

NYISO Management Committee Meeting Minutes

March 1, 2007

Conference Call

11:00 a.m. to 12:00 p.m.

DRAFT Minutes of the Meeting

1. Introductions, and Meeting Objectives and Chairman's Report

Mr. Picardi (Coral Power) called the meeting to order at 11:00 AM and welcomed the members of the MC. He noted that the purpose of this meeting was quite specific as it was to approve two items that needed special consideration, i.e., the approval of both the 2007 Reliability Needs Assessment and also the Proposed Changes to the Transmission Constraint Scheduling and Pricing Rules. He expressed the hope that these objectives could be acted on quickly as they had both received considerable support at the lower committees. Mr. Ray Stalter of the NYISO then asked members to identify themselves by voting sector.

2. Consideration of Approval of the 2007 Reliability Needs Assessment

Mr. Carl Patka and Mr. John Adams, both of the NYISO, provided a summary of the posted 2007 Draft Reliability Needs Assessment (RNA), (26 pp) using their posted slide presentation.

On slide 2, Mr. Patka showed the phases of the RNA Planning Process as defined by the NYISO Tariffs, starting with the NYISO's development of the RNA and ending with the NYISO Board of Directors' approval of the RNA Plan.

Mr. Adams then described the findings of the RNA starting with a graph on Slide 3 showing the RNA Study Case Resource Margins (as a percentage of Peak Load) for the period 2007 to 2016. The Resource Margins were shown to decline from 118% in 2007 to about 110% in 2016 according to the RNA, which consequently revealed that there will be a requirement for resources in the year 2011 of the study period.

Continuing with his presentation, Mr. Adams noted that in 2011 the need is not the result of a statewide resource deficiency, but the result of a resource deficiency within Load Zones G through J. This deficiency can be satisfied by compensatory MW located in those Load Zones or by increasing transfer capability into those Load Zones, according to the RNA.

Slide 5 described how the balance of the planning period from 2012 to 2016 exhibits a statewide deficiency need. Again, this deficiency can be satisfied by 1,750 MW to 2,000 MW of compensatory MW, (the amount of which is a function of location and/or associated transmission capability), or potentially by increasing transfer capability from resource-short areas to resource-long areas, or by reducing demand. Notwithstanding the above, Mr. Adams noted that the expectation is that later in the planning period (i.e., after 2011) additional resources will be required within the New York Control Area (NYCA).

In response to a question from Mr. Howard Fromer of PSEG, Mr. Adams said that external (to the NYCA) ICAP resources could lessen the overall need for compensatory MWs, depending on their location.

On the last slide, #6, Mr. Adams noted that compensatory MWs are indicative of potential solutions to solve reliability violations whether they are the result of resource or transmission deficiencies or both. The designated responsible Transmission Owners (TOs) for 2011 are Consolidated Edison, Central Hudson Gas and Electric, and Orange and Rockland Utilities. For the period 2012 through 2016, all NYCA TOs are designated as responsible TOs except for the New York Power Authority. The last bullet on this slide stated that "the NYISO recommends that the MC approve the 2007 draft RNA."

Dr. Kevin Jones (LIPA) asked, with regard to 2011, if it was correct that the reason that LIPA was not identified as a responsible TO was because the transmission system from Long Island to the rest of the NYCA was fully utilized, so additional generation on Long Island would not be beneficial. Mr. Adams responded that he was correct. Dr. Jones expressed concern that the situation is the same for some number of years after 2011, perhaps until 2013, in that additional resources on Long Island, for the same transmission capability reasons, would not be able to resolve statewide resource issues. He asked Mr. Adams if this characterization was accurate, to which Mr. Adams replied yes, assuming current levels of transmission capability. Dr. Jones opined that it followed that if LIPA is not identified as a responsible TO for 2011, it should not be identified as such until sometime later in the planning period. Mr. Adams responded that if Long Island export capability was expanded, the Long Island Zone could provide benefits earlier. Dr. Jones asked if that rationale didn't also hold for 2011, and if so it was therefore LIPA's view that the NYISO definition of responsible TOs in this report was inaccurate, since there were inconsistencies in how this designation was developed between 2011 and later years. Mr. Adams responded that in 2011 there were localized issues which were not seen in following years where the resource needs were seen to be statewide. There followed a discussion about the modeling assumptions used for the study.

