

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
DAM Margin Preservation not paid for Regulation or Reserves	TBD	• February 2005 - Current	• N/A	• N/A	• Transmission Customers: DAMAP costs may increase	• Suppliers: DAMAP revenue may increase.	• Under investigation
Station Power Package not applying charges to the invoice	TBD	• April 2003 - Current	• N/A	• 261	• Transmission Customers: Station Power energy costs will increase when corrected.	• Transmission Customers: Schedule 1 Balancing energy residuals will decrease when corrected.	• Fix being programmed
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	TBD	• January 2004 – present	• N/A	• 226	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Local Black Start Collection of Fees	~\$5M	• September 2002 forward	• N/A	• 58	• Transmission Customers: Customers will fund locational Black Start costs per their ratio share of locational withdrawals	• Generators: Customers will realize additional Black Start revenue.	• Issue is still under discussion with affected parties, FERC & PSC.

II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Price Corrections Pending	TBD	• February 2005	• N/A	• N/A	• Suppliers: Energy & Ancillary Services revenue may decrease.	• Transmission Customers: Energy & Ancillary Services costs may decrease.	• Corrections received
Incorrect tie-line modeling resulting in inaccurate sub-zonal loads for NYSEG-Central & Nimo-Central sub-zonal loads	TBD	• February 11 10:50 AM – February 28, 2005	• N/A	• N/A	• NYCA Load Serving Entities: Energy, associated Balancing Market Residuals, and ancillary services costs may increase.	• NYCA Load Serving Entities: Energy, associated Balancing Market Residuals, and ancillary services costs may decrease.	• Correction deployed March 24, 2005
RTD interval Sub-zonal loads were not shaped across the hour to reflect RTD interval tie-line flows & generator output	TBD	• February 2005	• N/A	• N/A	• NYCA Load Serving Entities: Energy and associated Balancing Market Residuals costs may increase.	• NYCA Load Serving Entities: Energy and associated Balancing Market Residuals costs may decrease.	• Correction deployed March 18, 2005
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2004;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
DAM Congestion Balancing Allocation Factors not updated	Non-NYC LSEs will realize a complete refund of TSA costs; Refer to past invoice adjustments for individual LSE quantification	• November 2004	• N/A	• N/A	• Transmission Owners: One Transmission Owner will observe a decrease in their allocation factor, resulting in a decrease in their allocation of the \$68K excess DAM congestion rent.	• Transmission Owners: Seven Transmission Owners will observe an increase in their allocation factors, resulting in an increase in their allocation of the \$68K excess DAM congestion rent.	• Factors have been updated and settlement will be included in the 4-month settlement adjustment of November 2004.
Thunderstorm Alert cost allocations made to all ConEd sub-zonal load versus only NYC	Non-NYC LSEs will realize a complete refund of TSA costs; Refer to past invoice adjustments for individual LSE quantification	• May 2003 – May 2004	• N/A	• 255	• NYC Transmission Customers: Bid production cost guarantee uplift costs will increase when corrected.	• Non-NYC Transmission Customers: Bid production cost guarantee uplift costs will decrease when corrected.	• To be corrected retroactively through monthly invoice adjustments
Minimum generation cost recovery not prorated for generation dispatched below mingen	TBD	• May 2004	• N/A	• 243	• Transmission Customers: Bid production cost guarantee uplift costs may increase when corrected.	• Generators: Bid production cost guarantee revenue may increase when corrected.	• Fixed prospectively at SMD deployment; Corrected retroactively by applying settlements computed through the Billing Simulator in monthly invoice

RED TEXT INDICATES ADDITIONS SINCE LAST POSTING

FOR DISCUSSION PURPOSES ONLY

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AS OF APRIL 20, 2005

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DAM Margin Preservation overpaid when unit(s) under-generating	TBD	• August 28, 2001 forward	• N/A	• 232	• Generators: DAM Margin Preservation revenue will decrease;	• Transmission Customers: DAM Margin Preservation Schedule 1 residuals costs will decrease.	adjustments • Fixed prospectively at SMD deployment; Corrected retroactively by applying settlements computed through the Billing Simulator in monthly invoice adjustments
SRE uplift not allocated to local reliability	Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS]	• July 2001 through March 2004	• N/A	• N/A	• Withdrawals: Withdrawals will observe an increase in Schedule 1 Local Reliability Rule uplift costs.	• Withdrawals: Withdrawals will observe a decrease in Schedule 1 NYISO-wide uplift costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] & Consolidated Invoices.
Error in automated data exchange resulted in erroneous under-generation penalties.	~4M	• August 2001 to April 2004	• N/A	• 217	• Transmission Customers: May observe increase Regulation Service costs due to decrease in penalty revenue.	• Generators: May observe a decrease in Regulation Penalty costs.	• System fix deployed on 5/24/2004. Retroactive data fix completed on 6/14/2004.
Congestion forgiveness incorrectly calculated under certain circumstances.	~ \$72K	• March 2000 to April 2002; October 2002 – March 2003; January 2004;	• N/A	• 195 • 207	• Transmission Owners: Potential increase in RT congestion shortfall costs when TCC rents were negative • TCC Holders: Potential negative TCC rent	• Transmission Owners: Potential reduction in RT congestion shortfall costs • TCC Holders: Potential additional TCC rent	• Fix deployed 3/25/2004

III. Final Bill Challenges

March 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• March 2000	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Errors have been discovered in the configuration of the points of withdrawal for TCC: 31, 32, 264.	TBD	• March 2000 – June 2000	• N/A	• N/A	• TCC Holders: Change of POW for TCC contracts will result in reduction in TCC rent revenue.	• Transmission Owners: DAM Congestion Rent shortfall reductions will result in additional DAM Congestion Balancing revenue of \$2,621.	• Invoice adjustments to correct this issue have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Interest inadvertently omitted from a November '99 bill challenge disposition	~\$9.7K	• November 1999	• N/A	• N/A	• Transmission Customers will realize increased uplift costs from interest residuals via manual adjustment.	• Challenging party will realize increased interest revenue via manual adjustment.	• Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Interest inadvertently omitted from a December '99 bill challenge disposition	~\$93K	• December 1999	• N/A	• N/A	• Transmission Customers will realize increased uplift costs from interest residuals via manual adjustment.	• Challenging party will realize increased interest revenue via manual adjustment.	• Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Interest inadvertently omitted from a January '00 bill challenge disposition	~\$448K	• January 2000	• N/A	• N/A	• Transmission Customers will realize increased uplift costs from interest residuals via manual adjustment.	• Challenging party will realize increased interest revenue via manual adjustment.	• Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review

