

## **NYISO Management Committee Meeting**

**May 24, 2000  
Con Edison  
New York City**

### **Minutes of Meeting**

#### 1. Introduction and Meeting Objectives

Mr. Lou Rana, Chairman of the Management Committee (MC), called the meeting to order and welcomed the members of the Management Committee (MC).

Mr. Rana noted that this special meeting of the Management Committee was convened to consider and take action on the recommendation contained in the filing pending before FERC (Docket No. EL00-70), which was jointly submitted by NYSEG, LIPA, and the other New York Transmission Owners. Mr. Rana indicated that these and other recommendations that address pricing issues during the upcoming summer period would be reviewed and discussed in the morning session and that voting on specific proposals would occur during the afternoon session

Mr. Rana indicated that the meeting was requested by one of the MC members in reaction to concerns related to the potential for market power activity and design flaws. Mr. Rana indicated that NYSEG has withdrawn a majority of their recommendations which were filed previously at the FERC and that the most recent filing represents an attempt on the part of the transmission owners to achieve a middle-ground approach to addressing the concerns raised relative to operation in the upcoming summer period.

Mr. Howard Fromer of Enron inquired regarding the relationship between any action taken by the MC at this meeting and the status of the transmission owners' filing at the FERC. Ms. Phillips resonated this point and further noted that the FERC should be made aware of all motions made by the MC at this meeting, regardless of whether they achieve a consensus or not.

Mr. Freilicher of Hunton & Williams, NYISO Counsel, noted that the NYISO would record significant items discussed at this meeting in its response to the transmission owners' filing and that the response to that filing is due by close of business on May 25<sup>th</sup>, 2000.

Mr. Rana requested that the NYISO present the methods presently used to validate prices and test for market power abuse. Mr. Charles King, Vice President of NYISO Market Services, gave a brief overview of the price validation process that is conducted daily by a joint team of NYISO and Navigant Staff. Mr. King emphasized that all calculated prices from the DAM and real-time markets are reviewed to verify that they are properly calculated assuming that the individual bids are legitimate.

Mr. King described the daily process that is undertaken by the NYISO in which screens are used to flag prices for further review and possible correction. He also noted that the NYISO staff meets daily to review the performance of the market and that any market anomalies or unusual operations events are reviewed and discussed relative to their potential impact on the price calculations. These meetings also provide a forum for discussion of any problems related to price calculations and that recommendations for software modifications to address these problems are brought forward at these meetings. Mr. King indicated that the NYISO maintains a "hot list" of such items which also may include concerns or anomalies raised by Market Participants through the Market Relations Help Desk and that the status of any open items on the "hot list" are reviewed daily by the group.

Mr. King addressed a number of clarifying questions from the MC members. Mr. Stuart Kaplan, Counsel for NYSEG, requested a listing of known flaws, reasons for price corrections and the magnitude of such corrections. Mr. King noted that despite the frequent use of the term Market Flaw by some Market Participants, there have been relatively few actual "market flaws" discovered since the opening of the markets in November of 1999. Two such flaws have been discussed in prior MC meetings and were the motivation behind the NYISO's extension of the Bid Production Cost Guarantee (BPCG) to external suppliers and the implementation of the Lost-Opportunity-Cost payment for units which are on dispatch and are dispatched in real-time inconsistently with their DAM schedules. Mr. King indicated that outside of these two market flaws, the vast majority of the price corrections are due to errors in calculation which primarily affect the real-time market. Mr. King also noted that detailed explanations of seven categories of such errors were provided to the BIC at their last meeting. The detailed descriptions of all price corrections are provided on the NYISO website in the Market Monitoring area and a review of this material will show that a majority of the reasons for most price corrections fall into one of the seven categories previously described in the handout provided by Navigant at the last BIC meeting. Mr. King suggested that MC members review the posted information and provide feedback regarding whether the level of detail presented is sufficient.

Mr. King then introduced Mr. William Golemboski, of the NYISO Market Monitoring Unit (MMU), who gave a detailed presentation regarding the efforts of the MMU to screen for potential market power and the steps that would be taken by the NYISO once market power has been detected. Mr. Golemboski noted that the MMU focuses on three areas of concern:

- \* Physical withholding of generation and/or ancillary services
- \* Economic withholding
- \* Overproduction

He noted that the conduct in these areas must have a substantial effect on market prices to be considered for mitigation.

