

NYISO

Market Operations Report

NYISO
President's Report

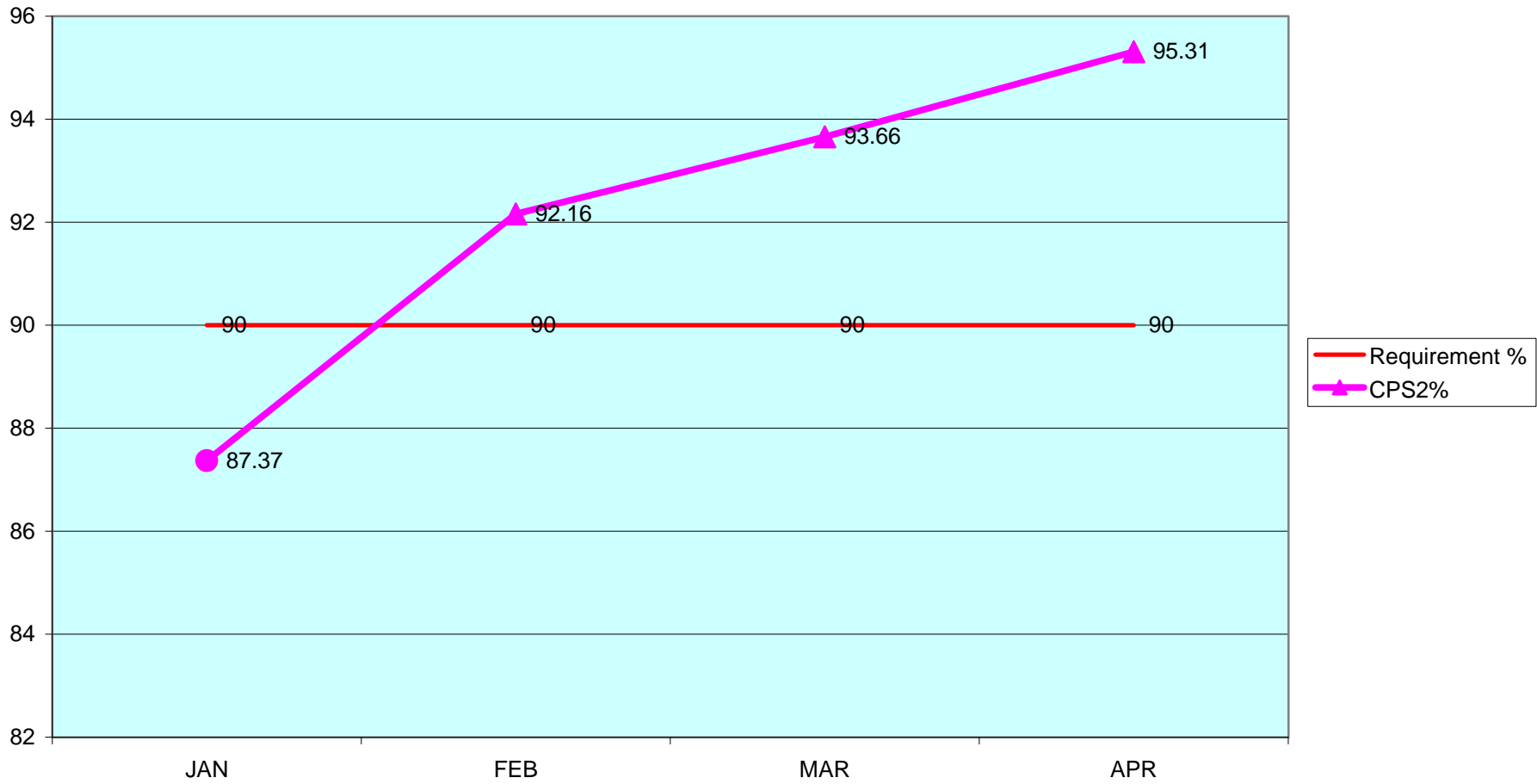
Management Committee Meeting – 5/4/00

- 1) Six-Month Release of Bid Data
- 2) Control Performance
- 3) Market Performance Statistics
- 4) NYCA Proposed Generation Projects
- 5) Summer 2000 Preparations
- 6) Billing Revisions Update

