

2016 Financial Statements

Independent Auditors' Report

The Board of Directors New York Independent System Operator, Inc.:

We have audited the accompanying financial statements of New York Independent System Operator, Inc. which comprise the statements of financial position as of December 31, 2016 and 2015, and the related statements of activities, and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with U.S. generally accepted accounting principles; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly in all material respects, the financial position of New York Independent System Operator, Inc. and the results of its operations and its cash flows for the years then ended in accordance with U.S. generally accepted accounting principles.

Albany, New York March 13, 2017

KPMG LLP



Statements of Financial Position December 31, 2016 and 2015

| Assets | 2016 | 2015 |
|--|---|---|
| Current assets: Cash and cash equivalents \$ Restricted cash Marketable securities - (note 8) Accounts receivable – net (note 2) Prepaid expenses Other current assets | 48,384,113 420,933,363 720,532 5,352,084 8,133,318 — | 48,569,637 352,720,173 423,655 37,550,745 8,738,282 3,286 |
| Total current assets | 483,523,410 | 448,005,778 |
| Noncurrent assets: Regulatory assets (note 3) Property and equipment – net (note 4) Other noncurrent assets (note 7) Total noncurrent assets | 16,322,844 110,562,505 4,167,483 131,052,832 | 13,910,110 114,551,020 5,431,239 133,892,369 |
| Total \$ | 614,576,242 | 581,898,147 |
| Liabilities | | |
| Current liabilities: Accounts payable and accrued expenses \$ Market participant security deposits Market participant prepayments Working capital reserve (note 10) Long-term debt – current portion (note 6) Regulatory liabilities – current portion (note 3) Deferred revenue (note 11) Other current liabilities (note 8) Total current liabilities | 185,822,701 232,400,182 11,162,659 33,148,714 23,353,697 7,840,568 10,659,256 1,358,773 505,746,550 | 130,256,725 257,132,016 7,936,346 33,011,079 23,180,349 9,909,888 6,750,052 1,961,946 470,138,401 |
| Noncurrent liabilities: Accrued pension liability (note 8) Accrued postretirement liability (note 8) Regulatory liabilities (note 3) Other noncurrent liabilities (notes 7 and 8) Long-term debt (note 6) Total noncurrent liabilities Total liabilities | 4,930,278 6,633,487 4,595,536 14,292,466 78,377,925 108,829,692 614,576,242 | 3,820,083 5,061,122 4,865,362 19,665,594 78,347,585 111,759,746 581,898,147 |
| Unrestricted net assets | | |
| Total liabilities and net assets | 614,576,242 | 581,898,147 |
| | | |

See accompanying notes to financial statements.



Statements of Activities

Years ended December 31, 2016 and 2015

| | _ | 2016 | 2015 |
|--|----|-------------|-------------|
| Revenues: | | | |
| Rate Schedule 1 tariff charge | \$ | 156,253,809 | 168,269,091 |
| Federal Energy Regulatory Commission fees recovery | Ŷ | 12,397,456 | |
| Planning studies revenue | | 5,460,603 | 4,498,202 |
| Fees and services | | 1,143,255 | 1,330,574 |
| Grant revenue (notes 13 and 14) | | | 683,185 |
| Interest income | _ | 206,361 | 12,659 |
| Total revenues | _ | 175,461,484 | 174,793,711 |
| Operating expenses: | | | |
| Compensation and related benefits (note 8) | | 81,427,512 | 77,322,885 |
| Depreciation (note 4) | | 24,179,894 | 27,395,084 |
| Professional fees and consultants | | 23,294,133 | 22,230,646 |
| Maintenance, software licenses and facility costs | | 19,413,423 | 19,014,704 |
| Federal Energy Regulatory Commission fees | | 12,397,456 | 10,909,381 |
| Administrative and other expenses | | 4,595,109 | 4,581,156 |
| Interest expense | | 3,760,151 | 3,677,026 |
| Telecommunication expenses | | 3,034,436 | 3,725,922 |
| Insurance expense | | 2,914,612 | 2,856,994 |
| Training, travel, and meeting expenses | | 1,752,317 | 1,861,519 |
| Northeast Power Coordinating Council fees | | 264,718 | 260,980 |
| Change in fair value of marketable securities | | (38,060) | 11,530 |
| Change in fair value of interest rate swaps (note 7) | | (1,534,217) | 519,635 |
| Grant expenses – New York transmission owners (notes 13 and 14) | - | | 426,249 |
| Total operating expenses | _ | 175,461,484 | 174,793,711 |
| Change in unrestricted net assets | | _ | _ |
| Unrestricted net assets, beginning of year | _ | | |
| Unrestricted net assets, end of year | \$ | | |

See accompanying notes to financial statements.