Dr. Jones asked that the minutes reflect 2 issues LIPA has with the RNA study process; 1) LIPA objects to developing the resource needs and assigning responsible TOs on an annual basis as that potentially leads to suboptimal solutions with different sets of TOs, and 2) if the decision to do the study on an annual basis was based on tariff requirements, the NYISO has failed to identify the responsible TOs correctly, and thus LIPA could not support this RNA.

Mr. Patka, citing Tariff Sections, 2.0, 4.1, 4.3(c), and 4.3(d), responded that the Tariff clearly states the NYISO, in its RNA, will assign responsible TOs individually for each reliability need in specific years. Mr. Patka also said that the Tariff calls for the designation of TOs based upon whether there are reliability needs located in their Transmission Districts. Dr. Jones responded that he believes the NYISO failed to do this appropriately for the years 2011 on.

Mr. Picardi interjected that the discussion at this point was quite thorough and asked for the motion to be put up. Mr. Patka then read through the Motion.

Motion #1:

WHEREAS, the ESPWG and TPAS have held a series of meetings with NYISO Staff to discuss and review the studies and analyses underlying the NYISO's findings of reliability needs in New York State; and

WHEREAS, NYISO Staff has provided the Reliability Needs Assessment to the Management Committee for consideration and action at its March 1, 2007 meeting, which is comprised of two documents, (i) a Comprehensive Reliability Planning Process ("CRRP") Reliability Needs Assessment ("RNA") dated February 14, 2007, and (ii) CRPP Supporting Document and Appendices for the 2007 Reliability Needs Assessment dated February 14, 2007 ("Supporting Document"), and

WHEREAS, based on the presentation made by the NYISO at the February 14, 2007 Operating Committee ("OC") meeting and the information available from, and presented by, the NYISO to the Market Participants as of that time, the OC concurred with the findings of the RNA and the Supporting Document as revised at the February 14, 2007 OC meeting; and

WHEREAS, the OC has recommended that the MC concur with the findings of the RNA and Supporting Document, as revised, and recommends concurrence by the NYISO Board of Directors; and

WHEREAS, NYISO Staff has made a presentation of its reliability needs findings based on these two documents at the March 1, 2007 MC meeting;

NOW, THEREFORE, based on the presentation made by the NYISO at the March 1, 2007 MC meeting and the information available from, and presented by, the NYISO to Market Participants as of that time, the MC hereby concurs with the findings of the RNA dated February 14 and the Supporting Document dated February 14, 2007; and The MC further recommends that the NYISO Board approve these findings.

Motion passed by majority vote with abstentions and opposition by LIPA

3. Consideration of Approval of the Proposed Changes to the Transmission Constraint Scheduling and Pricing Rules

Mr. Michael Martin of the NYISO, using his posted presentation, gave an overview of the proposed improvement of NYISO transmission constraint scheduling and pricing. This largely consists of recalibrating the maximum allowable penalty cost for transmission constraints to improve consistency with current operational practices and provide efficient generation resource scheduling. NYISO's statistical historical constraint cost analysis showed that 99.95% of all transmission constraints were able to be managed at a re-dispatch shadow cost of \$4,000/MWh or less.

Mr. Martin described how, using a proposed new limit of \$4,000/MWh for re-dispatch costs, scenario testing was done to ensure that the scheduling software can still schedule relief efficiently. Similar testing was done using past cases of actual periods with binding constraints. These tests demonstrated the reliability benefit of the \$4,000/MWh constraint pricing threshold as compared to lower values.