Mr. Golemboski discussed the specific screening techniques used by the MMU to detect any of the above conditions and noted the similarity between the screens presently employed by the MMU and those recommended for consideration by the transmission owners in their FERC filing.

Mr. Golemboski went on to describe the reporting mechanisms used by the MMU and finally the mitigation techniques that are presently used as well as those under development for the summer 2000 operating period. Following his presentation, Mr. Golemboski addressed a number of clarifying questions from the MC members.

## **2. Presentation of Recommendations Contained in FERC Filing (Docket No. EL00-70)**

Mr. William Jaeger of Con Edison gave a presentation which outlined the salient points and recommendations of the transmission owners' filing before the FERC. Mr Jaeger said the objectives of the filing were to ensure confidence in the NYISO Markets through enhanced detection and correction of Market Flaws and Transitional Anomalies with the goal being to encourage a consensus on need for and design of a suitable "safety net" to avoid unnecessary interference with the NYISO market through the summer capability period.

Mr. Jaeger noted that the transmission owners support the extension of the TEPs through the summer period in addition to the implementation of more rigorous price screens. Mr. Jaeger distinguished the nature of the screens proposed by the transmission owners by noting that they would apply to the output of the price calculation process while the screens used by the NYISO focus on the bids or inputs to the price calculation process. Mr. Jaeger noted that MC members and NYISO staff should consider the screening proposal as suggestions for enhancements to the existing screens used by the NYISO that could be considered individually as opposed to a bundled proposal. In addition, the transmission owners' proposal would require the NYISO to provide detailed information supporting any uncorrected price which triggers any of the screens. Mr. Jaeger indicated that the transmission owners feel that it is important to provide the Market Participants with the justification for any prices that fall outside the screens to ensure that they are the result of competitive market forces.

Following the presentation, Mr. Jaeger addressed a number of questions regarding the proposal.

## **3. Extension / Modification of TEP Authority**

Mr. Freilicher that the NYISO proposed that the TEP authority which recently expired on May 16<sup>th</sup> should be extended through October 31, 2000, retroactive to May 16<sup>th</sup>, with the original three ECAs unchanged. He noted that there is a fourth ECA dealing with energy-limited resources which is presently under review by the Scheduling & Pricing Working Group of the BIC.

Ms. Saia inquired as to whether the prices which were corrected under the fourth ECA would be re-calculated in the event that the S & P working group determines that the ECA is incorrect. Mr. Freilicher responded that in the event that the ECA is determined to be incorrect, prices calculated under that ECA would be recalculated.

#### **4. Other Alternatives (Price Caps, Etc.)**

Mr. Saul Rigberg, Counsel for the NYPSC, proposed that bid caps be implemented in the energy and ancillary service markets in the amount of \$1000, similar to those used in the PJM markets. For the ancillary service markets the \$1000 cap would apply to the total of availability and lost-opportunity payments.

In response to several questions, Mr. Rigberg indicated that in the PSC proposal, the caps would apply to all suppliers both internal and external. With regard to concerns raised by members of the generation sector that a cap in New York would discourage resources from bidding into the market during peak periods, Mr. Rigberg indicated that the \$1000 price cap was viewed as large enough that the concerns raised should not be an issue.

#### **5. Lunch and Sector Caucuses**

The MC adjourned for lunch and sector caucuses at 12:30 PM

#### **6. Motions and Voting on Agenda Items 2, 3 and 4**

##### **Motion regarding the implementation of Price Screens**

Mr. Jaeger noted that in view of the information provided by the NYISO Staff on price validation and market power mitigation, that the transmission owners wish to delay the introduction of a motion regarding price screens and that they would like the opportunity to review the price screen concepts with the NYISO Staff. Mr. Gioia indicated that the objective of the review would be to obtain feedback from the NYISO Staff regarding what screens and procedures would be practical to implement given the onset of the Summer period, prior to the June 1 MC meeting.

Mr. Fromer, Ms. Phillips, and Mr. Peter Brown, expressed concern that the FERC be made aware of the fact that the transmission owners elected not to move the price screen proposal to a formal vote. Mr. Freilicher responded that the NYISO would include such references in its response to FERC on the NYSEG/Transmission Owners' filing.