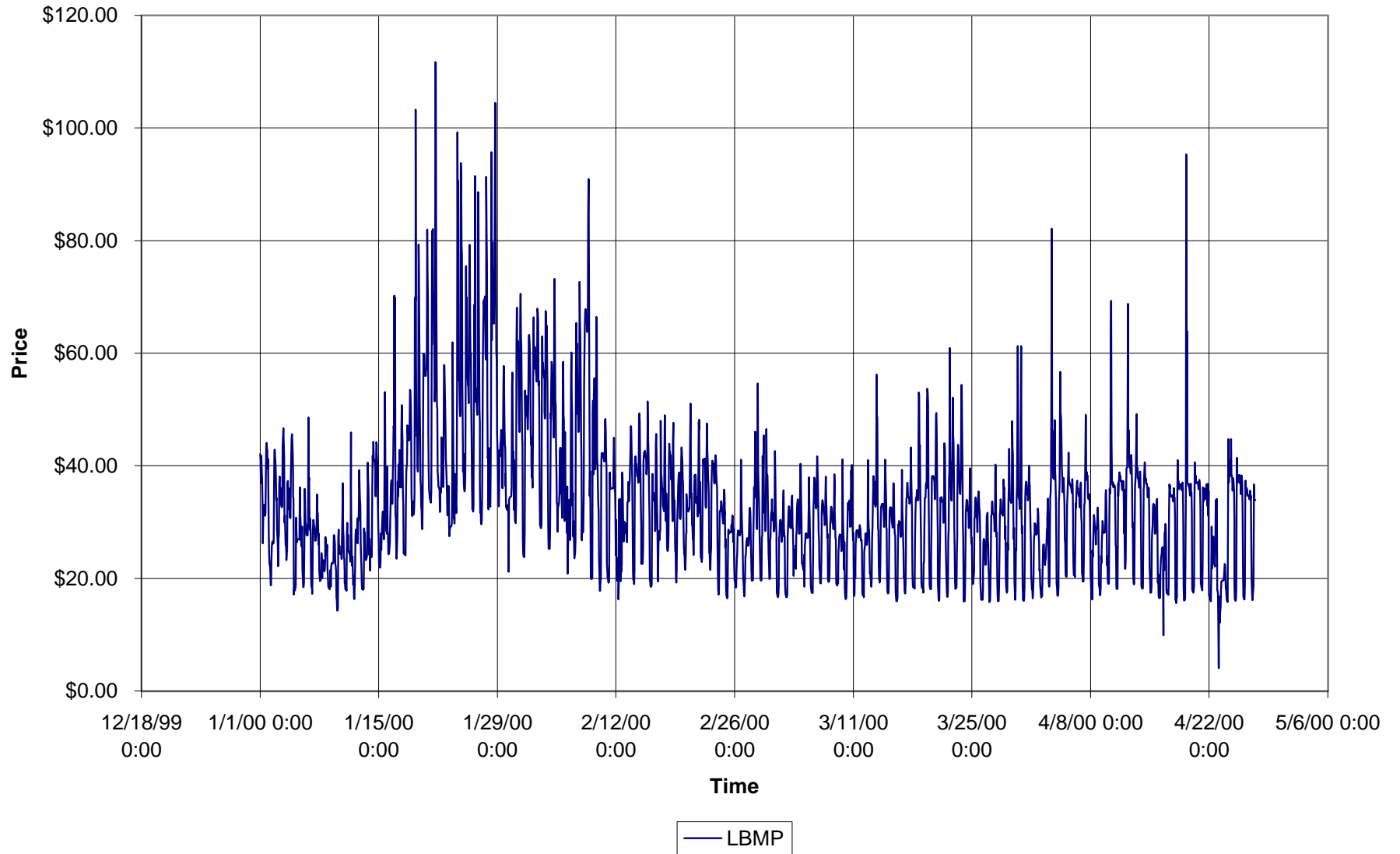
Public Release of Bid Data

- Monthly data releases.
- First release of data will occur 1 June and will cover bids submitted 18Nov99 to 30Nov99
- Data will be located on the NYISO webserver and can be obtained by following links on www.nyiso.com webpage.
- The data released will be all bids for energy and ancillary services.
- The identity of the bidder, bidder organization and unit/transaction ID/zone/subzone will be masked in a manner that can be tracked.
- The data will be contained in several comma, separated variable (csv) files. The csv files will be compressed to reduce the time required to download the files.
- The structure of the csv files will be published by 15 May.

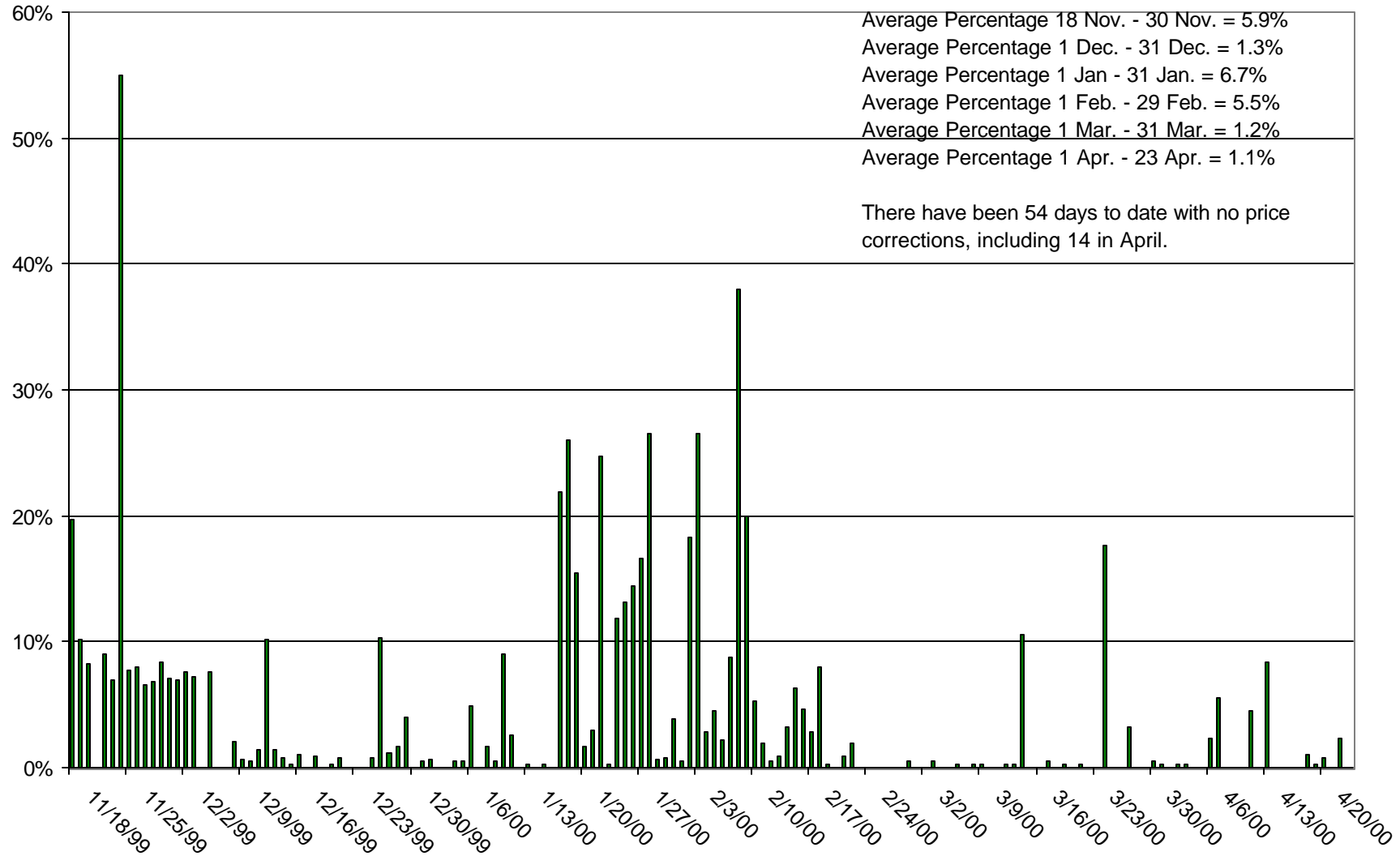
**NERC Control Performance Standard
NYISO Compliance
Year 2000**