Statements of Cash Flows Years ended December 31, 2016 and 2015

| | | 2016 | 2015 |
|--|----|------------------------|------------------------|
| Cash flows from operating activities: Change in unrestricted net assets | ¢ | | |
| Adjustments to reconcile change in unrestricted net assets to net cash | \$ | | |
| provided by operating activities: | | | |
| Depreciation | | 24,179,894 | 27,395,084 |
| Amortization of debt issuances cost | | 172,648 | 170,750 |
| Loss on disposition of assets | | 59,395 | 35,502 |
| Unrealized (gain) loss on marketable securities | | (38,060) | 11,660 |
| Change in operating assets and liabilities: | | (| , |
| Decrease in accounts receivable and prepaid expenses | | 32,803,625 | 41,295,398 |
| (Increase) Decrease in restricted cash | | (68,213,190) | 64,641,895 |
| Increase in marketable securities | | (258,817) | (435,315) |
| (Increase) decrease in regulatory assets | | (1,378,763) | 26,555 |
| Decrease (increase) other assets | | 1,267,043 | (864,155) |
| Increase (decrease) in accounts payable and accrued expenses | | 54,944,289 | (11,100,807) |
| Increase in market participant prepayments | | 3,226,313 | 2,221,431 |
| Decrease in market participant security deposits | | (24,731,834) | (105,403,921) |
| Increase in working capital reserve | | 137,635 | 930 |
| Regulatory liabilities – current portion (note3) | | (1,716,526) | 3,656,834 |
| Decrease in deferred revenue and other liabilities | | (1,041,128) | (1,117,827) |
| Net cash provided by operating activities | | 19,412,524 | 20,534,014 |
| Cash flows from investing activities: | | | |
| Acquisition of property and equipment (including capitalized interest) | _ | (19,629,088) | (20,907,763) |
| Net cash used in investing activities | _ | (19,629,088) | (20,907,763) |
| Cash flows from financing activities: | | | |
| Payment of debt issuance cost | | (83,750) | (30,000) |
| Proceeds from revolving credit facility loan | | 6,000,000 | 7,000,000 |
| Repayment of revolving credit facility loan | | (6,000,000) | (7,000,000) |
| Repayment of 2011 – 2013 budget facility loan | | (2,889,018) | (16,151,942) |
| Proceeds from 2014 – 2018 budget facility loan | | 25,000,000 | 25,000,000 |
| Repayment of 2014 – 2018 budget facility loan | | (24,941,403) | (7,719,909) |
| Proceeds from 2016 – 2018 EMS/BMS facility loan | | 6,730,000 | — |
| Repayment of 2012 Infrastructure Loan | | (2,646,316) | (2,646,316) |
| Repayment of Mortgage and Renovations loans | | (1,138,473) | (1,075,462) |
| Net cash provided by (used in) financing activities | _ | 31,040 | (2,623,629) |
| Net decrease in cash and cash equivalents | | (185,524) | (2,997,378) |
| Cash and cash equivalents – beginning of year | | 48,569,637 | 51,567,015 |
| Cash and cash equivalents – end of year | \$ | 48,384,113 | 48,569,637 |
| Supplemental disclosure of cash flow: Information – cash paid during the year for interest, net of capitalized interest | \$ | 3,584,780 | 3,699,255 |
| Noncash operating activity: Change in pension and postretirement liabilities | \$ | 1,656,591 | 5,208,906 |
| | Ψ | 1,000,001 | 0,200,300 |
| Noncash investing activities: Property and equipment additions which were accrued but not paid Property and equipment additions previously accrued which were paid | \$ | 4,593,356 3,971,670 | 3,971,670 4,508,179 |
| | | | |

See accompanying notes to financial statements.



