

Load Response in RTS

Categories of Service:

➤ Dispatchable

- *RTD, 5-min basepoints, metering requirements*

➤ Interruptible

- *Self-scheduled fixed output as a price taker*

➤ Aggregators

- *Zonal load either dispatchable or interruptible*

Metering Requirements

- **Metering consistent with generation requirements**
- **Real Time with information coming back to the ISO**
- **Direct Gen Connection (ICCP) or possibly internet based with appropriate redundancy**

Reserve Categories

- On-Dispatch can provide Total 10 Min Reserve, 30 Min Reserve, Regulation
- NERC does not permit loads to provide spinning reserves at this time, but RTS would accommodate should those rules change in the future.

Other Issues

- **Gaming issues**
- **CBL - seems to be acceptable**
- **Granularity - 1/10th of MW**
- **Load vs. Behind the fence**
- **Reserve capability - how to assess**
- **Load Forecast Correlation**

Settlement

- **Prices**
 - *Who gets paid what?*
- **Day-Ahead Implications**