Weighted Average Day Ahead Hourly Corrected LBMP's

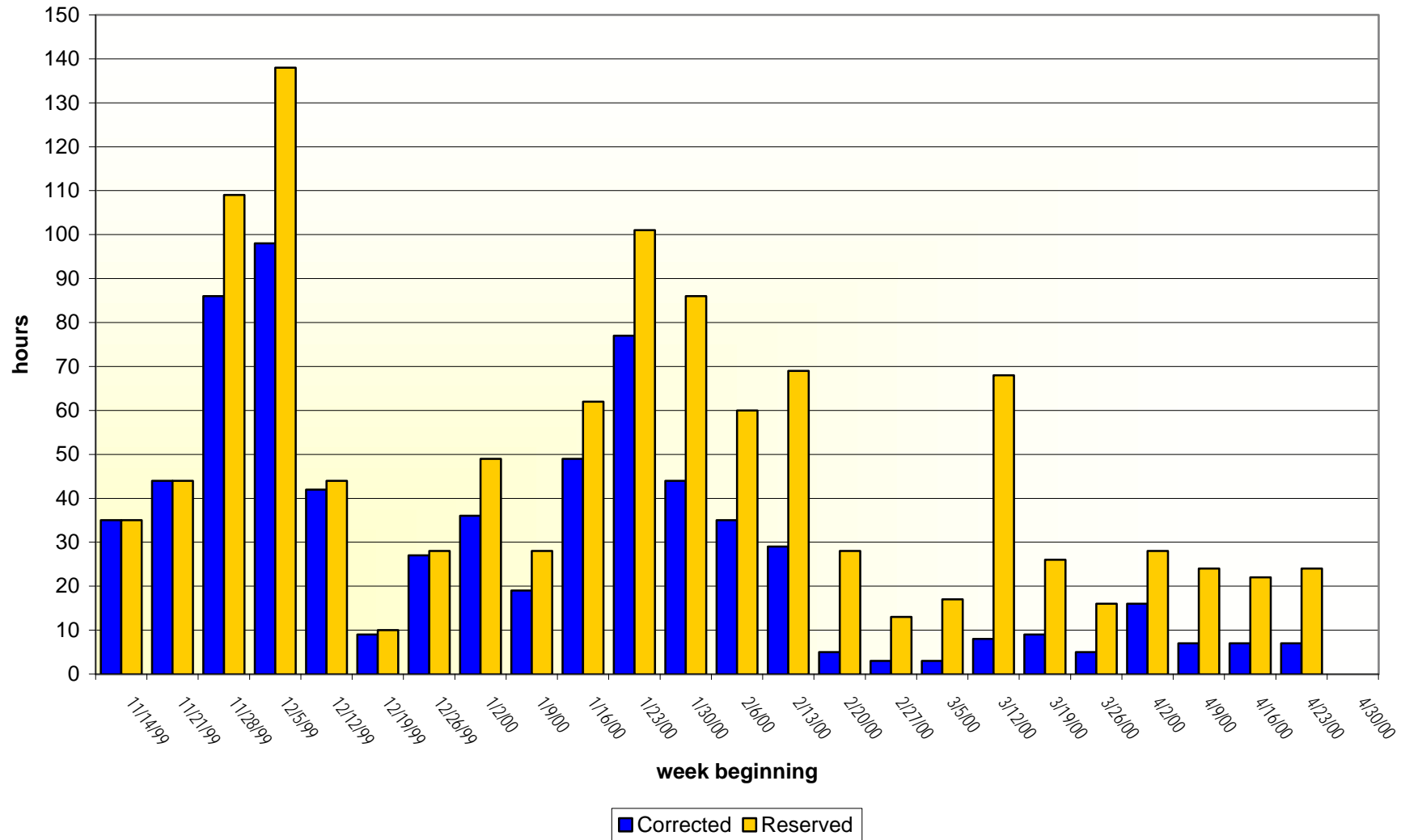


Percentage of SCD Intervals Needing Correction