(1) Summary of Significant Accounting Policies

(a) Business Description

The New York Independent System Operator, Inc. (NYISO) was formed in April 1997 and commenced operations on December 1, 1999. NYISO is incorporated in the state of New York as a not-for-profit organization. NYISO assumed the responsibilities of its predecessor, the New York Power Pool (NYPP), which had coordinated the reliability of New York State's electric power grid for more than 30 years. Formed as a result of Federal Energy Regulatory Commission (FERC) policies, NYISO monitors a network of 11,000 circuit miles of high-voltage transmission lines and serves approximately 400 market participants.

NYISO's mission, in collaboration with its stakeholders, is to serve the public interest and provide benefit to consumers by maintaining and enhancing regional reliability, operating open, fair and competitive wholesale electricity markets, planning the power system for the future, and providing factual information to policy makers, stakeholders and investors in the power system. The NYISO facilitates fair and open competition in the wholesale electricity markets in which electricity and related services are purchased and sold on the basis of competitive bidding. Billing invoices are issued by NYISO to each market participant to settle transactions occurring in the NYISO markets.

NYISO is governed by an independent board of directors, as well as a committee structure consisting of market participant representatives. In addition to FERC oversight, NYISO is also subject to regulation in certain aspects by the New York State Department of Public Service Commission.

(b) Basis of Accounting and Presentation

The accompanying financial statements have been prepared on an accrual basis of accounting in accordance with U.S. generally accepted accounting principles.

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Significant items subject to such estimates and assumptions include the useful lives of fixed assets, recoverability of regulatory assets, the valuation of derivative instruments, and reserves for employee benefit obligations.

(c) Regulatory Accounting

NYISO's financial statements are prepared in accordance with generally accepted accounting principles for rate-regulated entities, Financial Accounting Standards Board Accounting Standards Codification (FASB ASC) Topic 980, *Regulated Operations*. As such, regulators may permit specific incurred costs, typically treated as expenses by unregulated entities, to be deferred and expensed in future periods when it is probable that such costs will be recovered in customer rates. Incurred costs are deferred as regulatory assets when NYISO concludes that it is probable future revenues will be provided to permit recovery of the previously incurred cost. A regulatory liability is recorded when amounts that have been recorded by NYISO are likely to be refunded to customers through the rate-setting process.



(d) Revenue Recognition

Settlements of market participants' energy transactions are not reflected in NYISO's Statements of Activities since they do not represent revenues or expenses of NYISO, as NYISO merely acts as an intermediary in the settlement process. In this role, NYISO receives and disburses funds from and to market participants for each settlement period.

Effective July 1, 2012, NYISO's two FERC-approved tariffs, the Open Access Transmission Tariff (OATT) and the Market Administration and Control Area Services Tariff (Services Tariff), were amended to clarify NYISO's role as the single counterparty to market participant transactions in the NYISO markets. For all market participant transactions in the NYISO markets, flash title passes through NYISO immediately prior to passing to the ultimate buyer and seller of the product. This arrangement reinforces NYISO's authority to continue to net a market participant's offsetting financial positions in NYISO markets for credit and billing purposes; provides clarity in NYISO's legal standing to pursue collection from a bankrupt market participant; and, also complies with the FERC directives on credit policy requirements for competitive wholesale electricity markets.

NYISO's tariffs allow recovery of NYISO's capital requirements, operating expenses and debt service costs through a surcharge assessed to market participants. The revenue from this surcharge, Rate Schedule 1, is earned when energy is scheduled and dispatched. Market participants are then billed for such charges in the subsequent settlement period's invoice.

NYISO's Rate Schedule 1 includes a timing mechanism that effectively meets the requirements of an alternative revenue program set forth in ASC Topic 980, Regulated Operations, Subtopic 602, Revenue Recognition. Accordingly, revenue is recognized for net financing obligations and capital costs incurred during the reporting period based on the revenue requirement formula in the tariffs. NYISO has recorded as a component of Other Noncurrent Liabilities \$8,427,823 and \$12,531,130, respectively, in the accompanying 2016 and 2015 Statements of Financial Position in connection with this rate-making recovery mechanism.