##### **Motion regarding the Extension of NYISO TEP Authority**

Following a brief discussion a motion was made by Mr. Jaeger of Con Edison and seconded by Mr. Dan Duthie to extend the TEP authority of the NYISO through October 31<sup>st</sup>, 2000.

During the discussion of the motion, Mr. Harvey Reed of Constellation expressed concern regarding the inability of the NYISO to fully address several market liquidity concerns prior to start of the summer period. Mr. Reed indicated that he could support the subject motion provided that the NYISO agree to provide a report to the MC on the treatment of external transactions and a status report on the market liquidity enhancement to allow parties to purchase load at any location within the NYCA grid. The report should detail the software requirements,

the work effort, and time-line to address these software enhancements. Mr. Freilicher indicated that the NYISO will provide the requested information for the June 1 MC meeting.

Following discussion, a roll-call vote was conducted for the above motion resulting in a vote of 82% in favor vs. 18% against.

### **Motion to Implement \$1000.00 Bid Caps**

Following a brief discussion, Mr. Saul Rigberg of the NYPSC moved the following motion to the floor for consideration.

**Motion:** The Management Committee supports the imposition of a bid cap of \$1000.00 per megawatt-hour for the energy and ancillary services markets for the period of June 5<sup>th</sup>, 2000 through October 31, 2000. The ISO will create a mechanism so that the bid cap will not impede the resolution of emergency situations. The Chair of the MC will create an ad-hoc working group with representation from each sector, the ISO, and the PSC to quickly develop implementation details. The working group will report its proposal on implementation details at the June 1 MC meeting.

The motion was seconded and the floor was opened to further discussion. A number of members expressed concern regarding the short notice and lack of details regarding the motion. Other MC members indicated that the implementation of price caps might drive resources out of the ISO markets during the time of greatest need and that the caps would send long-term signals discouraging the investment in new generation in New York.

### **Motion to Table:**

Mr. Fromer offered a motion to table the PSC Motion until the June 1 MC Meeting. The motion was seconded and was defeated with a roll-call vote of 40.8% in favor vs 59.2% against. (Later corrected to 46% in favor and 54% against.)

### **Friendly Motion to Amend:**

Mr. Harvey Reed offered a friendly amendment for the MC to agree to study the bid cap proposal for the June 1 MC meeting. Mr. Rigberg declined to accept the friendly amendment to the PSC motion.

### **Motion to Amend:**

Mr. Reed moved that the PSC motion be amended such that the MC supports the development of a bid cap mechanism for consideration at the June 1 MC meeting. The motion was seconded and was defeated with a roll-call vote of 39.7% in favor vs 60.3% opposed.

**Original Motion:**

Mr. Rana closed the discussion on the PSC motion and requested that the Secretary conduct the vote. Following a roll-call vote, the motion was approved with a vote of 58.3% in favor vs 41.7% opposed.

**7. Adjournment**

A motion was made to adjourn the meeting. The motion was seconded and the meeting adjourned at approximately 3:30 PM.

**NOTICE: FOLLOWING A RECOUNT OF THE VOTE ON 5-25-2000, IT WAS DETERMINED THAT AN ERROR IN THE VOTING PROGRAM WAS INTRODUCED WHEN THE MTA WAS ADDED TO THE LARGE END-USER SUB-SECTOR. THE RECALCULATED VOTE INDICATED THAT THE FINAL MOTION ON THE PSC BID CAP PROPOSAL WAS DEFEATED WITH A VOTE OF 56.06% IN FAVOR AND 43.94% OPPOSED.**

# NYISO Management Committee Meeting

May 24, 2000

ConEd, 4 Irving Place, NYC

## MOTIONS OF THE MEETING

### Motion 1:

Motion to approve the NYISO's proposal to file with FERC to extend the NYISO's TEP authority retroactive to May 16th through and including October 31, 2000.

(Motion passed with 82.36 % affirmative votes)

### Motion 2:

Motion to the MC supports the imposition of a bid cap of \$1000 per megawatt hour on energy and ancillary services for the period June 5, 2000 through October 31, 2000. The ISO will create a mechanism so that the bid cap will not impede the resolution of emergency situations. The Chair of the MC will create an ad-hoc working group with representation from each sector, the ISO and the PSC to quickly develop implementation details. The working group will report its proposal at the next (June 1) MC meeting.