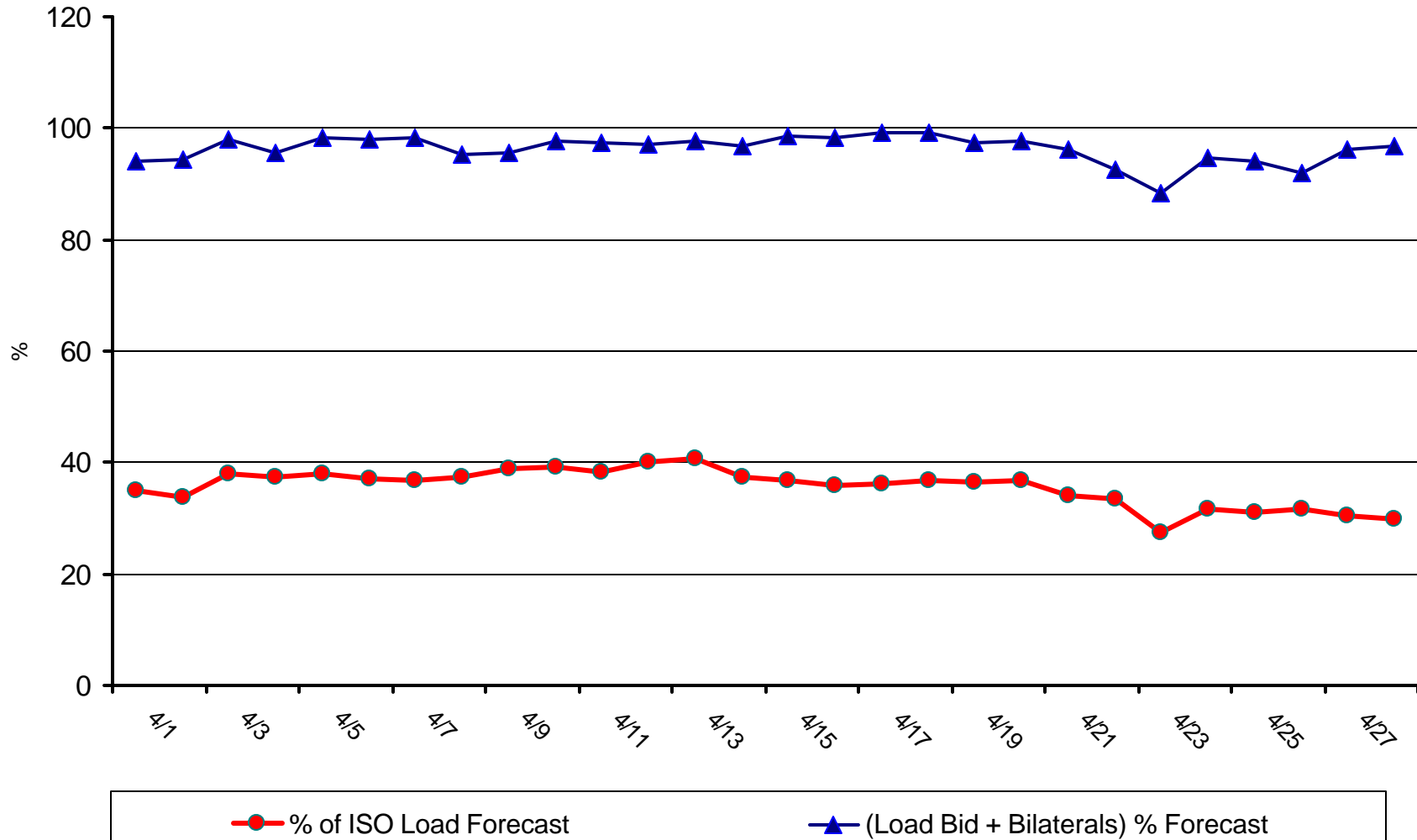


LBMP Real-Time Hours Reserved and Corrected

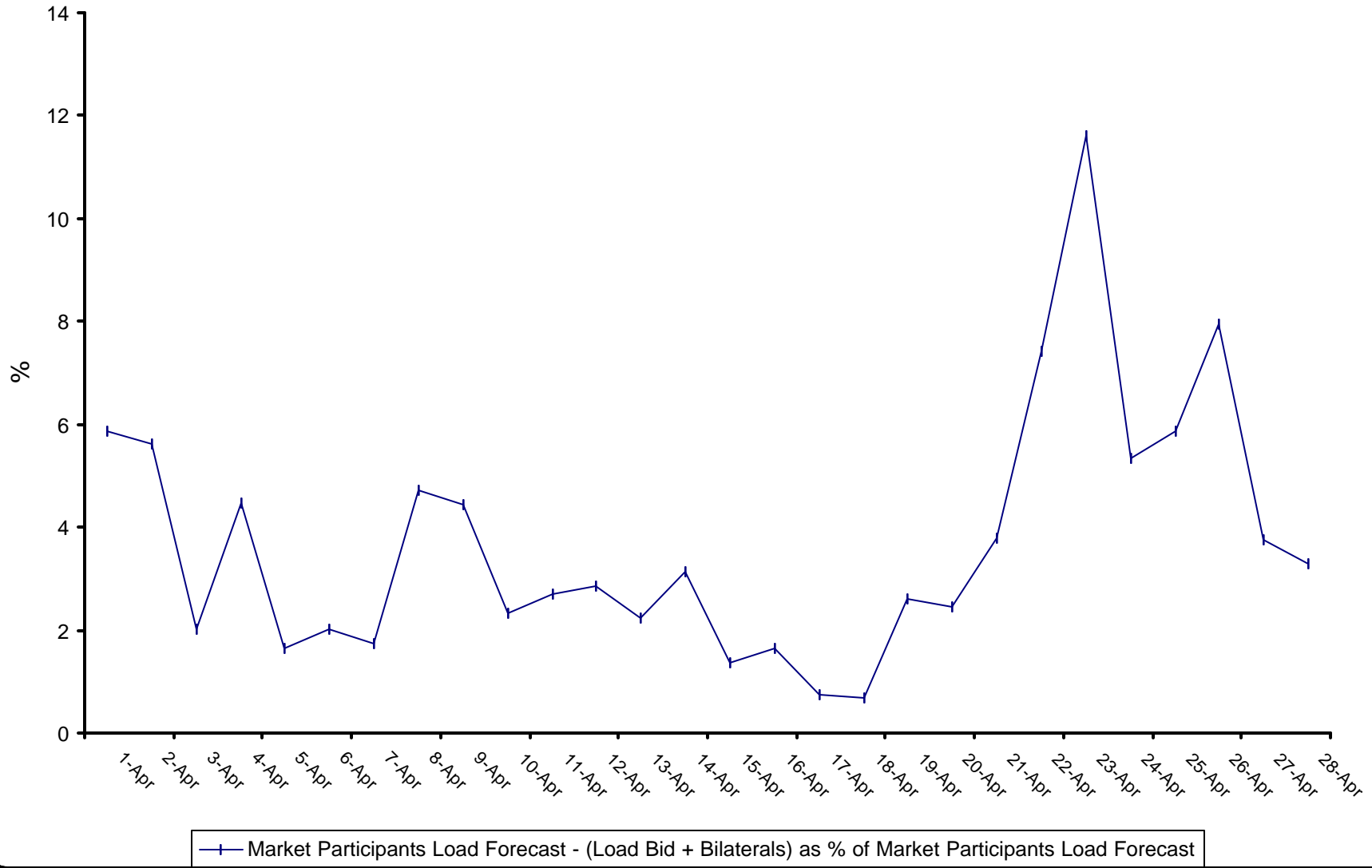
11/14/99 - 4/30/00



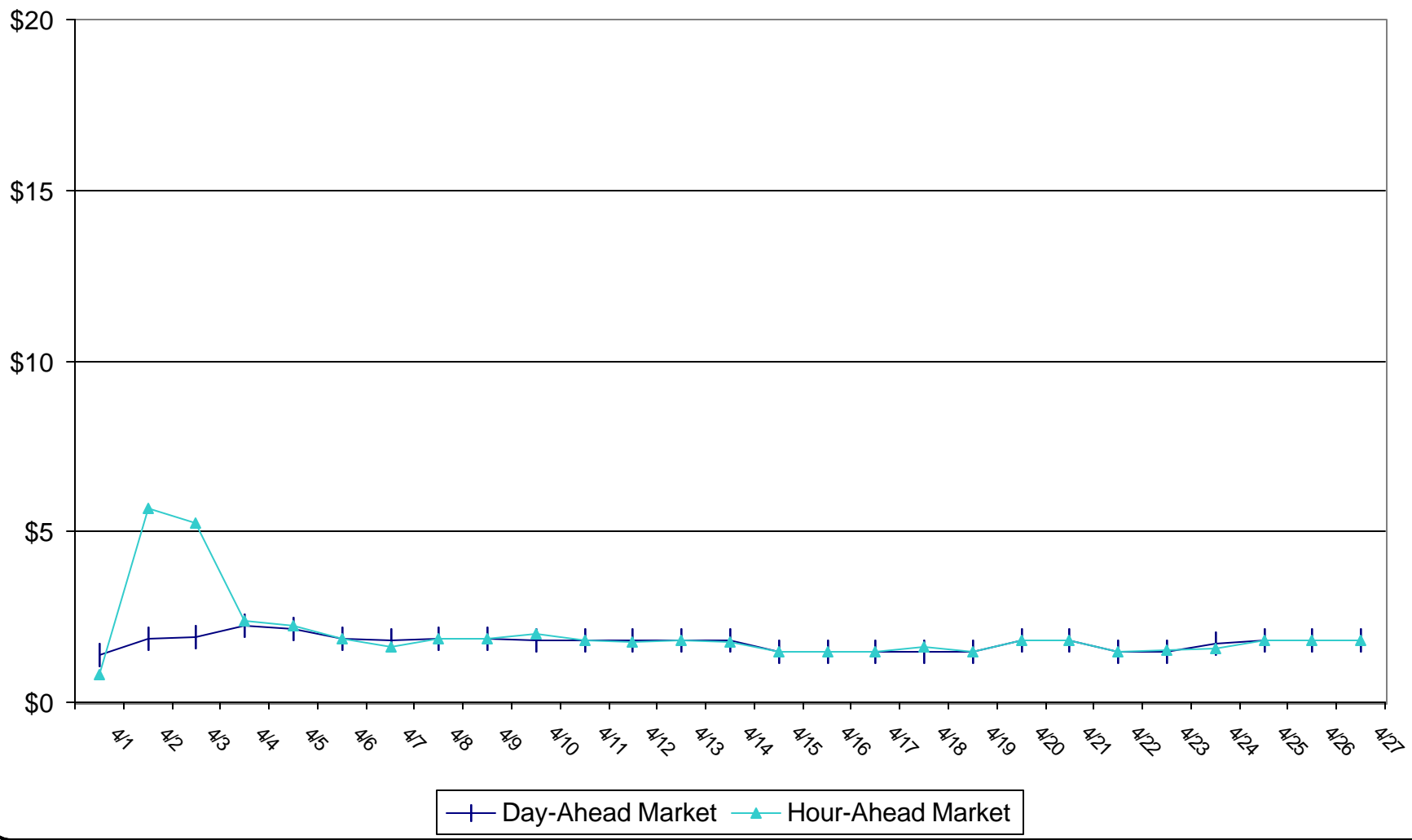