Effective January 1, 2016, NYISO implemented an independent mechanism for recovering NYISO's share of the FERC's cost assessed under Part 382 of The Commission's regulations (the annual FERC fee) outside of NYISO's Rate Schedule 1. NYISO invoices market participants on a monthly basis to recover the estimated annual FERC fee. Once NYISO receives the invoice for the actual amount of the annual FERC fee, NYISO calculates a true-up amount equal to the difference between the estimated fee and the actual fee. NYISO recovers (or refunds) this true-up amount to market participants' over a six month period following receipt of the invoice. Annual FERC fee recoveries are held in a restricted, interest bearing escrow account until the invoice payment is due. NYISO recognizes this recovery of FERC fees as revenue which is offset by a corresponding FERC fee expense.

Revenues recorded as planning studies revenues arise from billing and collection services in the study service agreement process performed by NYISO. These revenues are offset by the corresponding study expenses, recorded in operating expenses, which were incurred in performing such studies. A portion of the deposits related to planning studies are nonrefundable and recorded as revenue when received.



(e) Government Grants

Government grants are recognized in the Statements of Activities in the period in which NYISO recognizes the related costs for which the government grant is intended to compensate.

(f) Cash and Cash Equivalents

NYISO considers short-term marketable securities with original maturities of three months or less to be cash equivalents. The cash equivalents at December 31, 2016 and 2015 were held in money market accounts invested primarily in short-term U.S. government obligations. NYISO's cash and cash equivalents consist primarily of funds accumulated for the working capital reserve, for general operating purposes, and amounts for funding certain employee benefit plans.

(g) Restricted Cash

Restricted cash consists primarily of market participant security deposits held in escrow accounts, amounts prepaid by market participants in advance of settlement billing dates, amounts collected on settlement invoices, amounts collected for Transmission Congestion Contract (TCC) auctions, amounts deposited for planning studies, amounts collected for the estimated annual FERC fee and amounts collected for voltage support services. Security deposits are invested at the market participant's choice in money market funds or short or intermediate-term bond funds. NYISO presents changes in restricted cash in the operating activities section of the Statements of Cash Flows instead of in the investing activities section. NYISO has determined that this classification is more suitable to the nature of its operations.

(h) Other Assets

Other assets consist primarily of timing differences on certain rate-making recoveries, the fair value of interest rate swap agreements, and noncurrent prepaid expenses.

(i) Property and Equipment

Property and equipment are recorded at cost. NYISO capitalizes property and equipment additions in excess of \$5,000 with a useful life greater than one year. Depreciation is computed on the straight-line method over the assets' estimated useful lives of three to five years, except for building and building improvements, which are depreciated on a straight-line basis over 20 years. When assets are retired or otherwise disposed of, the cost and related depreciation are removed, and any resulting gain or loss is reflected in expense for the period. Repairs and maintenance costs are charged to expense when incurred.

Labor, overhead, interest, consulting, and related costs incurred to acquire and develop computer software for internal use are capitalized and amortized using the straight-line method over three years. Costs incurred prior to the determination of feasibility of developed software and following the in-service date of developed software are expensed.

NYISO capitalizes the interest cost as part of the historical cost of developing certain assets.

Long-lived assets are recorded at cost, and are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amounts of the assets may not be recoverable.



Management is not aware of any events or changes in circumstances that would necessitate a review of any long-lived assets as of the years ended December 31, 2016 and 2015.

(j) Working Capital Reserve

In order to maintain the liquidity and stability of NYISO's markets, NYISO has accumulated a working capital fund through amounts charged to market participants under the Rate Schedule 1. Any change to NYISO's working capital needs would be billed to market participants in future Rate Schedule 1 charges. Market participants are entitled to interest on their principal contributions to the working capital reserve. Each market participant is allocated interest based on the respective ratio share of each market participant's principal contributions to the total working capital fund. Accumulated interest on the working capital fund is distributed annually to market participants.

(k) Market Participant Prepayments

To reduce certain energy and ancillary services credit requirements, Market Participants may choose to prepay to the NYISO, in advance of settlement billing dates, their energy and ancillary services financial obligations. Moreover, certain Market Participants choose to make advance payments to the NYISO to be applied to future settlement invoices.

(I) Deferred Revenue

Advance payments from developers for planning studies, and funds received from FERC for the purpose of enhancing NYISO's surveillance capabilities are reflected as deferred revenue. Fees for participation in NYISO's governance process are billed to market participants in advance of the year for which they apply and are amortized over the related governance period. All such unamortized amounts are included in deferred revenue.