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AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Interest inadvertently omitted from a February '00 bill challenge disposition	~\$184K	• February 2000	• N/A	• N/A	• Transmission Customers will realize increased uplift costs from interest residuals via manual adjustment.	• Challenging party will realize increased interest revenue via manual adjustment.	• Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
November '99 bill challenge disposition inadvertently excluded from the manual adjustments entered during disposition providing for congestion relief.	~\$128K	• November 1999	• N/A	• N/A	• Transmission Owners will realize changes to DAM congestion balancing costs & revenue .	• Grandfathered rights holder will realize additional congestion relief.	• Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Errors made in applying interest to November 1999 – February 2000 final bill dispositions	~\$293K	• November 1999 – February 2000	• N/A	• N/A	• Transmission Customers: Withdrawals will observe increased costs associated with eliminating residual balances from the NYISO clearing account.	• Challenging customer: Customer will observe a manual adjustment to apply interest revenue.	• Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Final bill challenge dispositions inadvertently excluded from the manual adjustments entered during disposition.	~\$265K	• November 1999	• N/A	• N/A	• Transmission Customers: Withdrawals will observe increase costs associated with eliminating residual balances from the NYISO clearing account.	• Challenging customer: Customer will observe a manual adjustment to apply interest revenue.	• Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	\$253K	• March 2000	• N/A	• 229	• Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease. • Transmission Customers: May observe an increase to bid production cost guarantee uplift.	• Transmission Customers: Operating Reserves costs may decrease. • Generators: May observe an increase to bid production cost guarantee revenue due to the decrease in LOC revenue.	• Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	\$192K	• March 2000	• 20021216153318 • 20030410162231 • 20030409142243	• 100007 • 100201 • 100204	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	~\$3.0M	• March 2000	• 20030410171050	• 100208	• Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.
Grouped unit base points not summing to the individual base points	~\$53K	• March 2000	• 20030410171050	• 100210	• Transmission Customers: Customers may realize increased bid production cost guarantee uplift costs.	• Generators: Affected generators may realize increased bid production cost guarantee revenue.	• Modeling was corrected, data was recovered, and settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
Incorrect Congestion Relief for specific transactions	\$581.69	• March 2000	• 20030410171050	• 100209	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue .	• Grandfathered rights holders may realize additional congestion relief.	• GFR code was been corrected and settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$696K	• March 2000	• N/A	• 100212 • 100213	• Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads	• Generators: Affected generators may realize increased bid production cost guarantee & energy revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.

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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$185K	• March 2000	• 20030407150341	• 100199	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.
Regulation Penalty Over-Charge	~\$69K	• March 2000	• N/A	• N/A	<ul style="list-style-type: none"> Transmission Customers: Customers will realize increased Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Supplier will realize increased Regulation Service revenue. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Under-payment of Regulation Service	~\$6.5K	• March 2000	<ul style="list-style-type: none"> 20030410171050 20021210103120 	<ul style="list-style-type: none"> 100211 100068 124 	<ul style="list-style-type: none"> Transmission Customers: Customers will realize increased Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Supplier will realize increased Regulation Service revenue. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Over-payment of Bid Production Cost Guarantees when PURPA units where providing ancillary services	\$175	• March 2000	• N/A	• N/A	<ul style="list-style-type: none"> Generators: Suppliers will realize decreased Bid Production Cost Guarantee revenue. 	<ul style="list-style-type: none"> Transmission Customers: Customers will realize decreased Bid Production Cost Guarantee uplift costs. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Over-payment of Bid Production Cost Guarantees when units where DMNC testing	~\$159K	• March 2000	• N/A	• N/A	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased Bid Production Cost Guarantee revenue. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased Bid Production Cost Guarantee uplift costs. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review

April 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• April 2000	• N/A	• N/A	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. Invoice adjustments to correct for Group 1 errors have been applied to April 2000 in the June 5, 2005 consolidated invoice and are available for review
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	<ul style="list-style-type: none"> April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004; 	• N/A	• N/A	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Errors have been discovered in the configuration of the points of withdrawal for TCC: 31, 32, 264.	TBD	• March 2000 – June 2000	• N/A	• N/A	<ul style="list-style-type: none"> TCC Holders: Change of POW for TCC contracts will result in reduction in TCC rent revenue. 	<ul style="list-style-type: none"> Transmission Owners: DAM Congestion Rent shortfall reductions will result in additional DAM Congestion Balancing revenue of 	<ul style="list-style-type: none"> Invoice adjustments to correct this issue have been applied to April 2000 in the June 5, 2005 consolidated invoice and are available for review

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						\$4,715.	
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	\$107K	• April 2000	• N/A	• 229	<ul style="list-style-type: none"> Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease. Transmission Customers: May observe an increase to bid production cost guarantee uplift. 	<ul style="list-style-type: none"> Transmission Customers: Operating Reserves costs may decrease. Generators: May observe an increase to bid production cost guarantee revenue due to the decrease in LOC revenue. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	\$125K	• April 2000	<ul style="list-style-type: none"> 20021216153318 20030512092948 	<ul style="list-style-type: none"> 100007 100224 	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
NYCA Power Supplier Regulation Availability	~\$101K	• April 2000	<ul style="list-style-type: none"> 20030509153604 20021210103120 	<ul style="list-style-type: none"> 100230 100069 124 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize additional Regulation Service revenue. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to April 2000 in the June 5, 2005 consolidated invoice and are available for review
Regulation Penalty Over-Charge	~\$29K	• April 2000	• N/A	• N/A	<ul style="list-style-type: none"> Transmission Customers: Customers will realize increased Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Supplier will realize increased Regulation Service revenue. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
Balancing Energy Under-Payment due to missing performance data	~\$29K	• April 2000	• N/A	• N/A	<ul style="list-style-type: none"> Transmission Customers: Customers will realize increased Balancing Energy residual costs. 	<ul style="list-style-type: none"> Generators: Supplier will realize increased balancing Energy revenue. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to March 2000 in the June 5, 2005 consolidated invoice and are available for review
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	~\$3.3M	• April 2000	• 20030509153604	• 100222	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. Generators: Affected generators may realize additional energy market revenue. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.
Incorrect Congestion Relief for specific transactions	\$9.8K	• April 2000	• 20030509153604	• 100228	<ul style="list-style-type: none"> Transmission Owners may realize changes to DAM congestion balancing costs & revenue. 	<ul style="list-style-type: none"> Grandfathered rights holders may realize additional congestion relief. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
Real-Time BPCG payments where not correctly paid due to incorrect performance tracking data	<ul style="list-style-type: none"> ~\$120K \$33K \$0 	• April 2000	<ul style="list-style-type: none"> 20030509160319 " 20030509153604 	<ul style="list-style-type: none"> 100225 100226 100229 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads 	<ul style="list-style-type: none"> Generators: Affected generators may realize increased bid production cost guarantee revenue. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.
Sub-zonal load MWh's are incorrect	~\$4K	• April 2000	• 20030501155807	• 100216	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.