Day-Ahead Market Composition 4/1/00 - 4/22/00



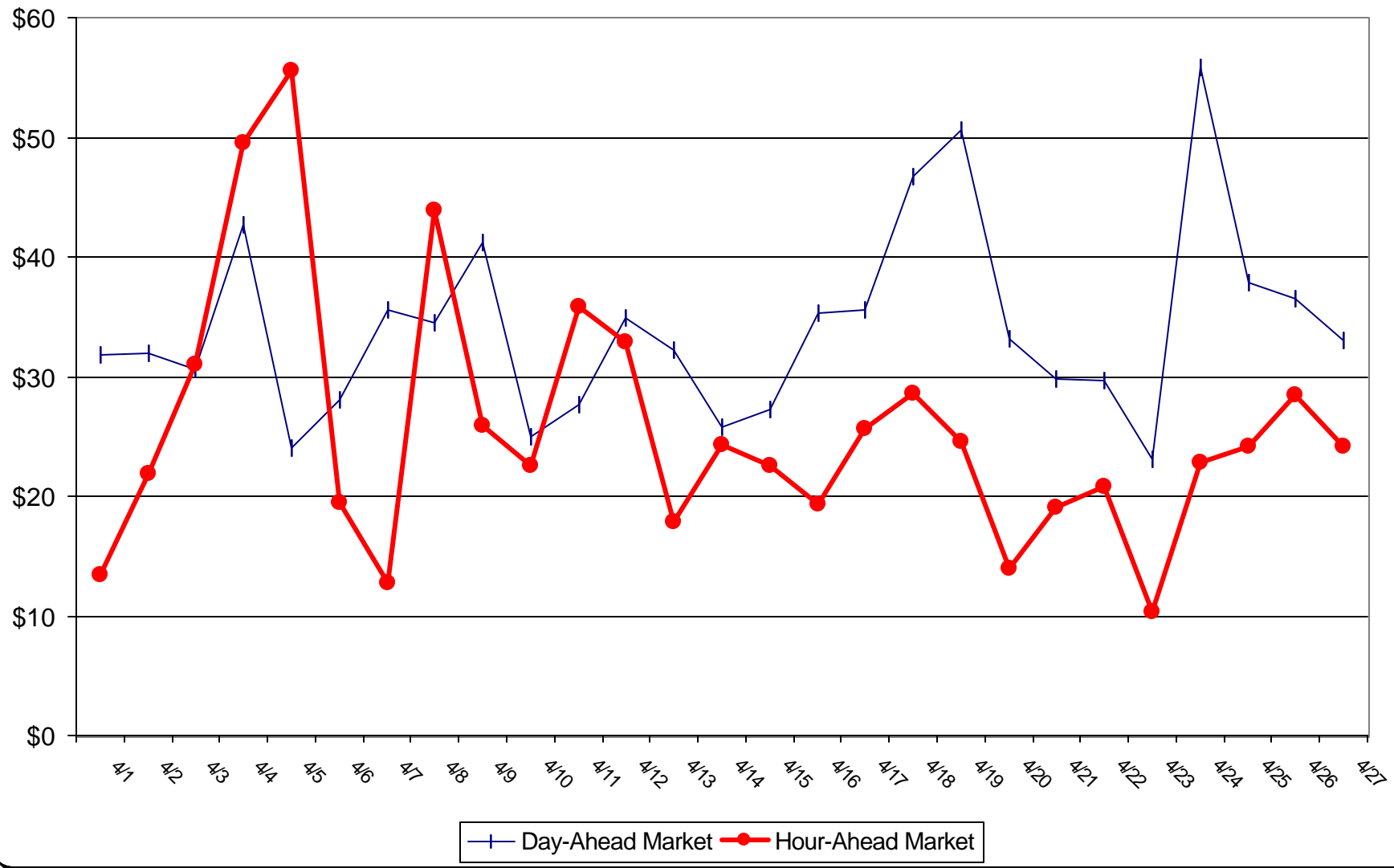
% of Total Market Transacted in Real-Time 4/1/00 - 4/22/00