(m) Income Taxes

NYISO has been recognized by the Internal Revenue Service as an organization described in Internal Revenue Code (The Code) Section 501(c)(3) and is generally exempt from income taxes under Section 501(a) of the Code. During the calendar years 2016 and 2015, no unrelated business taxable income was generated by NYISO, and therefore no disclosure is made for federal or state income taxes.

The NYISO has determined prior to recording any benefit in the financial statements that it is more likely than not that the tax position will be sustained upon examination by the appropriate taxing authorities, as required by the Accounting for Uncertainty in Income Taxes Topic of the FASB ASC. 740. A tax position is measured at the largest amount of benefit that is greater than fifty percent likely of being realized upon settlement.

(n) Fair Value

NYISO utilizes valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs to the extent possible. Fair value is determined based on assumptions that market participants would use in pricing an asset or liability in the principal or most advantageous market. When considering market participant assumptions in fair value measurements, the following fair value hierarchy distinguishes between the observable and unobservable inputs, which are categorized in one of the following levels:



- Level 1 inputs: Unadjusted quoted prices in active markets for identical assets or liabilities that NYISO has the ability to access at the measurement date
- Level 2 inputs: Other than quoted prices included within Level 1 inputs that are observable for the asset or liability, either directly or indirectly, for substantially the full term of the asset or liability
- Level 3 inputs: Unobservable inputs for the asset or liability used to measure fair value to the extent that observable inputs are not available, thereby allowing for a situation in which there is little, if any, market activity for the asset or liability at the measurement date

The level in the fair value hierarchy within which a fair value measurement in its entirety falls is based on the lowest-level input that is available for that particular financial instrument.

NYISO's financial instruments consist primarily of cash and cash equivalents, restricted cash, marketable securities, accounts receivable, prepaid expenses, accounts payable and accrued expenses, short-term and long term debt, and benefit plan assets such that carrying value approximates fair value. The fair value of derivative instruments and benefit plan assets is discussed in notes 7 and 8, respectively.

(o) Pension and Other Postretirement Benefit Plans

NYISO has a defined benefit pension plan covering certain employees upon their retirement. The benefits are based on years of service and employee's compensation during the five years before retirement. NYISO also sponsors a defined postretirement benefit medical plan for retired employees and their dependents. NYISO records annual amounts relating to its pension and postretirement plans based on calculations that incorporate various actuarial and other assumptions, including discount rates, mortality, assumed rates of return, compensation increases, turnover rates, and healthcare costs and trend rates. Assumptions are reviewed on an annual basis and modifications are made to the assumptions based on current rates and trends. The effect of modifications made to those assumptions utilized in recording its obligations under its plans are reasonable based on its experience and market conditions.

The net periodic costs are recognized as employees render the services necessary to earn the pension and postretirement benefits. Unamortized amounts that are expected to be recovered in rates in future years are recorded as a regulatory asset or liability. See note 8 for additional information.

(p) Concentration of Credit Risk

Financial instruments that subject NYISO to credit risk consist primarily of market settlement invoices and Rate Schedule 1 revenue due from market participants. As provided in the OATT and Services Tariff, NYISO reviews the creditworthiness of market participants, who are required to either maintain certain financial statement criteria and/or approved credit ratings, to post with NYISO, specified financial security in an amount sufficient to cover their outstanding liability to NYISO, or to prepay their obligations in advance of settlement billing dates.



NYISO's tariffs establish specific periods for the adjustment of settlement invoices and for market participant challenges to amounts billed for a particular service period. Settlement invoices can be adjusted for up to four months after the date of the monthly invoice issuance, and these invoices can be challenged for an additional one month after the issuance of all settlement adjustment invoices. Subsequent invoices issued during the settlement adjustment period "true up" amounts previously billed. After all true-up invoices are issued during the settlement adjustment period, market participants may challenge the amounts billed for a particular service period. If NYISO agrees with the provisions of the challenge, a final invoice is issued for that service period. As a result, NYISO is exposed to credit risk until all settlement adjustments and final invoices for each service period are finalized and liquidated. As of December 31, 2016, the adjustments and true-ups of all settlement invoices through March 2016 were completed. However, in the event of a market participant default and bad debt loss, Rate Schedule 1 of the OATT allows NYISO to recover bad debt losses from all remaining market participants on future invoices.

