculations
- **★** 5th Operator Desk
 - ✓ 5th desk to work directly with Generator Plants to facility scheduling, derates, etc.
 - ✓ Transmission desk will then be available to address questions/problems raised by transmission customers
- Other "seams" issues being pursued through MOU discussions