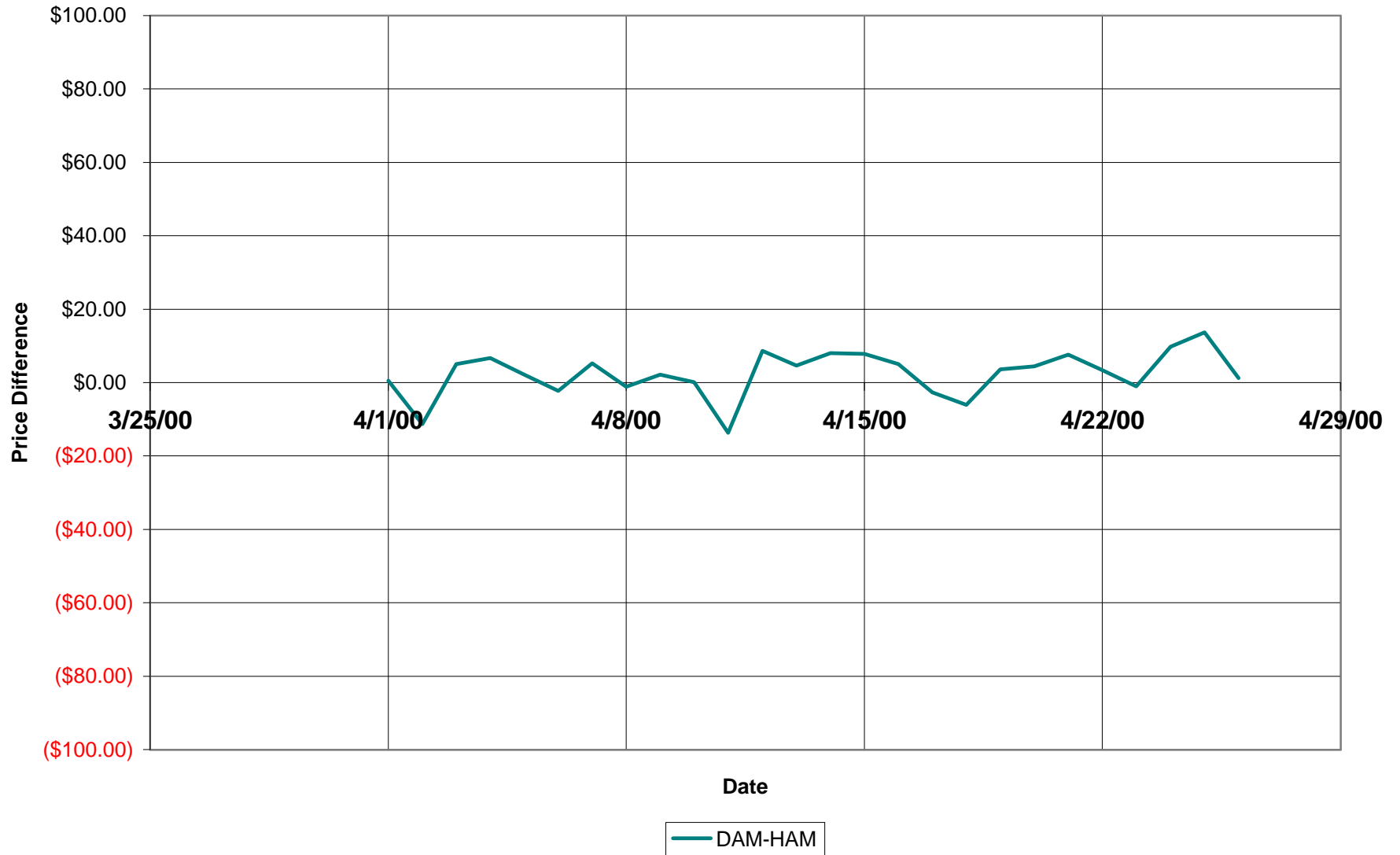
**Avg. Daily Prices for 10 Minute Non-Synchronized Reserves
(4/1/00 - 4/27/00)**