[May 2000 Final Bill Challenges](#)

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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
FERC ruling requires reinstatement of initial market clearing prices on May 8 & 9, 2000, which had been mitigated prior to initial invoicing.	TBD	• May 8 & 9, 2000	• N/A	• N/A	<ul style="list-style-type: none"> • Transmission Customers: Transmission Customers will realize increased energy & ancillary services costs. • Suppliers: Suppliers may realize decreased bid production cost guarantee revenue. 	<ul style="list-style-type: none"> • Suppliers: Suppliers will realize increased energy & ancillary services revenue. 	<ul style="list-style-type: none"> • Prices being resurrected by LECG; due by June 2, 2005.
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• May 2000	• N/A	• N/A	<ul style="list-style-type: none"> • Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> • Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> • A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to May 2000 in the August 8, 2005 consolidated invoice and are available for review
Errors have been discovered in the configuration of the points of withdrawal for TCC: 31, 32, 264.	TBD	• March 2000 – June 2000	• N/A	• N/A	<ul style="list-style-type: none"> • TCC Holders: Change of POW for TCC contracts will result in reduction in TCC rent revenue. 	<ul style="list-style-type: none"> • Transmission Owners: DAM Congestion Rent shortfall reductions will result in additional DAM Congestion Balancing revenue of \$334,125. 	<ul style="list-style-type: none"> • Invoice adjustments to correct this issue have been applied to May 2000 in the August 8, 2005 consolidated invoice and are available for review
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	\$825K	• May 2000	• N/A	• 229	<ul style="list-style-type: none"> • Transmission Customers: Operating Reserves costs may decrease. 	<ul style="list-style-type: none"> • Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease. 	<ul style="list-style-type: none"> • Corrected retroactively by applying settlements computed through the Billing Simulator to monthly invoice adjustments
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	\$165K	• May 2000	• 20021216153318	• 100007	<ul style="list-style-type: none"> • Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue. 	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs 	<ul style="list-style-type: none"> • Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 8, 2005 consolidated invoice
NYCA Power Supplier Regulation Availability	~\$77K	• May 2000	• 20021210103120	• 100070	<ul style="list-style-type: none"> • Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> • Generators: Suppliers may realize additional Regulation Service revenue. 	<ul style="list-style-type: none"> • Invoice adjustments have been applied to May 2000 in the August 8, 2005 consolidated invoice and are available for review
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	~\$307K	• May 2000	<ul style="list-style-type: none"> • 20030610153600 • “ 	<ul style="list-style-type: none"> • 100234 • 100235 	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads 	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue. 	<ul style="list-style-type: none"> • Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 8, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.
Challenge to Bid Production Cost Guarantee revenue	<ul style="list-style-type: none"> • ~\$5.2M • \$0 	• May 2000	• 20030625102832	<ul style="list-style-type: none"> • 100238 • 100241 	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads 	<ul style="list-style-type: none"> • Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue 	<ul style="list-style-type: none"> • Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 8, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.
Challenge to Operating Reserves Lost Opportunity Cost revenue	~\$2.8M	• May 2000	• 20030625102832	• 100240	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize additional Operating Reserves costs. 	<ul style="list-style-type: none"> • Generators: Suppliers may realize additional Operating Reserves revenue 	<ul style="list-style-type: none"> • Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 8, 2005 consolidated invoice.

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$45K	• May 2000	• 20030430074240	• 100215	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 8, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.

June 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• June 2000	• N/A	• N/A	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. Invoice adjustments to correct for Group 1 errors have been applied to June 2000 in the June 5, 2005 consolidated invoice and are available for review
Errors have been discovered in the configuration of the points of withdrawal for TCC: 31, 32, 264.	TBD	• March 2000 – June 2000	• N/A	• N/A	<ul style="list-style-type: none"> TCC Holders: Change of POW for TCC contracts will result in reduction in TCC rent revenue. 	<ul style="list-style-type: none"> Transmission Owners: DAM Congestion Rent shortfall reductions will result in additional DAM Congestion Balancing revenue or shortfall of \$843,246. 	<ul style="list-style-type: none"> Invoice adjustments to correct this issue have been applied to June 2000 in the June 5, 2005 consolidated invoice and are available for review
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	\$932K	• June 2000	• N/A	• 229	<ul style="list-style-type: none"> Transmission Customers: Operating Reserves costs may decrease. 	<ul style="list-style-type: none"> Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease. 	<ul style="list-style-type: none"> Corrected retroactively by applying settlements computed through the Billing Simulator to monthly invoice adjustments
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	\$1.7M	• June 2000	• 20021216153318	• 100007	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
NYCA Power Supplier Regulation Availability	~\$49K	• June 2000	<ul style="list-style-type: none"> 20021210103120 20030710095634 	<ul style="list-style-type: none"> 100071 100246 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize additional Regulation Service revenue. 	<ul style="list-style-type: none"> Invoice adjustments have been applied to May 2000 in the June 5, 2005 consolidated invoice and are available for review
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	\$214K	• June 2000	<ul style="list-style-type: none"> 20030710095634 “ 	<ul style="list-style-type: none"> 100242 100243 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. Generators: Affected generators may realize additional energy market 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Generator MWh's are incorrect	~\$59K	• June 2000	• 20030410091137	• 100207	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.
Sub-zonal load MWh's are incorrect	~\$58K	• June 2000	• 20030429165553	• 100214	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.
Generation MWh's are incorrect	~\$108K	• June 2000	• 20021210103547	• 100063	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> Petitioning Customer: Petitioner may realize reduced costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.
Challenge to Bid Production Cost Guarantee revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, BPCG costs decreased by \$500K over the month.	• June 2000	• 20030715085741	• 100248 • 100251	<ul style="list-style-type: none"> Transmission Customers: Customers may realize additional Schedule 1 uplift costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.
Challenge to Operating Reserves Lost Opportunity Cost revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, Reserves costs decreased by \$1.3M over the month [\$932K of which was related to the LOC issue above]..	• June 2000	• 20030715085741	• 100250	<ul style="list-style-type: none"> Transmission Customers: Customers may realize additional Operating Reserves costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize additional Operating Reserves revenue 	<ul style="list-style-type: none"> Code has been corrected