Moving to Slide 8, Mr. Martin noted that an additional operational consideration is the coordination of the proposed transmission constraint pricing threshold with the Operating Reserves Demand Curves. Since the capability to "convert" operating reserves to energy was an operational reason for the establishment of the NYISO Locational Requirements for Eastern New York and the Long Island zone, it is important to set the transmission constraint pricing threshold to a level higher than the Operating Reserves Demand Curves thresholds. Finally, a \$4,000/MWh transmission constraint pricing threshold ensures that the normal ISO scheduling process will meet desired reliability objectives to address transmission constraints even if the NYISO is deficient in all categories of operating reserve requirements.

Mr. Martin outlined on Slide 9 the NYISO recommendation that, to improve consistency between generation scheduling and operational practices, the improved transmission constraint pricing be implemented at the \$4,000/MWh level. The last bullet on this slide Mr. Martin noted stated "similar to the existing NYISO operation using Operating Reserve Demand Curves, the proposed transmission constraint pricing threshold will not limit the actions that can be used by NYISO Operations staff to address transmission constraints in the event generating resources are available but have not been scheduled".

After discussing the associated revisions and amendments to both the Services Tariff and the OATT, Mr. Martin noted that the revised tariff sheets will be distributed for Market Participant review and comment before the FERC filing. Mr. Martin also noted that the language will include provisions for ISO review and potential adjustment of the \$4,000 / MWh value if necessary, similar to provisions introduced with the Operating Reserves and Regulation Demand Curves. Mr. Martin's last slide, #11, contained the governance review and filing schedule, culminating in a planned implementation on or around June 1, 2007.

Motion #2:

The Management Committee (MC) hereby recommends that the NYISO Board of Directors approve revisions to the NYISO's Market Administration and Control Area Services Tariff and Open Access Transmission Tariff so that scheduling and pricing in the Day-Ahead and Real-Time Markets incorporate a maximum shortage cost of \$4,000/MWh, as described in the presentation made to the MC on March 1, 2007. The MC agrees that the implementation of the fixed transmission constraint scheduling and pricing threshold will improve the consistency of ISO transmission grid operations, efficient generation resource scheduling, and pricing. The NYISO shall prepare tariff revisions accordingly and have such revisions distributed to the MC Members and reviewed and approved by the Chairs and Vice Chairs of the Operating, Business Issues and Management Committees prior to filing with the Commission.

Motion passed unanimously.

4. New Business

None submitted.

5. Adjourn

Meeting adjourned at 12:02 PM.