(Motion failed with 56.06 % affirmative votes after Motion #3 & #4 failed)

### Motion 3:

Motion to table Motion #2 until the June 1<sup>st</sup> MC meeting.

(Motion failed with 46.19 % affirmative votes)

### Motion 4:

Motion to amend Motion #2, such that the MC supports the development of a bid cap mechanism for consideration at the June 1 MC meeting. The ISO will create a mechanism so that the bid cap will not impede the resolution of emergency situations. The Chair of the MC will create an ad-hoc working group with representation from each sector, the ISO and the PSC to quickly develop implementation details. The working group will report its proposal at the next (June 1) MC meeting.

(Motion failed with 39.69 % affirmative votes)

## ACTION ITEMS OF THE MEETING

- 1) The NYISO will provide details regarding the tier one rules for screening and more information on Market Power Mitigation for the June 1st MC meeting.
- 2) The NYISO will provide reports on:
  - a) How external transactions are working in regards to market liquidity and
  - b) Whether dispatchable load can be implemented for this summer. The report should indicate how this feature can be implemented for this summer or why it can not be implemented for this summer and, if not, when it can be implemented.

**New York Independent System Operator - Committee Membership**

**Management Committee - May 24, 2000 Special Meeting in NYC - Members Checked in Attendance**

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Peter Smith		✓ Charles Kowalski	✓ Jeffrey Gerber		
The City of New York	End Use - Gov. Agency/Aggr.	Jay Kooper	Jonathan Wallack	✓ Richard Miller			
ATCO Management Co.	End Use - Large Consumers	✓ Peter DiCapua		Scott Petersen			
IBM Corporation	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Occidental Chemical Corp.	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Praxair Inc.	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Reynolds Metals Company	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Xerox Corporation	End Use - Large Consumers	✓ Leonard Singer		Jim King			
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Robin Stevens		✓ Walter McCarroll	Ken Lewaine		
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh					
Association for Energy Affordability, Inc.	End Use - Small Consumers	✓ David Hepinstall		✓ Mollie Lampi			
Building and Realty Institute	End Use - Small Consumers	Herb Rose		Jeff Hanley			
Citizens Advisory Panel	End Use - Small Consumers	Gordian Raacke					
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	Herb Rose		MaryAnn Rothman			
New York Energy Buyers Forum	End Use - Small Consumers	Catherine Luthin	✓ Arthur Pearson	John Dowling			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi					
AES NY	Generation Owners	✓ Christopher Wentlent		Rick Santoroski			
CH Resources	Generation Owners	Gary Thom		✓ Gary Miller	Diane Seitz		
Columbia Electric	Generation Owners	Jennifer Painter		Bob Svendsen			
East Coast Power	Generation Owners	✓ Gary Keevill		Asavari Alvarez			
Edison Mission Marketing & Trading	Generation Owners	Kenneth Lackey		LouAnn Basham	Tom Green	✓ Robert Agnello	
Indeck Energy Services	Generation Owners	Mike Janczak	✓ Mark Younger	Mike Ferguson			
KeySpan Ravenswood, Inc	Generation Owners	Howard Kosel		✓ James Brennan	Dick Ackerson		
NRG Energy	Generation Owners	✓ Marc Dworkin		Nancy Jones			✓ Bertrand, Kirkpatrick, Chamberlain
Orion Power New York	Generation Owners	Mark Sudbey	✓ Mary Lynch	Janet Audunson			
PG&E Generating	Generation Owners	Daniel DuBois		✓ Scott Miller	Steve McDonald		
Sithe Energies, Inc.	Generation Owners	✓ Scott Weiner		✓ Timothy Bush	Garry Brown		✓ M. Younger, J. Reese
Southern Energy of NY	Generation Owners	✓ Joe Holtman		Mark Petro	✓ Doreen Saia		✓ Bill Durasno
TransCanada Power Marketing	Generation Owners	William Taylor		Elaine Beaudry			
NYS Department of Public Service	Non-voting	✓ Saul Rigberg		✓ Joel Brainard			
1st Rochdale Cooperative NYC	Other Suppliers	✓ Phyllis Kessler		Gregory Wortham			
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever	Paul Savage	✓ Peter Brown			
