

Generation Issues

Proposed Revision to Implementation of Capacity/Energy Limited Resources

Management Committee Meeting May 10, 2001

Background

- Many units have limitations on their ability to operate for a portion of the upper range of their capacity
- The limitations on operation may be the result of design considerations, environmental restrictions on operations, cyclical requirements, such as recharge or refill, or other non-economic reasons, or extensive wear and tear that results from operating at that level
- This upper range of capacity may be an ICAP resource if it can be sustained for 4 hours

Background cont

- In recognition of the operating concerns we implemented the ability of a unit to define an Upper Operating Limit (UOL) that identifies the operating level the unit can achieve under normal conditions
- ME & SCD will only schedule a unit above its UOL with Operator Intervention when an Emergency Procedure has been invoked

Implementation Issue

Criginally we determined that SCUC would not schedule a unit above its UOL

There are conditions when SCUC needs to schedule units above their UOL to reach a reliable solution

SCUC's scheduling of the units needs to be done in a manner that is consistent with the limitations on running units above their UOLs

Proposed Change

SCUC May Schedule units above their Normal UOL

AMP Unit Reference price for a units operating area above the Normal UOL will recognize the additional cost associated with operating at those levels

These reference prices should generally result in the units not getting scheduled above their Normal UOL for energy sales

Proposed Change

- If a unit is scheduled day ahead above the Normal UOL the NYISO will reset their UOL to the original bid value, in day, at the request of the generator
- The NYISO may call upon this additional capacity if operating conditions warrant
- If the unit is not called upon to operate at a level above the UOL, the replacement energy costs will be capped at the DAM clearing price.