Respectfully Submitted,
Bill Porter
Recording MC Secretary

New York Independent System Operator - Committee Membership

Management Committee - Attendance March 1, 2007 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	Karl Michael	David Coup	Erin Hogan	Christopher Hall			
The City of New York	End Use - Gov. Agency/Aggr.	Michael Delaney	Gil Quiniones	Thomas Simpson	Jonathan Wallace	Craig Wilson			
Alcoa/Reynolds Metals Company	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Atco Properties & Management Inc.	End Use - Large Consumer	David Bomke	George Diamantopoulos						
IBM Corporation	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Praxair Inc.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Wegmans Food Markets	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll					
American Sugar Refining, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney			
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Judith Mondre	Ted Lee	✓ Tariq Niazi				
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York Presbyterian Hospital	End Use - Small Consumer	David Bomke	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner						
AES NY	Generation Owners	Christopher Wentlent	Rick Santoroski	Charles Sjoberg	Dave Evanoski				
Astoria Energy LLC	Generation Owners	Joseph Swift	Leonard Singer	Chuck McCall					
Calpine	Generation Owners	Brett Kruse	Kris Zadlo	Brent Hebert					
East Coast Power Linden Holding LLC	Generation Owners	Thomas Hoatson	Robert Licato	Kathy Benini					
Edison Mission Marketing & Trading	Generation Owners	William Roberts	Jeffrey Ellis	Peter Brown	✓ Rich Mooney				
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	Angelo Vai	✓ Ron Mackowiak					
Horizon Wind Energy	Generation Owners	Anntonette Alberti	Patrick Doyle	P.J. Saliterman	Charlie Turlinski	Scott Alexander	Greg Kemmis		
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	Mark Younger					
KeySpan Ravenswood, LLC	Generation Owners	Jim Brennan	Rich Hohlman	Joe Vignola	Jim D'Andrea	Madison Milhous	Rich Rapp		
Mirant New York, Inc.	Generation Owners	✓ Philip Smith	✓ Doreen Saia						
New Athens Generating Co.	Generation Owners	Jack Breen	Chris Bursaw	Dan DeVinney	✓ Rich Felak				
Noble Environmental Power LLC	Generation Owners	Thomas Swank	Liz Grisaru						
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Bittig	Steve Kampfla						
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
AB Energy Inc.	Other Suppliers	Andrew Bachert							
Advantage Energy, Inc.	Other Suppliers	Mark Hess							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Blas Hernandez	George Braulke				
Brookfield Energy Marketing Inc.	Other Suppliers	Robert Ricketts	Daniel Whyte						
Cinergy Capital and Trading	Other Suppliers	John Deeds	Walt Yeager						
Con Edison Solutions	Other Suppliers	Ken Bekman	Stephen Wemple						
Conectiv	Other Suppliers	Robert Steele	Tony Gabrieli	Gloria Ogenyi					
Constellation Energy Commodities, Inc.	Other Suppliers	✓ Glen McCartney	Dan Allegretti	Tim Daniels					
Constellation New Energy Inc.	Other Suppliers	Michael Constantine							
Consumer Powerline	Other Suppliers	Vinay Gupta	Mike Gordon	Ray Stirbys	Chae Shen				
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French					
Cross Sound Cable Co.	Other Suppliers	John Miller	Brian Reinhart	Bradley Railing	Jose Rotger				
DC Energy	Other Suppliers	Bruce Bleiweis	Dean Wilde	Andrew Stevens	Sadao Milberg	Chris Carpenter	Matthew Tate		
Dynegy	Other Suppliers	Barry Huddleston	Jason Cox	Kevin White					
ECOnergy	Other Suppliers	Saul Horowitz	Tom Halleran						
Energy Curtailment Specialists, Inc	Other Suppliers	Glen Smith	Stephen Lynch	Marie Pieniazek	Robert Boyle				
Energy Spectrum	Other Suppliers	Gary David	Henry Hartstein	Aron Iskowitz	Ruben Brown	Arthur Pearson			
EnerNoc	Other Suppliers	David Brewster	Aaron Breidenbaugh						
Epic Merchant Energy NY, LP	Other Suppliers	Michael Kinsey	Robert Erbrick	Pierre Tournois	✓ Erik Abend	Gordon Scott	Wesley Anderson		
Exelon Generating Co. LLC	Other Suppliers	Denise Foster	Jack Crowley						
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	Mark Younger	Glenn Haake				
FPL Energy	Other Suppliers	✓ David Applebaum	Fernando DaSilva	Ron Scheirer					
Galt Power	Other Suppliers	✓ Rick Mancini	Stephen Fernands						
HQ Energy Services	Other Suppliers	Michel Prevost	Paul Norris	Erik Bellavance					
KeySpan Energy Services	Other Suppliers	Terrence Kain	Jim D'Andrea	Edwin Kichline	James Cross	John Vaughn			
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian			
NRG Power Marketing	Other Suppliers	✓ Jim Mayhew	Lee Davis						