Automated Power Exchange (APX)	Other Suppliers	Jim Verna					
Cinergy Capital and Trading	Other Suppliers	Walt Yeager		Jan Bagnall			
Cinergy Services	Other Suppliers	Walt Yeager		Jan Bagnall			
Citizens Power Sales LLC	Other Suppliers	William Roberts		✓ Alan Foster			
Con Edison Energy	Other Suppliers	✓ Ken Bekman		Ivan Kimball			
Con Edison Solutions	Other Suppliers	✓ Ken Bekman		Stephen Wemple			
Constellation Power Source	Other Suppliers	✓ Harvey Reed		David Taylor			
Dynergy	Other Suppliers	Chris Moser					
Energetix, Inc.	Other Suppliers	✓ Byron Farnsworth					
Enron Power Marketing Inc.	Other Suppliers	✓ Howard Fromer					
HQ Energy Services	Other Suppliers	Matthew LaRocque	✓ Michel Tremblay	Johane Meagher			
KeySpan Energy Services	Other Suppliers	✓ Ruben Brown		Angela Schorr	Ellen Shaw	John Smith	
New Energy Inc.	Other Suppliers	Gustav Beerel		Stephen Fernands			
Niagara Mohawk Energy Marketing	Other Suppliers	Jim Cifaratta		Sam Moreton			✓ Marc Overdyk
NU / Select Energy	Other Suppliers	✓ Gunnar Jorgensen		James Scheiderich			
Ontario Power Generation Inc.	Other Suppliers	Barry Green		✓ Tasos Karatsoreos	Ken Lacivita		
PECO Energy Company	Other Suppliers	✓ Marjorie Philips		✓ Regina Carrado	Jack Crowley		
PP&L Energy Plus	Other Suppliers	John Brodbeck		✓ Glen McCartney	Roger Dolan	✓ Gareth Kirkner	
PP&L Inc.	Other Suppliers	✓ Gareth Kirkner					
PSEG Energy Technologies Inc.	Other Suppliers	Patricia Esposito		Ken Lempicki			
Public Service Electric & Gas Company	Other Suppliers	✓ James Hebson		✓ Michael LaFalce			✓ Ken Carratta
Sempra Energy Trading	Other Suppliers	Bill Winget		Dana Volpe			
Southern Company Energy Marketing	Other Suppliers	Marty Matijasich		Vicki Lynch			
Strategic Energy Ltd.	Other Suppliers	John Molinda		✓ Jace Cochrane	James McCormick	Lara Prachar	
Strategic Power Management, Inc.	Other Suppliers	✓ Dan Duthie		Mario DiValentino			✓ Tom Folchi
TransEnergie U.S. Ltd.	Other Suppliers	José Rotger					
Long Island Power Authority	Public Power - Authorities	Seth Hulkower		✓ Jim Parmelee	Alan Elberfield		
New York Power Authority	Public Power - Authorities	✓ Robert Hiney		✓ William Palazzo	Kim Byham		
Adirondack Council	Public Power - Environmental	✓ Mollie Lampi		Bernard Melewski			
Environmental Advocates	Public Power - Environmental	Jason Babbie					
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk		✓ Mollie Lampi			
Pace University	Public Power - Environmental	✓ Mollie Lampi					
Scenic Hudson	Public Power - Environmental	Cara Lee		✓ Mollie Lampi			
Sierra Club - Atlantic Chapter	Public Power - Environmental	Frank Morris		John Stouffer			
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Neil Wrinkle	✓ Tom Rudebusch	✓ Paul Pallas	Jim Hamilton	Cliff Engstrom	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	Michael Darroch		Wally Haase	✓ Tom Rudebusch		
Town of Massena	Public Power - Munis & Co-ops	Clifford Engstrom	✓ Tom Rudebusch	✓ Paul Pallas	Jim Hamilton	Neil Wrinkle	
Village of Fairport	Public Power - Munis & Co-ops	✓ Paul Pallas		✓ Tom Rudebusch	Ken Moore		
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco		Robert Kortright			
Village of Rockville Centre	Public Power - Munis & Co-ops	✓ Paul Pallas	✓ Tom Rudebusch	Jim Hamilton	Cliff Engstrom	Ken Moore	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tom Rudebusch	✓ Paul Pallas	Neil Wrinkle	Cliff Engstrom	
Central Hudson Gas & Electric	Transmission Owners	Ronald Brand	✓ John Watzka	Carl Meyer			
Consolidated Edison	Transmission Owners	✓ Lou Rana					
Niagara Mohawk Power Company	Transmission Owners	Clement Nadeau		✓ Jerry Ancona	✓ Martin Amati		✓ Bill Jaeger
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Denis Wickham		Raymond Kinney	Hank Masti		✓ Paul Gioia
Orange & Rockland, Inc.	Transmission Owners	Phil Nannery					✓ Stu Caplan
Rochester Gas & Electric Co.	Transmission Owners	✓ Clifton Olson		Laurie King-Pirchner			
Hunton and Williams	Non-voting						✓ Ira Freilicher
Hunton and Williams	Non-voting						✓ John Buechler
NYISO	Non-voting						✓ Gina Fedele
Hunton and Williams	Non-voting						