July 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• July 2000	• N/A	• N/A	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. Invoice adjustments to correct for Group 1 errors have

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	\$387K	• July 2000	• N/A	• 229	• Transmission Customers: Operating Reserves costs may decrease.	• Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease.	been applied to July 2000 in the June 5, 2005 consolidated invoice and are available for review • Corrected retroactively by applying settlements computed through the Billing Simulator to monthly invoice adjustments
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	\$850K	• July 2000	• 20021216153318 • 20030811090027 • 20030812142810	• 100007 • 100254 • 100263	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$183K over the month.	• July 2000	• 20030808133730 • "	• 100255 • 100256	• Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE MWh are available for review through the Web-based Metered MWh Reconciliation.
Incorrect Congestion Relief for specific transactions	\$57K	• July 2000	• 20030808133730	• 100257	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Grandfathered rights holders may realize additional congestion relief.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
Grouped unit base points not summing to the individual base points	Due to the netting of other settlement adjustments, specific quantification not possible.	• July 2000	• 20030808133730	• 100259	• Transmission Customers: Customers may realize increased bid production cost guarantee costs	• Generators: Affected generators may realize increased bid production cost guarantee revenue.	• Modeling was corrected, data was recovered, and settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, BPCG costs decreased by \$835K over the month.	• July 2000	• 20030808133730 • 20030812142810 • 20030812142810	• 100258 • 100262 • 100265	• Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and June 5, 2005 consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.

August 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• August 2000	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28.

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	TBD	• August 2000	• N/A	• 229	• Transmission Customers: Operating Reserves costs may decrease.	• Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease.	<ul style="list-style-type: none"> • Invoice adjustments to correct for Group 1 errors have been applied to August 2000 in the July 8, 2005 consolidated invoice and are available for review • To be corrected retroactively by applying settlements computed through the Billing Simulator to monthly invoice adjustments
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	~\$3.4M	• August 2000	• 20021216153318 • 20030910085648	• 100007 • 100277	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the July 8, 2005 consolidated invoice
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$689K over the month.	• August 2000	• 20030911100803	• 100269	• Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue. 	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the July 8, 2005 consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.
Incorrect Congestion Relief for specific transactions	\$76K	• August 2000	• 20030911100803	• 100271	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Grandfathered rights holders may realize additional congestion relief.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the July 8, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, BPCG costs decreased by \$661K over the month.	• August 2000	• 20030911100803 • 20030905135043 • 20030905135043	• 100272 • 100266 • 100268	• Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue. 	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the July 8, 2005 consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.
Regulation Availability not paid properly to selected unit(s)	TBD	• August 2000	• 20030911100803	• 100273	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Invoice adjustments to be applied to August 2000 in the July 8, 2005 consolidated invoice

September 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• September 2000	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28.

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	TBD	• September 2000	• N/A	• 229	• Transmission Customers: Operating Reserves costs may decrease.	• Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease.	<ul style="list-style-type: none"> • Invoice adjustments to correct for Group 1 errors have been applied to September 2000 in the July 8, 2005 consolidated invoice and are available for review • To be corrected retroactively by applying settlements computed through the Billing Simulator to monthly invoice adjustments
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	\$1,5M	• September 2000	• 20031013110238	• 100283	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$183K over the month.	• September 2000	• 20031015100652	• 100288	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue. 	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• September 2000	• 20031015100652	• 100292	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment to be applied
Incorrect Congestion Relief for specific transactions	\$61K	• September 2000	• 20030808133730	• 100257	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Grandfathered rights holders may realize additional congestion relief.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Unspecific challenge to supplier Balancing Energy	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$197K over the month.	• September 2000	• 20031015100652	• 100289	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	<ul style="list-style-type: none"> • Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue. 	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, Bid Production Cost Guarantee uplift costs decreased by \$581K over the month.	• September 2000	<ul style="list-style-type: none"> • 20031015100652 • 20030930093221 • 20030930093221 	<ul style="list-style-type: none"> • 100291 • 100279 • 100281 	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$183K	• September 2000	• 20030528095544	• 100231	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	<ul style="list-style-type: none"> • ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary 	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$197K over the month.	<ul style="list-style-type: none"> September 2000 	<ul style="list-style-type: none"> 20030410091137 	<ul style="list-style-type: none"> 100207 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> Petitioning Customer: Petitioner may realize reduced costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice

October 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	<ul style="list-style-type: none"> October 2000 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. Invoice adjustments to correct for Group 1 errors have been applied to October 2000 in the July 8, 2005 consolidated invoice and are available for review
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	<ul style="list-style-type: none"> April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004; 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	TBD	<ul style="list-style-type: none"> October 2000 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> 229 	<ul style="list-style-type: none"> Transmission Customers: Operating Reserves costs may decrease. 	<ul style="list-style-type: none"> Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease. 	<ul style="list-style-type: none"> To be corrected retroactively by applying settlements computed through the Billing Simulator to monthly invoice adjustments
Sub-zonal load MWh's are incorrect	~\$11K	<ul style="list-style-type: none"> October 2000 	<ul style="list-style-type: none"> 20030528095544 20030528101044 	<ul style="list-style-type: none"> 100232 100305 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	\$190K	<ul style="list-style-type: none"> October 2000 	<ul style="list-style-type: none"> 20031113083437 	<ul style="list-style-type: none"> 100306 	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$253K over the month.	• October 2000	• 20031015100652	• 100295	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Challenge to supplier Balancing Energy	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$253K over the month.	• October 2000	• 20031027120359	• 100286	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Unspecific challenge to supplier Balancing Energy	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$253K over the month.	• October 2000	• 20031015100652	• 100296	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, Bid Production Cost Guarantee uplift costs decreased by \$2.4M over the month.	• October 2000	• 20031015100652	• 100298	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• October 2000	• 20031015100652	• 100299	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment to be applied
Incorrect Congestion Relief for specific transactions	\$94K	• October 2000	• 20031015100652	• 100300	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Grandfathered rights holders may realize additional congestion relief.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice

November 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations	TBD	• November 2000	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
and the resultant DAM Congestion Balancing Allocation Factors					result in additional liabilities.	may result in additional revenue.	is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to November 2000 in the July 8, 2005 consolidated invoice and are available for review
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	TBD	• November 2000	• N/A	• 229	• Transmission Customers: Operating Reserves costs may decrease.	• Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease.	• To be corrected retroactively by applying settlements computed through the Billing Simulator to monthly invoice adjustments
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$133K over the month.	• November 2000	• 20031217133013 • "	• 100316 • 100317	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$133K over the month.	• November 2000	• 20031217133013	• 100321	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, Bid Production Cost Guarantee uplift costs decreased by \$410K over the month.	• November 2000	• 20031217133013 • 20031113162014	• 100319 • 100302	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee start-up cost recovery revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, Bid Production Cost Guarantee uplift costs decreased by \$410K over the month.	• November 2000	• 20031029104526	• 100304	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Incorrect Congestion Relief for specific transactions	\$37K	• November 2000	• 20031217133013	• 100318	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Grandfathered rights holders may realize additional congestion relief.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• November 2000	• 20031217133013	• 100320	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment required
Sub-zonal load MWh's are	~\$250K	• November 2000	• 20031215174212	• 100314	• ConEd Transmission District Withdrawals:	• ConEd Transmission District	• Settlements have been processed and are posted for

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
incorrect	~\$47K		• 20030528102928	• 100233	Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	Due to the netting of other settlement adjustments, specific quantification not possible; however, DAM residual costs increased by \$16K over the month.	• November 2000	• 20031216125539 • 20031113162014 • 20030930093221	• 100315 • 100301 • 100303	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice

December 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• December 2000	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to December 2000 in the July 8, 2005 consolidated invoice and are available for review
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$266K over the month.	• December 2000	• 20040113145505	• 100323 • 100324	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$266K over the month.	• December 2000	• 20040113145505	• 100328	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, Bid	• December 2000	• 20040113145505 • 20031234120131	• 100326 • 100311	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
	Production Cost Guarantee uplift costs decreased by \$816K over the month.						
Incorrect Congestion Relief for specific transactions	\$39K	• December 2000	• 20040113145505	• 100325	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Grandfathered rights holders may realize additional congestion relief.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• December 2000	• 20040113145505	• 100327	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment required
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	Due to the netting of other settlement adjustments, specific quantification not possible; however, DAM residual costs increased by \$28K over the month.	• December 2000	• 20031204120131 • . • 20040109104359	• 100312 • 100313 • 100330	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$266K over the month.	• December 2000	• 20030730161950	• 100252	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$250K	• December 2000	• 20031029104526	• 100293	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and July 8, 2005 consolidated invoice

January 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• January 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to January 2001 in the August 5, 2005 consolidated invoice and are available for review
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion	• January 2001	• 20040226152000	• 100015	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 5, 2005 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
	residual costs decreased by \$169K over the month.					affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	
Challenge to Bid Production Cost Guarantee revenue	~\$225K ~\$34K	• January 2001	• 20040210111337	• 100002 • 100004	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 5, 2005 consolidated invoice
Incorrect Congestion Relief for specific transactions	\$39K	• January 2001	• 20040226152000	• 100012	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Grandfathered rights holders may realize additional congestion relief.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 5, 2005 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• January 2001	• 20040226152000	• 100014	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual data adjustment to be applied
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	Due to the netting of other settlement adjustments, specific quantification not possible; however, DAMAP residual costs increased by \$26K over the month.	• January 2001	• 20040211110901 • 20040210111337	• 100005 • 100003	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 5, 2005 consolidated invoice
Generation MWh's are incorrect	~\$374K	• January 2001	• 20030303165346	• 100162	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 5, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$330K	• January 2001	• 20040203160822	• 100001	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the August 5, 2005 consolidated invoice

February 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• February 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to February 2001 in the August 5, 2005 consolidated invoice and are available for review
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing	• February 2001	• 20040308174327	• 100024	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
	energy, losses, & congestion residual costs decreased by \$60K over the month.				from changes to balancing market settlements with affected Suppliers..	residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	
Regulation Availability not paid properly to selected unit(s)	TBD	• February 2001	• 20040308174327	• 100026	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual data adjustment to be applied
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	Due to the netting of other settlement adjustments, specific quantification not possible; however, DAMAP residual costs increased by \$31K over the month.	• February 2001	• 20040211110901 • 20040210111337	• 100005 • 100003	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$60K over the month.	• February 2001	• 20030303165346 • 20040308174327	• 100162 • 100022	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$247K	• February 2001	• 20040219092403 • 20040218084738	• 100011 • 100010	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice

March 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• March 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to March 2001 in the August 5, 2005 consolidated invoice and are available for review
Regulation Availability not paid properly to selected unit(s)	TBD	• March 2001	• 20040415172128	• 100053	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual data adjustment to be applied
Regulation penalties from AGC problems	TBD	• March 2001	• 20040415172128	• 100054	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment required

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Bid production cost guarantee revenue.	Due to the netting of other settlement adjustments, specific quantification not possible; however, bid production cost guarantee uplift costs decreased by \$771K over the month.	• March 2001	• 20040416125116	• 100044	costs. • Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$48K over the month.	• March 2001	• 20040415172128	• 100050	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$327K	• March 2001	• 20030919144821 • 20040219092403	• 100285 • 100011	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice

[April 2001 Final Bill Challenges](#)

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• April 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to April 2001 in the August 5, 2005 consolidated invoice and are available for review
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Regulation penalties from AGC problems	TBD	• April 2001	• 20040512105713	• 100099	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
Generation MWh's are	~\$69K	• April 2001	• 20040512105713	• 100095	• Transmission Customers: Customers may	• Petitioning Customer: Petitioner may	• Settlements have been processed and are posted for

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
incorrect					realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	realize increased energy & ancillary services revenue.	review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$54K over the month.	• April 2001	• 20040512105713	• 100097	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$91K ~\$81K	• April 2001	• 20040503101624 • 20040219092403	• 100073 • 100011	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and August 5, 2005 consolidated invoice

May 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• May 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to May 2001 in the September 8, 2005 consolidated invoice and are available for review
Regulation penalties from AGC problems	~\$1.6K	• May 2001	• 20040609130031	• 100151	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
Regulation penalties	~\$7K	• May 2001	• 20040528162620 • "	• 100010 • 100105	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
Reserve penalty	~\$33K	• May 2001	• 20030730162422	• 100253	• Internal NYCA Withdrawals: Customers may realize additional Reserves Service costs.	• Generators: Suppliers may realize decreased Reserves penalty	• Manual data adjustment to be applied
Challenge to Bid Production Cost Guarantee revenue	~\$66K	• May 2001	• 20040715162009	• ?	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$41K	• May 2001	• 20040715162009	• ?	• Transmission Customers: Customers may realize additional Schedule 1 DAM	• Generators: Suppliers may realize additional 1 DAM Contract	• Settlements have been processed and are posted for review through the NYISO Decision Support System