(q) Derivative Instruments

NYISO recognizes all derivative instruments as either assets or liabilities in the Statement of Financial Position at their respective fair value. The fair values of NYISO's derivative instruments are quoted by external sources. The changes in the fair value of these derivatives are recorded as a change in fair value of interest rate swaps in the Statement of Activities. Due to NYISO's regulated rates, any changes in fair value of these derivative instruments are recorded as either Other Current or Noncurrent Assets or Other Current or Noncurrent Liabilities, as appropriate. Payments on these derivative instruments are recorded as interest expense.

NYISO uses derivative instruments primarily to hedge the cash flow effects of fluctuations in interest rates. NYISO is exposed to credit loss in the event of nonperformance by the commercial banks under the interest rate swap agreements. The credit risk related to hedge agreements is limited to the cost to NYISO to replace the aforementioned hedge arrangements with like instruments. NYISO monitors the credit standing of the counterparties and anticipates that the counterparties will be able to fully satisfy their obligations under the hedge arrangements. See note 7 for additional information.

(r) Debt Issuance Costs

Debt issuance costs are included as a direct deduction to the corresponding debt liability and have been deferred. Debt issuance costs are amortized using the effective interest method over the life of the associated debt issuance.



SYSTEM OPERATOR, INC. Notes to Financial Statements December 31, 2016 and 2015

(2) Accounts Receivable

NYISO's accounts receivable at December 31, 2016 and 2015 consisted of the following:

| | 2016 | 2015 |
|----|-----------|--------------------------|
| | | |
| \$ | 400,942 | 468,083 |
| | 16,986 | 18,054 |
| | | 23,825,273 |
| | 417,928 | 24,311,410 |
| | | |
| | 4,199,999 | 2,328,355 |
| | 733,851 | 471,525 |
| | 306 | 306 |
| _ | | 10,439,149 |
| | 4,934,156 | 13,239,335 |
| \$ | 5,352,084 | 37,550,745 |
| | - | \$ 400,942 16,986 |

NYISO invoices market participants weekly for settlement charges and Rate Schedule 1 revenue. As of December 31, 2015, current due settlement invoices represented amounts invoiced on December 30, 2015 and were collected on January 4, 2016.

Past due settlement invoices as of December 31, 2016 and 2015 were settled as of January 2017 and 2016, respectively. Rate Schedule 1 of the OATT allows NYISO to recover bad debt losses from market participants and provides guidance on the provisions of such recoveries.

NYISO recovers its Rate Schedule 1 revenue in the invoice following the period of service. Therefore, a portion of unbilled Rate Schedule 1 revenues for December are billed and recovered in January of the subsequent year.

NYISO conducts a Centralized TCC Two Year Auction, with the second year payment due to the NYISO in January of the subsequent year.



SYSTEM OPERATOR, INC. Notes to Financial Statements

December 31, 2016 and 2015

(3) Regulatory Assets and Liabilities

At December 31, 2016 and 2015, regulatory assets and liabilities consisted of the following:

| | 2016 | 2015 |
|---|-----------------------------------|----------------------------|
| Regulatory assets: Funding for pension benefits \$ Funding for postretirement deferred charges Funding for postretirement benefits | 9,688,484 6,205,342 429,018 | 8,654,513 5,255,597 |
| Total regulatory assets | 16,322,844 | 13,910,110 |
| Less current | | |
| Noncurrent regulatory assets \$ | 16,322,844 | 13,910,110 |
| Regulatory liabilities: | | |
| Funding for pension deferred charges \$ | 4,595,536 | 4,671,760 |
| Rate Schedule 1 transactional volume overcollections | 3,614,539 | 4,393,160 |
| Rate Schedule 1 underspending | 3,688,090 | 3,881,577 |
| Voltage support service (reactive power) market | 537,939 | 1,635,151 |
| Funding for postretirement benefits | | 193,602 |
| Total regulatory liabilities | 12,436,104 | 14,775,250 |
| Less current | (7,840,568) | (9,909,888) |
| Noncurrent regulatory liabilities \$ | 4,595,536 | 4,865,362 |

(a) Funding for Pension and Postretirement Benefits

The pension and postretirement funding regulatory assets and liabilities reflect the unrecognized pension and postretirement benefit costs that would normally be recorded as a component of accumulated other comprehensive income or loss. Since these amounts represent costs or income that are expected to be included in future rates, they are recorded as deferred noncurrent regulatory assets or liabilities.