**New York Independent System Operator - Committee Membership**

**Management Committee - May 24, 2000 Special Meeting in NYC - Members Checked in Attendance**

<b>Organization</b>	<b>Sector</b>	<b>Representative</b>	<b>Proxy</b>	<b>Alternate1</b>	<b>Alternate2</b>	<b>Alternate3</b>	<b>Guest</b>
Hunton and Williams	Non-voting						✓ Ted Murphy
NYISO	Non-voting						✓ Steve Balser
NYISO	Non-voting						✓ Chuck King
NYISO	Non-voting						✓ Jonathan Mayo
NYISO	Non-voting						✓ Jane Lathrop
NYISO	Non-voting						✓ Kristen Kranz
NYISO	Non-voting						✓ Tom Garlock
NYISO	Non-voting						✓ Rob Fernandez
NYISO	Non-voting						✓ Bill Golemboski

**Key:**

- ✓ = In attendance
- ✓ = In attendance by teleconferencing

# New York Independent System Operator

## Management Committee - May 24, 2000

Motion: A Motion was made to approve the NYISO's proposal to file with FERC to extend the NYISO's TEP authority retroactive to May 16th through and including October 31, 2000.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	3.00	6.00	0	7.17	14.33
Other Suppliers	21.5	✓	✓	21.50	11.00	2.00	0	18.19	3.31
Transmission Owners	20.0	✓	✓	20.00	5.00	0.00	0	20.00	0.00
End Use Consumers			✓						
Large Consumers	9.0	✓		9.00	6.00	0.00	0	9.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00
Small Consumers	4.5	✓		4.50	1.00	0.00	2	4.50	0.00
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	2.00	0.00	0	1.80	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	4.00	0.00	0	2.00	0.00
			5	100.00	42.00	8.00	2	82.36	17.64
				100.00	Normalized to 100% :			82.36	17.64

# New York Independent System Operator

Management Committee - May 24, 2000

## Motion

A Motion was made to approve the NYISO's proposal to file with FERC to extend the NYISO's TEP authority retroactive to May 16th through and including October 31, 2000.

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Charles Kowalski		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Richard Miller		y	1.00	
End Use - Large Consumers	ATCO Management Co.	Peter DiCapua		y	1.00	
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Walter McCarroll		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y	1.00	
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	Arthur Pearson		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Gary Keevill	y	y		
Generation Owners	Edison Mission Marketing & Trading	Robert Agnello		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	James Brennan		y	1.00	
Generation Owners	NRG Energy	Marc Dworkin		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Scott Miller		y		1.00
Generation Owners	Sithe Energies, Inc.	Scott Weiner		y		1.00
Generation Owners	Southern Energy of NY	Joe Holtman		y		1.00
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y	1.00	
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.	Byron Farnsworth	y	y		
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Tremblay		y		1.00
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y	1.00	
Other Suppliers	PECO Energy Company	Marjorie Philips		y	1.00	
Other Suppliers	PP&L Energy Plus	Glen McCartney		y		1.00
Other Suppliers	PP&L Inc.	Garrett Kirkner	y	y		
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	James Hebson		y	1.00	
Other Suppliers	Sempre Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Pace University	Mollie Lampi		y	1.00	
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Transmission Owners	Consolidated Edison	Lou Rana		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Denis Wickham		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric Co.	Clifton Olson		y	1.00	