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation availability revenue	~\$13.8K	• May 2001	• 20040607101716	• 100139	Contract Balancing uplift costs. • Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	Balancing revenue • Generators: Suppliers may realize increased Regulation availability revenue	[DSS] and September 8, 2005 consolidated invoice • Manual data adjustment to be applied
Incorrect Congestion Shortfalls	\$18	• May 2001	• 20040609130031	• 100148	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Transmission Congestion Contract holders: TCC holders may realize decreased TCC rent revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	~\$88K	• May 2001	• 20040609130031	• 100147 • 100149	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$274K ~\$12K	• May 2001	• 20040503101624 • 20040219092403	• 100074 • 100011	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice

June 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• June 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to June 2001 in the September 8, 2005 consolidated invoice and are available for review
Generation MWh's are incorrect	~\$14.7K ~\$4.2K TBD	• June 2001	• 20040217092407 • 20040217115531 • 20040709111914	• 1000008 • 1000009 • 100206	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Regulation penalties	~\$7K	• June 2001	• 20040528163429 • " • " • 20040528162620 • 20040709111914	• 1000128 • 1000129 • 1000130 • 1000106 • 100210	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
Individual units of a group not	Due to the netting of other	• June 2001	• 20040709111914	• 100208	• Transmission Customers: Customers mav	• Transmission Customers: Customers	• Settlements have been processed and are posted for

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
summing to the value reported at the grouped unit.	settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$13K over the month.				realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. <ul style="list-style-type: none"> Generators: Affected generators may realize additional energy market revenue. 	review through the NYISO Decision Support System [DSS] and the September 8, 2005 consolidated invoice
Regulation availability revenue	~\$12.9K	<ul style="list-style-type: none"> June 2001 	<ul style="list-style-type: none"> 20040607101716 	<ul style="list-style-type: none"> 100140 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize increased Regulation availability revenue 	<ul style="list-style-type: none"> Manual data adjustment to be applied
Sub-zonal load MWh's are incorrect	~\$154K ~\$77K	<ul style="list-style-type: none"> June 2001 	<ul style="list-style-type: none"> 20040503101624 20040219092403 	<ul style="list-style-type: none"> 100075 100011 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the September 8, 2005 consolidated invoice

July 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	<ul style="list-style-type: none"> July 2001 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. Invoice adjustments to correct for Group 1 errors have been applied to July 2001 in the September 8, 2005 consolidated invoice and are available for review
Regulation penalties	~\$1.5K TBD	<ul style="list-style-type: none"> July 2001 	<ul style="list-style-type: none"> 20040528162620 20040809181044 	<ul style="list-style-type: none"> 1000107 100246 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased Regulation penalty costs 	<ul style="list-style-type: none"> Manual data adjustment to be applied
In-city mitigation does not appear to be in place	~\$1M	<ul style="list-style-type: none"> July 2001 	<ul style="list-style-type: none"> 20031126122909 	<ul style="list-style-type: none"> 100310 	<ul style="list-style-type: none"> NYC generation: Suppliers may realize decreases in bid production cost guarantee revenue. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased uplift from bid production cost guarantees. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$18K over the month.	<ul style="list-style-type: none"> July 2001 	<ul style="list-style-type: none"> 20040809181044 	<ul style="list-style-type: none"> 100244 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers.. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. Generators: Affected generators may realize additional energy market 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Challenge to Bid Production Cost Guarantee revenue	~\$107K	• July 2001	• 20040820123704	• ?	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	revenue. • Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$72K	• July 2001	• 20040820123704	• ?	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$18K over the month.	• July 2001	• 20040809181044	• 100242	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$114K ~\$44K	• July 2001	• 20040503101624 • 20040219092403	• 100076 • 100011	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice

August 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• August 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to August 2001 in the September 8, 2005 consolidated invoice and are available for review
Regulation penalties	~\$20K	• August 2001	• 20040528162620	• 1000108	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
In-city mitigation does not appear to be in place	~\$1M	• August 2001	• 20031126122909	• 100310	• NYC generation: Suppliers may realize decreases in bid production cost guarantee revenue.	• ConEd Transmission District Withdrawals: Customers may realize decreased uplift from bid production cost guarantees.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Generation MWh's are incorrect	~\$33K	• August 2001	• 20030912155038	• 100275	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Sub-zonal load MWh's are	~\$1.2M	• August 2001	• 20031027120917	• 100287	• Nimo Transmission district withdrawals:	• Nimo Transmission district	• Settlements have been processed and are posted for

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
incorrect					Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$208K ~\$110K	• August 2001	• 20040503101624 • 20040219092403	• 100077 • 100011	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice

September 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• September 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to September 2001 in the September 8, 2005 consolidated invoice and are available for review
Regulation penalties	~\$2.3K	• September 2001	• 20040528162620	• 1000109	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
In-city mitigation does not appear to be in place	~\$1M	• September 2001	• 20031126122909	• 100310	• NYC generation: Suppliers may realize decreases in bid production cost guarantee revenue.	• ConEd Transmission District Withdrawals: Customers may realize decreased uplift from bid production cost guarantees.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$167K ~\$50K TBD	• September 2001	• 20040503101624 • 20040219092403 • 20040706065457	• 100078 • 100011 • 100174	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and September 8, 2005 consolidated invoice

October 2001 Final Bill Challenges

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• October 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to October 2001 in the October 7, 2005 consolidated invoice and are available for review
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Regulation penalties	~\$2.2K	• October 2001	• 20040528162620	• 1000110	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
Sub-zonal load MWh's are incorrect	~\$187K ~\$30K TBD	• October 2001	• 20040503101624 • 20040219092403 • 20040706065457	• 100079 • 100011 • 100175	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice

November 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• November 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to November 2001 in the October 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$2.5K	• November 2001	• 20040528162620	• 1000111	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Reserves availability revenue	~\$16.5K	• November 2001	• 20040217090911	• 100007	• Withdrawals: Customers may realize additional Reserves Service costs.	• Generators: Suppliers may realize increased Reserves availability revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$278K ~\$35K TBD	• November 2001	• 20040503101624 • 20040219092403 • 20040706065457	• 100080 • 100011 • 100176	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice

December 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• December 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to December 2001 in the October 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$2.7K	• December 2001	• 20040528162620	• 1000112	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Reserve penalty	~\$5K	• December 2001	• 20040121111455	• 1000000	• Internal NYCA Withdrawals: Customers may realize additional Reserves Service costs.	• Generators: Suppliers may realize decreased Reserves penalty	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Generation MWh's are incorrect	~\$6.8K	• December 2001	• 20040326144348	• 100040	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$139K ~\$47K TBD	• December 2001	• 20040503101624 • 20040219092403 • 20040706065457	• 100081 • 100011 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice

January 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered	TBD	• January 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of	• Transmission Owners: Re-distribution	• A detailed description of the Group 1 and 2 errors was

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors					TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to January 2002 in the October 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$1.7K	• January 2002	• 20040528162620	• 1000113	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Regulation availability revenue	~\$148K	• January 2002	• 20040607101716	• 100141	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation availability revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Voltage Support overpayment	~\$32K	• January 2002	• 20040226152511	• 100017	• Reporting entity would relinquish the overpayment	• Credit to the Voltage Support Service account, which could lead to lower per MWh rate in subsequent calendar year.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Generation MWh's are incorrect	~\$629	• January 2002	• 20040310154238	• 100033	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$147K ~\$41K TBD	• January 2002	• 20040503101624 • 20040219092403 • 20040706065457	• 100082 • 100011 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice

February 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• February 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to February 2002 in the October 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$537	• February 2002	• 20040528162620	• 1000114	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Generation MWh's are	~\$4.6K	• February 2002	• 20040707065154	• ?	• Transmission Customers: Customers may	• Petitioning Customer: Petitioner may	• Settlements have been processed and are posted for

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
incorrect					realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	realize increased energy & ancillary services revenue.	review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$121K ~\$25K TBD TBD	• February 2002	• 20040503101624 • 20040219092403 • 20040703071914 • 20040706065457	• 100083 • 100011 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice

March 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• March 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to March 2002 in the November 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$537	• March 2002	• 20040528162620	• 1000115	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice
Generation MWh's are incorrect	~\$2.8K	• March 2002	• 20040707065154	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$130K ~\$25K TBD TBD	• March 2002	• 20040503101624 • 20040310135449 • 20040703071914 • 20040706065457	• 100084 • 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice

April 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC	TBD	• April 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004.

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors					DAM Congestion Rent balancing may result in additional liabilities.	and DAM Congestion Rent balancing may result in additional revenue.	The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to April 2002 in the November 7, 2005 consolidated invoice and are available for review
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Regulation penalties	~\$2.7K	• April 2002	• 20040528162620	• 1000116	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice
Generation MWh's are incorrect	~\$5.3K	• April 2002	• 20040707065154	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$148K ~\$25K TBD TBD	• April 2002	• 20040503101624 • 20040310135449 • 20040703071914 • 20040706065457	• 100085 • 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice

May 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• May 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to May 2002 in the November 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$1.9K	• May 2002	• 20040528162620	• 1000117	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and October 7, 2005 consolidated invoice
Generation MWh's are	~\$1.5K	• May 2002	• 20040707072011	• 100211	• Transmission Customers: Customers may	• Petitioning Customer: Petitioner may	• Settlements have been processed and are posted for

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
incorrect					realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	realize increased energy & ancillary services revenue.	review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• May 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice

June 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• June 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to June 2002 in the November 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$2.4K	• June 2002	• 20040528162620	• 1000118	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice
Generation MWh's are incorrect	~\$4K	• June 2002	• 20040730163037	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• June 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice

July 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered	TBD	• July 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of	• Transmission Owners: Re-distribution	• A detailed description of the Group 1 and 2 errors was

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors					TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to July 2002 in the November 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$3.2K	• July 2002	• 20040528162620	• 1000119	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• July 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and November 7, 2005 consolidated invoice

August 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• August 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. • Invoice adjustments to correct for Group 1 errors have been applied to August 2002 in the December 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$2.4K	• August 2002	• 20040528162620	• 1000120	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• August 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice

September 2002 Final Bill Challenges

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	<ul style="list-style-type: none"> September 2002 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. Invoice adjustments to correct for Group 1 errors have been applied to September 2002 in the December 7, 2005 consolidated invoice and are available for review
Regulation penalties	~\$2.7K	<ul style="list-style-type: none"> September 2002 	<ul style="list-style-type: none"> 20040528162620 	<ul style="list-style-type: none"> 1000121 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased Regulation penalty costs 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	<ul style="list-style-type: none"> September 2002 	<ul style="list-style-type: none"> 20040310135449 20040703071914 20040706065457 	<ul style="list-style-type: none"> 100032 ? ? 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice

October 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	<ul style="list-style-type: none"> October 2002 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28. Invoice adjustments to correct for Group 1 errors have been applied to October 2002 in the December 7, 2005 consolidated invoice and are available for review
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	<ul style="list-style-type: none"> April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004; 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities. 	<ul style="list-style-type: none"> Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue. 	<ul style="list-style-type: none"> Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Sub-zonal load MWh's are incorrect	~\$25K	<ul style="list-style-type: none"> October 2002 	<ul style="list-style-type: none"> 20040310135449 	<ul style="list-style-type: none"> 100032 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$23K over the month.	• October 2002	• 20040308174327	• 100029	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	<ul style="list-style-type: none"> realize reduced energy and ancillary services costs. Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. Generators: Affected generators may realize additional energy market revenue. 	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$95K ~\$66K	• October 2002	• 20040308074927 • "	• 100021 • 100018	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$58K	• October 2002	• 20040308074927	• 100020	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$23K over the month.	• October 2002	• 20040308174327	• 100027	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• October 2002	• 20040308174327	• 100031	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment to be applied
Incorrect 85/15 allocation	~\$1.1K	• October 2002	• 2003111416445	• 100308	• Transmission Customers: Customers may realize additional Schedule 1 costs	• Challenging party will be allocated appropriate costs.	• Manual adjustment to be applied