(b) Funding for Deferred Charges

The NYISO recovers its annual employer cash contributions for both the pension and postretirement benefit plans via Rate Schedule 1. The amounts in funding for deferred charges represents the pension and postretirement benefit costs net of cash contributions.

(c) Rate Schedule 1 Underspending

To the extent that NYISO's spending does not exceed the annual Rate Schedule 1 revenue requirement, a regulatory liability is established for the underspending amounts.



Notes to Financial Statements December 31, 2016 and 2015

(d) Rate Schedule 1 Transactional Volume Overcollections

NYISO recovers its costs through a surcharge assessed to market participants via Rate Schedule 1 of the OATT and Services Tariff. To the extent that transactional volumes billed under Rate Schedule 1 exceed the amount expected when the Rate Schedule 1 surcharge is established, NYISO reflects a regulatory liability for the overcollection amounts.

(e) Voltage Support Service

In order to maintain acceptable transmission voltages on the New York State transmission system, certain market participants within the New York Control Area produce or absorb voltage support service (reactive power). Payments to market participants supplying voltage support service and recoveries from other market participants are assessed via Rate Schedule 2 of the OATT and Services Tariff. Differences between the timing of recoveries and payments for voltage support service that result in undercollections or overcollections are reflected as regulatory assets or liabilities.

(4) Property and Equipment

As of December 31, 2016 and 2015, property and equipment consisted of the following:

| | 2016 | 2015 |
|---|--------------------------|---------------------------------|
| Software developed for internal use | \$ 170,200,287 | 162,970,429 |
| Building, building improvements, and leasehold improvements | 102,407,284 | 100,335,776 |
| Computer hardware and software | 69,049,622 | 66,006,231 |
| Work in progress | 7,742,965 | 2,441,606 |
| Machinery and equipment | 7,230,957 | 6,989,015 |
| Land and land improvements | 3,333,126 | 3,307,867 |
| Furniture and fixtures | 3,269,928 363,234,169 | <u>3,247,784</u> 345,298,708 |
| Accumulated depreciation | \$ (252,671,664) | (230,747,688) |
| Property and equipment – net | 110,562,505 | 114,551,020 |

Property and equipment includes interest of \$99,113 and \$117,019 capitalized during 2016 and 2015, respectively. Depreciation expense for the years ended December 31, 2016 and 2015 was \$24,179,894 and \$27,395,084, respectively.

Total capitalized labor for the years ended December 31, 2016 and 2015 was \$5,570,047 and \$6,224,002, respectively.



NEW YORK INDEPENDENT SYSTEM OPERATOR, INC. Notes to Financial Statements

December 31, 2016 and 2015

(5) Revolving Credit Facility

On October 22, 2013, NYISO entered into a \$50.0 million Revolving Credit Facility with an effective date of January 1, 2014 through December 31, 2017. On March 18, 2016, this agreement was amended to extend the effective date through December 31, 2018. The proceeds from this Revolving Credit Facility are to be used for working capital purposes. Interest on borrowings under the Revolving Credit Facility is based on NYISO's option of varying rates of interest tied to either the prime rate or the London Interbank Offered Rate (LIBOR). At December 31, 2016 and 2015, respectively, there were no amounts outstanding on the Revolving Credit Facility. During 2016 and 2015, \$6.0 million and \$7.0 million in borrowings were made under this credit agreement, respectively, at an average interest rate of 1.326%.