# New York Independent System Operator

## Management Committee - May 24, 2000

Motion: The MC supports the imposition of a bid cap of \$1000 per megawatt hour on energy and ancillary services for the period 6/5/2000 through 10/31/2000. The ISO will create a mechanism so that the bid cap will not impede the resolution of emergency situations. The Chair of the MC will create an ad-hoc working group with representation from each sector, the ISO and the PSC to quickly develop implementation details. The working group will report its proposal on implementation details at the next (6/1) MC meeting

Result: 58% of votes casted not achieved

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	0.00	9.00	0	0.00	21.50
Other Suppliers	21.5	✓	✓	21.50	2.00	11.00	0	3.31	18.19
Transmission Owners	20.0	✓	✓	20.00	5.00	0.00	0	20.00	0.00
End Use Consumers			✓						
Large Consumers	9.0	✓		9.00	6.00	0.00	0	9.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00
Small Consumers	4.5	✓		4.50	1.00	1.00	1	2.25	2.25
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	2.00	0.00	0	1.80	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	4.00	0.00	0	2.00	0.00
			5	100.00	29.00	22.00	1	56.06	43.94
				100.00	Normalized to 100% :			56.06	43.94

# New York Independent System Operator

Management Committee - May 24, 2000

## Motion

The MC supports the imposition of a bid cap of \$1000 per megawatt hour on energy and ancillary services for the period 6/5/2000 through 10/31/2000. The ISO will create a mechanism so that the bid cap will not impede the resolution of emergency situations. The Chair of the MC will create an ad-hoc working group with representation from each sector, the ISO and the PSC to quickly develop implementation details. The working group will report its proposal on implementation details at the next (6/1) MC meeting

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Charles Kowalski		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Richard Miller		y	1.00	
End Use - Large Consumers	ATCO Management Co.	Peter DiCapua		y	1.00	
End Use - Large Consumers	IBM Corporation	Leonard Singer		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y	1.00	
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y	1.00	
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y	1.00	
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Walter McCarroll		y		1.00
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		1.00
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y	1.00	
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	Arthur Pearson		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentient		y		1.00
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Gary Keevill	y	y		
Generation Owners	Edison Mission Marketing & Trading	Robert Agnello		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	James Brennan		y		1.00
Generation Owners	NRG Energy	Marc Dworkin		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Scott Miller		y		1.00
Generation Owners	Sithe Energies, Inc.	Scott Weiner		y		1.00
Generation Owners	Southern Energy of NY	Joe Holtman		y		1.00
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		1.00
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y		1.00
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.	Byron Farnsworth	y	y		
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	HQ Energy Services	Michel Tremblay		y		1.00
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y		1.00
Other Suppliers	PECO Energy Company	Marjorie Philips		y		1.00
Other Suppliers	PP&L Energy Plus	Glen McCartney		y		1.00
Other Suppliers	PP&L Inc.	Garrett Kirkner	y	y		
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	James Hebson		y		1.00
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jace Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Pace University	Mollie Lampi		y	1.00	
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Transmission Owners	Consolidated Edison	Lou Rana		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Denis Wickham		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric Co.	Clifton Olson		y	1.00	

# New York Independent System Operator

## Management Committee - May 24, 2000

Motion: Motion to table Motion 2 until June 1st meeting.

Result: 58% of votes casted not achieved

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	9.00	0.00	0	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	11.00	2.00	0	18.19	3.31	
Transmission Owners	20.0	✓	✓	20.00	0.00	5.00	0	0.00	20.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	6.00	0	0.00	9.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumers	4.5	✓		4.50	1.00	0.00	2	4.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	6.00	0	0.00	7.00	
Environmental	2	✓		2.00	0.00	4.00	0	0.00	2.00	
				5	100.00	22.00	28.00	2	46.19	53.81
					100.00	Normalized to 100% :			46.19	53.81

# New York Independent System Operator

Management Committee - May 24, 2000

## Motion

Motion to table Motion 2 until June 1st meeting.