November 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$25K ~\$261K	• November 2002	• 20040310135449 • 20040326104005	• 100032 • 100041	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by	• November 2002	• 20040415172128	• 100057	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
	\$28K over the month.					<ul style="list-style-type: none"> Generators: Affected generators may realize additional energy market revenue. 	
Regulation penalties	\$166K	<ul style="list-style-type: none"> November 2002 	<ul style="list-style-type: none"> 20040415172128 	<ul style="list-style-type: none"> 100060 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased Regulation penalty costs 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$105K	<ul style="list-style-type: none"> November 2002 	<ul style="list-style-type: none"> 20040416125300 	<ul style="list-style-type: none"> 100047 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize additional Schedule 1 uplift costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$25K	<ul style="list-style-type: none"> November 2002 	<ul style="list-style-type: none"> 20040416125300 	<ul style="list-style-type: none"> 100049 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$28K over the month.	<ul style="list-style-type: none"> November 2002 	<ul style="list-style-type: none"> 20030409143703 20040415172128 	<ul style="list-style-type: none"> 100039 100055 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	<ul style="list-style-type: none"> November 2002 	<ul style="list-style-type: none"> 20040415172128 	<ul style="list-style-type: none"> 100059 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize increased Regulation Service revenue. 	<ul style="list-style-type: none"> Manual adjustment to be applied

December 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$283K ~\$25K ~\$257K	<ul style="list-style-type: none"> December 2002 	<ul style="list-style-type: none"> 20040506160851 20040310135449 20040503101624 	<ul style="list-style-type: none"> 100092 100032 100086 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	~\$9.6K	<ul style="list-style-type: none"> December 2002 	<ul style="list-style-type: none"> 20040512105713 	<ul style="list-style-type: none"> 1000102 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers.. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. Generators: Affected generators may realize additional energy market revenue. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Regulation penalties	~\$6K	<ul style="list-style-type: none"> December 2002 	<ul style="list-style-type: none"> 20040512105713 	<ul style="list-style-type: none"> 1000104 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased Regulation penalty costs 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice
Generation MWh's are	~\$34K	<ul style="list-style-type: none"> December 2002 	<ul style="list-style-type: none"> 20040512105713 	<ul style="list-style-type: none"> 1000100 	<ul style="list-style-type: none"> Transmission Customers: Customers may 	<ul style="list-style-type: none"> Petitioning Customer: Petitioner may 	<ul style="list-style-type: none"> Settlements have been processed and are posted for

RED TEXT INDICATES ADDITIONS SINCE LAST POSTING

FOR DISCUSSION PURPOSES ONLY

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
incorrect	~\$7K		<ul style="list-style-type: none"> 20040505150405 	<ul style="list-style-type: none"> 100091 	realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	realize increased energy & ancillary services revenue.	review through the NYISO Decision Support System [DSS] and December 7, 2005 consolidated invoice

January 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$344K ~\$25K ~\$331K	<ul style="list-style-type: none"> January 2003 	<ul style="list-style-type: none"> 20040528162848 20040310135449 20040503101624 	<ul style="list-style-type: none"> 100131 100032 100087 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$49K over the month.	<ul style="list-style-type: none"> January 2003 	<ul style="list-style-type: none"> 20040609130031 	<ul style="list-style-type: none"> 100144 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers.. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. Generators: Affected generators may realize additional energy market revenue. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Regulation penalties	~\$19K ~\$9K ~\$122	<ul style="list-style-type: none"> January 2003 	<ul style="list-style-type: none"> 20040609130031 20040528162620 20040714165509 	<ul style="list-style-type: none"> 100146 100122 ? 	<ul style="list-style-type: none"> Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize decreased Regulation penalty costs 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$32KK	<ul style="list-style-type: none"> January 2003 	<ul style="list-style-type: none"> 20040610162959 	<ul style="list-style-type: none"> 100152 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize additional Schedule 1 uplift costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$32K	<ul style="list-style-type: none"> January 2003 	<ul style="list-style-type: none"> 20040610162959 	<ul style="list-style-type: none"> 100154 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs. 	<ul style="list-style-type: none"> Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Generation MWh's are incorrect	~\$12K ~\$4K	<ul style="list-style-type: none"> January 2003 	<ul style="list-style-type: none"> 20040609130031 20040615154646 	<ul style="list-style-type: none"> 100142 100155 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. 	<ul style="list-style-type: none"> Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue. 	<ul style="list-style-type: none"> Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Spin no load payment	~\$5.3K	<ul style="list-style-type: none"> January 2003 	<ul style="list-style-type: none"> 20040608090821 	<ul style="list-style-type: none"> 100133 	<ul style="list-style-type: none"> NYISO-wide Withdrawals: Customers may realize additional costs associated with clearing account balancing for funding of transmission facilities agreements. 	<ul style="list-style-type: none"> Affected Suppliers will realize increased revenue 	<ul style="list-style-type: none"> Manual adjustment to be applied

February 2003 Final Bill Challenges

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$25K ~\$315K TBD	• February 2003	• 20040310135449 • 20040503101624 • 20040703071011	• 100032 • 100088 • 100169	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Regulation penalties	~\$8.6K ~\$130 TBD	• February 2003	• 20040528162620 • 20040714173030 • 20040708165957	• 100123 • ? • 100205	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$37K over the month.	• February 2003	• 20040708165957	• 100203	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Generation MWh's are incorrect	~\$1.2K TBD	• February 2003	• 20040318102632 • 20040708165957	• 100038 • 100201	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Spin no load payment	~\$5.6K	• February 2003	• 20040608090821	• 100134	• NYISO-wide Withdrawals: Customers may realize additional costs associated with clearing account balancing for funding of transmission facilities agreements.	• Affected Suppliers will realize increased revenue	• Manual adjustment to be applied

March 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$431K TBD TBD TBD TBD	• March 2003	• 20040503101624 • 20040706065457 • 20040703071914 • 20040703071011 • 20040730163314	• 100089 • ? • ? • 100170 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible.	• March 2003	• 20040809181044	• 100249	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF APRIL 20, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$12.5K \$185 TBD	• March 2003	• 20040528162620 • 20040714173818 • 20040809181044	• 100124 • ? • 100251	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	realize additional energy market revenue. • Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Generation MWh's are incorrect	~\$4.7K TBD	• March 2003	• 20040615154646 • 20040809181044	• 100156 • 100247	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice

April 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Sub-zonal load MWh's are incorrect	~\$488K TBD TBD	• April 2003	• 20040503101624 • 20040703071011 • 20040703071914	• 100090 • 100171 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Regulation penalties	~\$14.9K \$44	• April 2003	• 20040528162620 • 20040714174311	• 100125 • ?	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice
Generation MWh's are incorrect	~\$5.7K TBD TBD \$388	• April 2003	• 20040525172459 • 20040804090247 • " • 20040730163037	• 100127 • 100228 • 100229 • ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice

May 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$4K	• May 2003	• 20040528163816 • 20040527103724	• 100126 • 100135	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalties	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 9, 2006 consolidated invoice