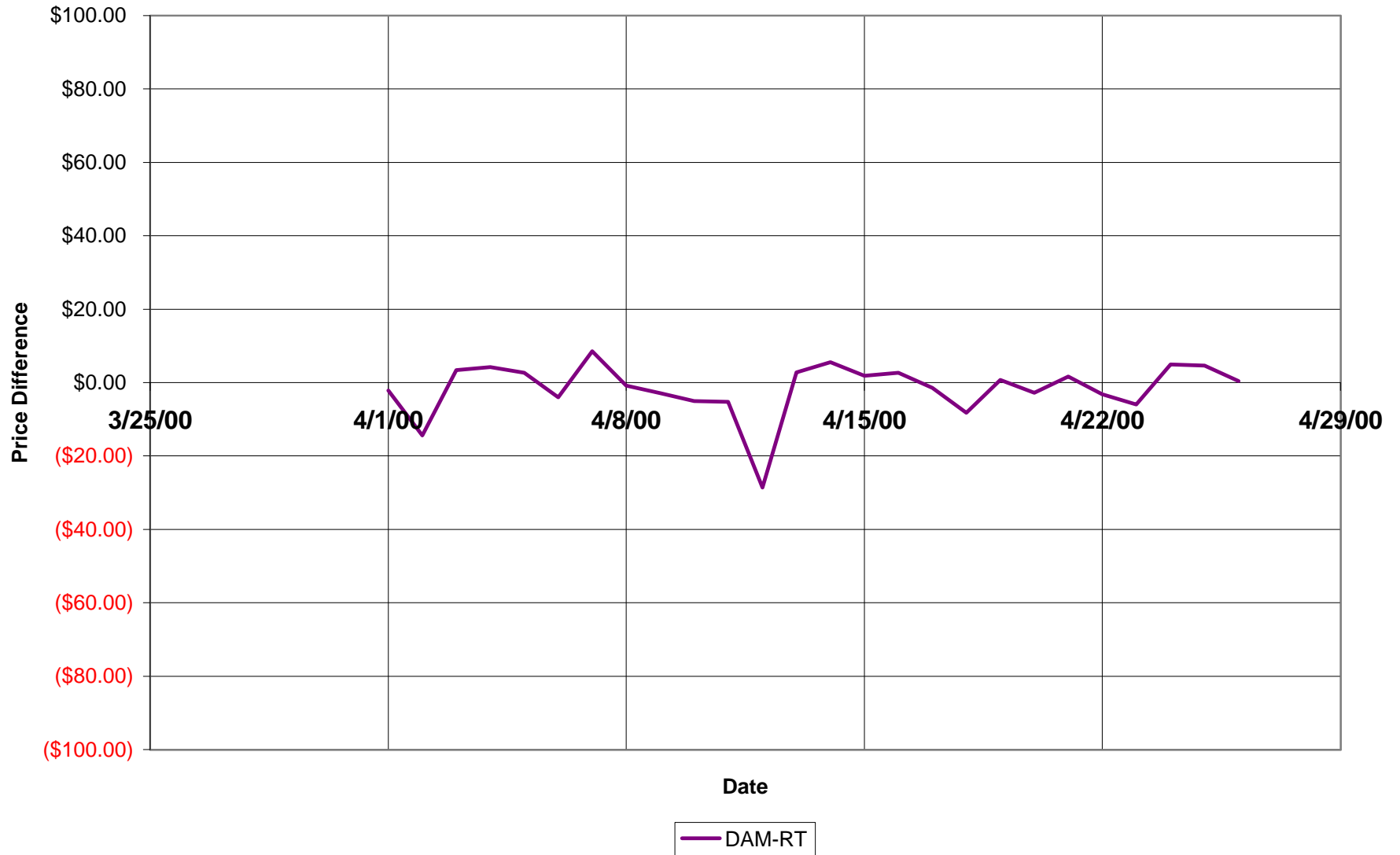
Avg. Daily Prices for Regulation (4/1/00 - 4/27/00)



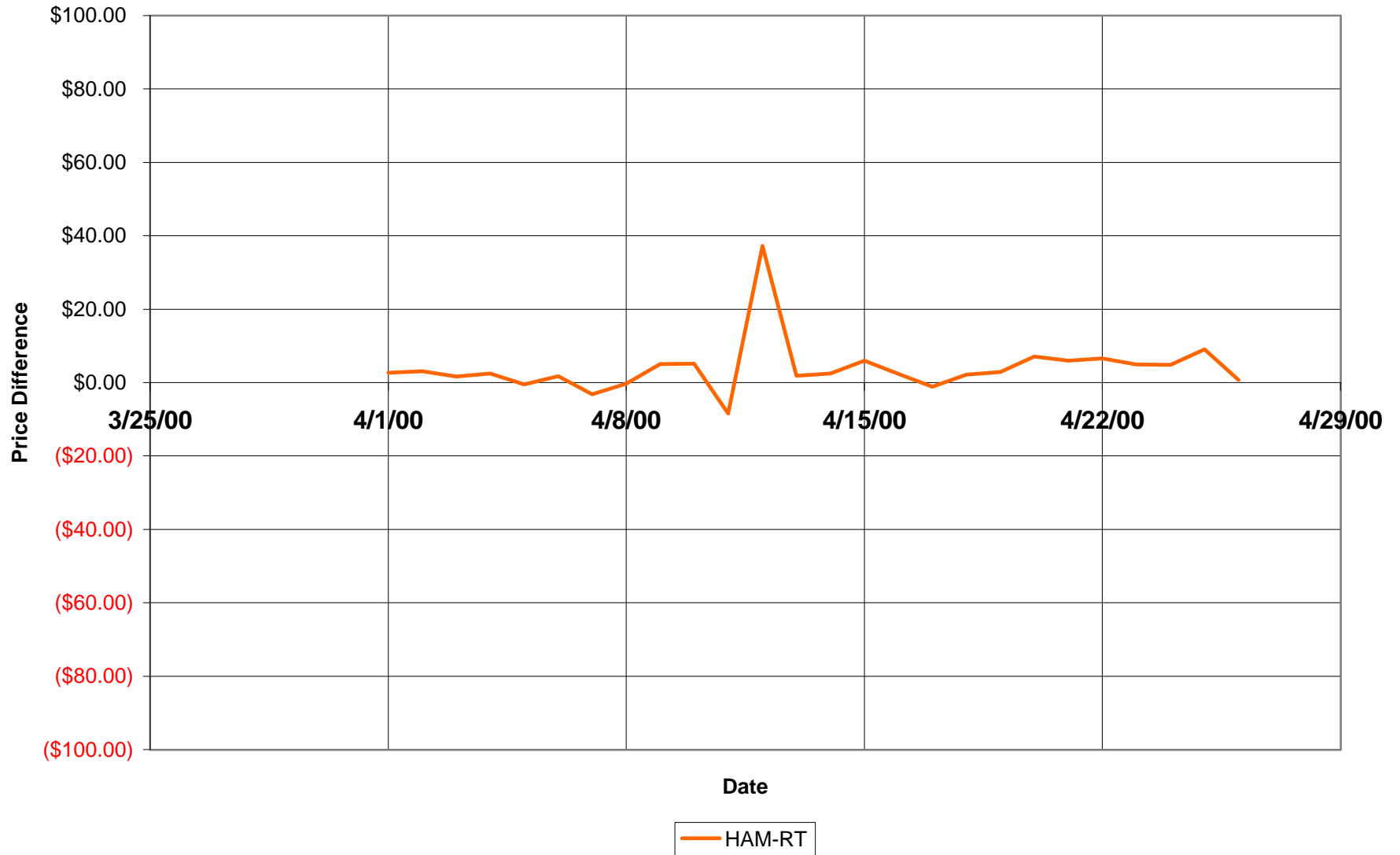
Differences between Pool-wide Weighted Average Daily Corrected LBMP's