New York Independent System Operator - Committee Membership

Management Committee - Attendance March 1, 2007 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Ontario Power Generation Inc.	Other Suppliers	Barry Green	Dave Barr	Ken Lacivita	Scott McArthur	David Barr	Glenn Haake		
PPM Energy	Other Suppliers	Thresa Allen	T.H. Rawls	Tom Shields					
PP&L Energy Plus	Other Suppliers	Tom Hyzinski	Joseph Langan	Sharon Weber					
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce						
Sempra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	Scott Englander	Barry Trayers				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Strategic Energy LLC	Other Suppliers	Jason Barker	Jeff Knox	Pamela Melton					
TransEnergie U.S. Ltd.	Other Suppliers	Raymond Coxie	Michael Jacobs						
U.S. Power Generating Co.	Other Suppliers	✓ Liam Baker	Mark Sudbey						
Williams Power Company	Other Suppliers	David Singer	Mark Lassman	Robert O'Connell					
Long Island Power Authority	Public Power - Authorities	✓ Kevin Jones	Jim Wittine	Dave Clarke					
New York Power Authority	Public Power - Authorities	✓ William Palazzo	Robert Gow	✓ Kim Byham					
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	Larry DeWitt	Douglas Ward	Mike Jacobs	Carol Murphy			
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt						
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt						
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt						
Scenic Hudson	Public Power - Environmental	Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Matthew Benesh	✓ Tim Bush	Jim Hamilton	Ken Moore	Jack Brown			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	David Gustafson	Wally Haase	John Oelbracht	Steven Kulig	✓ Tom Rudebusch			
Lake Placid Village	Public Power - Munis & Co-ops	Peter Kroha	✓ Tim Bush						
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	✓ Tim Bush						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush						
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	✓ Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	Paul Pallas					
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Anthony Fiore	✓ Tom Rudebusch					
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	Jim Hamilton	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore	✓ Tom Rudebusch	
Village of Solvay	Public Power - Munis & Co-ops	Anthony Modafferi	✓ Tim Bush						
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	Matthew Benesh	Jack Brown	Ken Moore			
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	✓ John Watzka						
Consolidated Edison	Transmission Owners	Stuart Nachmias	✓ Neil Butterklee	Deidre Facendola				✓ Mayer Sasson	
National Grid	Transmission Owners	✓ Jerry Ancona	Wes Yeomans	Janet Gail Besser	Herb Schrayshuen	Bart Franey	Terron Hill		✓ Roxeanne Maywalt
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Ace Energy Company, Inc	Non-voting	Marie Pieniazek	Stephen Lynch						
ACENY	Non-voting	Carol Murphy	Valerie Strauss						
Boundless Energy, L.L.C	Non-voting	John Tompkins	Brian Chemack	Chuck Gilbert					
Caithness Energy, L.L.C	Non-voting	Ross Ain	Gary Keevill	Mitchell Garber					
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield					
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting	Barney Farnsworth							
Fluent Energy	Non-voting	Michael Mastroianni	David Koplak	Margie Miller					
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain							
NU / Select Energy	Non-voting	Gunnar Jorgensen	Chris Dubay						
NYS Department of Public Service	Non-voting	Penny Rubin	Rajendra Addepalli						
Stealth Energy	Non-voting	Gad Cohen							
The Structure Group	Non-voting	Bob Furry	Ishita Roy	Kevin Dunlap					
Tom Halleran	Non-voting	Tom Halleran							
US Direct Energy Inc.	Non-voting	Marie Pieniazek	Stephen Lynch						
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							

NYISO and Hunton & Williams Members in Attendance:
 Ira Freilicher Hunton & Williams

New York Independent System Operator - Committee Membership

Management Committee - Attendance March 1, 2007 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Kevin Jones	Hunton & Williams								
James Schmidt	Hunton & Williams								
Rob Fernandez	NYISO								
Mark Lynch	NYISO								
John Buechler	NYISO								
Mollie Lampi	NYISO								
✓ John Adams	NYISO								
✓ Mike Martin	NYISO								
✓ Mike Calimano	NYISO								
Alex Schnell	NYISO								
Leigh Bullock	NYISO								
✓ Ray Stalter	NYISO								
✓ Debbie Eckels	NYISO								
Karen Gach	NYISO								
✓ Carl Patka	NYISO								
Frank Francis	NYISO								
Charles Garber	NYISO								
Kyla Douglas	NYISO								
✓ Ernie Cardone	NYISO								
John Charlton	NYISO								
Kathy Whitaker	NYISO								
Andy Antinori	NYISO								

Key:

✓ = In attendance