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Charles Kowalski		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Richard Miller		y		1.00
End Use - Large Consumers	ATCO Management Co.	Peter DiCapua		y		1.00
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		1.00
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		1.00
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		1.00
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Walter McCarroll		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y		
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	Arthur Pearson		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Gary Keevill	y	y		
Generation Owners	Edison Mission Marketing & Trading	Robert Agnello		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James Brennan		y	1.00	
Generation Owners	NRG Energy	Marc Dworkin		y	1.00	
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Scott Miller		y	1.00	
Generation Owners	Sithe Energies, Inc.	Scott Weiner		y	1.00	
Generation Owners	Southern Energy of NY	Joe Holtman		y	1.00	
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y		1.00
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y	1.00	
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.	Byron Farnsworth	y	y		
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Tremblay		y	1.00	
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y	1.00	
Other Suppliers	PECO Energy Company	Marjorie Philips		y	1.00	
Other Suppliers	PP&L Energy Plus	Glen McCartney		y	1.00	
Other Suppliers	PP&L Inc.	Garreth Kirkner	y	y		
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	James Hebson		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		1.00
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		1.00
Public Power - Environmental	Pace University	Mollie Lampi		y		1.00
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y		1.00
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Town of Massena	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		1.00
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Transmission Owners	Consolidated Edison	Lou Rana		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Denis Wickham		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric Co.	Clifton Olson		y		1.00

# New York Independent System Operator

## Management Committee - May 24, 2000

Motion: A motion to amend Motion 2, such that the MC supports the development of a bid cap mechanism for consideration at the June 1 MC meeting. The ISO will create a mechanism so that the bid cap will not impede the resolution of emergency situations. The Chair of the MC will create an ad-hoc working group with representation from each sector, the ISO and the PSC to quickly develop implementation details. The working group will report its proposal at the next (June 1) MC meeting.

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	9.00	0.00	0	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	11.00	2.00	0	18.19	3.31	
Transmission Owners	20.0	✓	✓	20.00	0.00	5.00	0	0.00	20.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	6.00	0	0.00	9.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00	
Small Consumers	4.5	✓		4.50	0.00	2.00	1	0.00	4.50	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	15.00	
Munis and Coops	7	✓		7.00	0.00	0.00	6	0.00	0.00	
Environmental	2	✓		2.00	0.00	4.00	0	0.00	2.00	
				5	100.00	20.00	25.00	7	39.69	60.31
					100.00	Normalized to 100% :		39.69	60.31	



## New York Independent System Operator

Management Committee - May 24, 2000

### Motion

A motion to amend Motion 2, such that the MC supports the development of a bid cap mechanism for consideration at the June 1 MC meeting. The ISO will create a mechanism so that the bid cap will not impede the resolution of emergency situations. The Chair of the MC will create an ad-hoc working group with representation from each sector, the ISO and the PSC to quickly develop implementation details.

The working group will report its proposal at the next (June 1) MC meeting.

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Charles Kowalski		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Richard Miller		y		1.00
End Use - Large Consumers	ATCO Management Co.	Peter DiCapua		y		1.00
End Use - Large Consumers	IBM Corporation	Leonard Singer		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Leonard Singer		y		1.00
End Use - Large Consumers	Praxair Inc.	Leonard Singer		y		1.00
End Use - Large Consumers	Reynolds Metals Company	Leonard Singer		y		1.00
End Use - Large Consumers	Xerox Corporation	Leonard Singer		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Walter McCarroll		y		1.00
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		1.00
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y		1.00
End Use - Small Consumers	Building and Realty Institute					
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	Arthur Pearson		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	CH Resources	Gary Miller	y	y		
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Gary Keevill	y	y		
Generation Owners	Edison Mission Marketing & Trading	Robert Agnello		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James Brennan		y	1.00	
Generation Owners	NRG Energy	Marc Dworkin		y	1.00	
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Scott Miller		y	1.00	
Generation Owners	Sithe Energies, Inc.	Scott Weiner		y	1.00	
Generation Owners	Southern Energy of NY	Joe Holtman		y	1.00	
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y		1.00
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y	1.00	
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.	Byron Farnsworth	y	y		
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Tremblay		y	1.00	
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y	1.00	
Other Suppliers	PECO Energy Company	Marjorie Philips		y	1.00	
Other Suppliers	PP&L Energy Plus	Glen McCartney		y	1.00	
Other Suppliers	PP&L Inc.	Garreth Kirkner	y	y		
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	James Hebson		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
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Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		1.00
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		1.00
Public Power - Environmental	Pace University	Mollie Lampi		y		1.00
Public Power - Environmental	Scenic Hudson	Mollie Lampi		y		1.00
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Town of Massena	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Fairport	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Transmission Owners	Consolidated Edison	Lou Rana		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Denis Wickham		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric Co.	Clifton Olson		y		1.00