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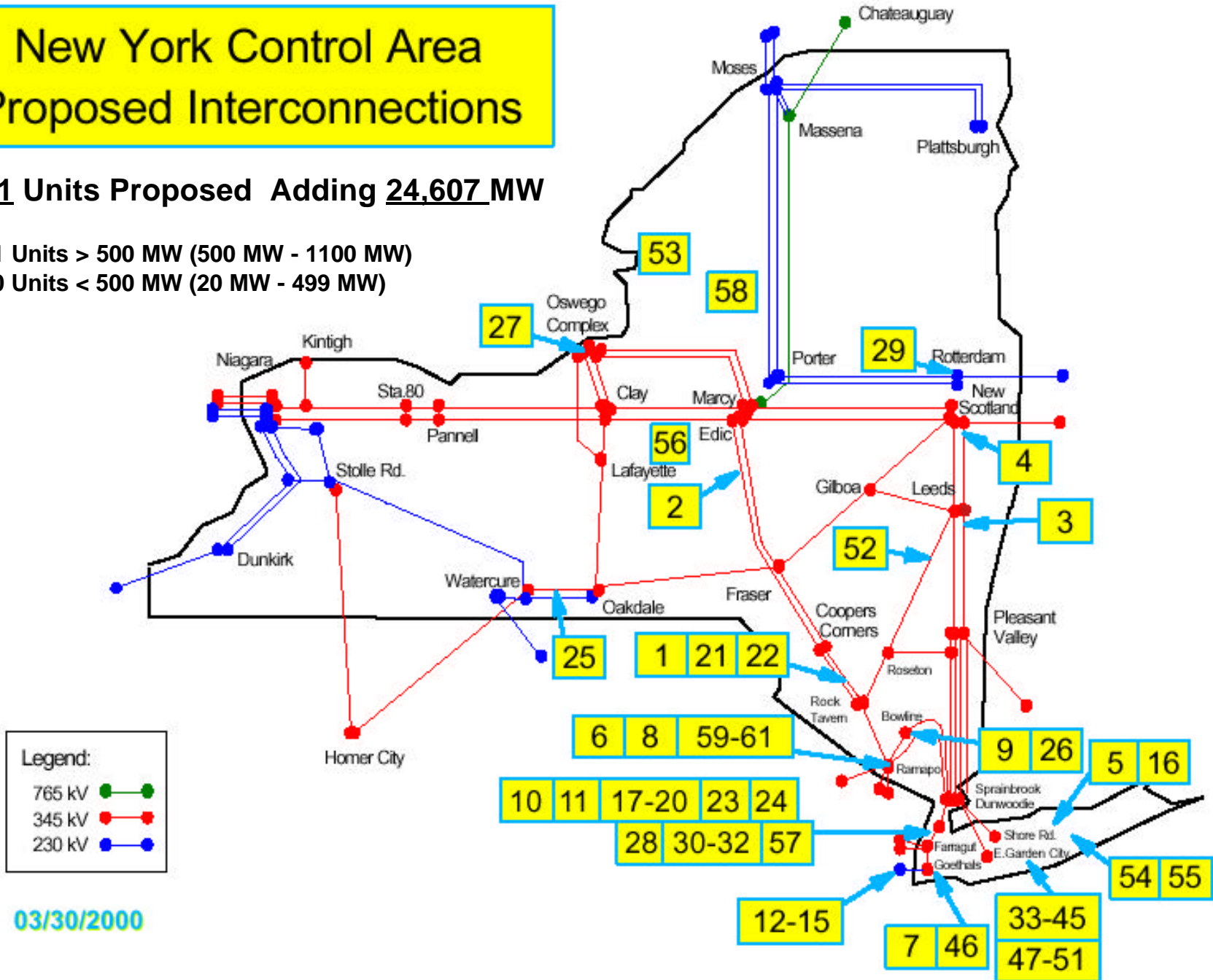


New York Control Area Proposed Interconnections

61 Units Proposed Adding 24,607 MW

21 Units > 500 MW (500 MW - 1100 MW)

40 Units < 500 MW (20 MW - 499 MW)



Legend:

- 765 kV ●—●
- 345 kV ●—●
- 230 kV ●—●

03/30/2000

SUMMER 2000 PREPARATIONS INDEX

	<u>Due Date</u>
 <u>Planning</u>	
•Installed Capacity (ICAP) Requirement	Complete
•Transmission Congestion Contracts (TCCs)	Complete
 <u>Software, MIS</u>	
•Backup Dispatch System (BDS) Enhancements	5/15/00
•Gas Turbine Management Automation	5/15/00
•Security Constrained Unit Commitment (SCUC) Modification	5/15/00
•Increase DMNC Bids	5/15/00
•Report on Consistency between Hour-Ahead Estimates and Actual Real-Time Prices	5/17/00
•Gilboa Modeling Changes- (4 Units as 10 Minute Reserve)	6/1/00
•Market Participant/Generator Owner/NYISO Direct Communications	Interim- 6/1/00 Final- 8/1/00
•FERC Mandated Bid Data Release	6/1/00
•External Transaction Curtailment Notification	6/1/00
•Must Run External Transactions	6/1/00
•Reserve Market Evaluation	6/1/00
•Elimination of CT Block Loading	7/1/00
 <u>Operations</u>	
•Interim Qualification for Interruptible Resources as Installed Capacity	Complete
•NERC Ramping Requirements	Complete

•Unit Status Processing Automation	Complete
•Geomagnetically Induced Current (GIC) Disturbance Procedure Revision	5/5/00
•Emergency Transactions Procedure Update	5/1/00
•FERC/NYPSC Emergency Notification	5/15/00
•Operations Policies and Procedures Review and Update	6/1/00
•NOx Emissions Management Process for NY City Generators	6/1/00
•Emergency Transaction Agreements	6/1/00
•Summer Training/Drills	6/15/00
<u>Other</u>	
•Help Desk E-mail Notification	Complete
•Help Desk Inter-department Communication	Complete
•Market Participant Training	April, Complete- & June
•Summer Peak Assessment Study	5/24/00
•Technical Bulletin Updates	6/1/00
•NERC/NPCC Compliance Actions	6/1/00

Billing Revisions Update

- April Bill will Include
 - Settlement for April
 - Relaxation of regulation penalties for units responding to reserve pickups for 3 intervals
 - Guarantee of start up and minimum generation costs for response rate constrained units committed via SRE
 - Fixed error in Group GT uplift calculation

Billing Revisions Update

- December Re-Bill Issues
 - Bill to verified MWhr readings
 - Bill regulation penalties for non-regulating units
 - Bill real time bid production cost guarantees
 - Includes all November corrections
 - Enhanced Out of Merit evaluations
- Sent January meter anomaly reports to TO's