(6) Long-Term Debt

At December 31, 2016, the following amounts were outstanding on NYISO's long-term debt:

| | 2014–2018 Budget facility Ioan (ii) | 2016–2018 EMS/BMS facility loan (ii) | Mortgage (iii) | Renovations (iii) | In | 2012 nfrastructure loan (iv) | Total |
|--------------------------------------|---|--|----------------|----------------------|----|------------------------------------|--------------|
| Outstanding balance | 42,338,688 | 6,730,000 | 7,972,862 | 6,501,030 | \$ | 38,592,113 | 102,134,693 |
| Less current portion | (17,279,048) | (2,231,460) | (726,240) | (482,475) | | (2,634,474) | (23,353,697) |
| Less unamortized debt issuance costs | (167,941) | (47,481) | (9,563) | (6,375) | | (171,711) | (403,071) |
| Long-term portion | 24,891,699 | 4,451,059 | 7,237,059 | 6,012,180 | \$ | 35,785,928 | 78,377,925 |

At December 31, 2015, the following amounts were outstanding on NYISO's long-term debt:

| | 2011–2013 Budget facility loan (i) | 2014–2017 Budget facility loan (ii) | Mortgage (iii) | Renovations (iii) | 2012 Infrastructure Ioan (iv) | Total |
|--------------------------------------|--|---|----------------|----------------------|-------------------------------------|--------------|
| Outstanding balance | 2,889,018 | 42,280,091 | 8,657,499 | 6,954,867 \$ | ,===; .=== | 102,019,904 |
| Less current portion | (2,802,253) | (16,607,024) | (683,512) | (453,086) | (2,634,474) | (23,180,349) |
| Less unamortized debt issuance costs | (86,765) | (203,839) | (10,688) | (7,125) | (183,553) | (491,970) |
| Long-term portion | | 25,469,228 | 7,963,299 | 6,494,656 \$ | 38,420,402 | 78,347,585 |



- (i) On July 21, 2010, NYISO entered into an unsecured \$75.0 million line-of-credit facility (2011–2013 Budget Facility), the proceeds of which may be drawn between January 1, 2011 and December 31, 2013 to fund capital purchases and the development of significant projects during 2011–2013. NYISO must convert each year's annual borrowings to term loans, with principal and interest payments payable over three years. Interest on borrowings under this facility is based on NYISO's option of varying rates of interest tied to LIBOR plus 175 basis points for borrowings, or the prime rate. Interest payments on borrowings are due monthly. On October 24, 2013, NYISO amended the interest rate on this credit facility to LIBOR plus 100 basis points. During 2012, \$25.8 million was drawn on the 2011–2013 Budget Facility, which was converted to a term loan in January 2013 with monthly principal and interest payments payable from January 2013 through December 2015. At December 31, 2015, these borrowings were fully repaid. During 2013, an additional \$24.2 million was drawn on the 2011–2013 Budget Facility, which was converted to a term loan in January 2014 with monthly principal and interest payments payable from January 2014 through December 2016. At December 31, 2016, these borrowings were fully repaid. At December 31, 2015, the interest rate on the remaining \$2.9 million was fixed at 4.023%.
- (ii) On October 22, 2013, NYISO entered into an unsecured \$100.0 million line of credit facility (2014-2017 Budget Facility), the proceeds of which could be drawn between January 1, 2014 through December 31, 2017 to fund capital purchases and the development of significant projects during 2014–2017. On March 18, 2016, NYISO amended and restated its unsecured \$100.0 million line of credit facility to increase the unsecured amount to \$125.0 million and extend the maturity date to December 31, 2018 (2014-2018 Budget Facility). During 2014, \$25.0 million was drawn on the 2014 – 2018 Budget Facility, which was converted to a term loan in January 2015 with monthly principal and interest payments payable from February 2015 through January 2018. At December 31, 2016, the interest rate on \$0.7 million was fixed at 1.780%. At December 31, 2015, the interest rate on \$13.3 million was fixed at 1.780% and the remaining \$4.0 million was at 1.175%. During 2015, an additional \$25.0 million was drawn on the 2014 - 2018 Budget Facility, which was converted to a term loan in January 2016 with monthly principal and interest payments payable from January 2016 through December 2018. At December 31, 2016, the interest rate on \$13.3 million was fixed at 2.510% and the remaining \$3.3 million was at 1.567%. At December 31, 2015, the interest rate on \$20.0 million was fixed at 2.510% and the remaining \$5.0 million was at 1.194 %. During 2016, an additional \$25.0 million was drawn on the 2014 – 2018 Budget Facility, which was converted to a term loan in January 2017 with monthly principal and interest payments payable from January 2017 through December 2019. At December 31, 2016, the interest rate on \$20.0 million was fixed at 3.370% and the remaining \$5.0 million was at 1.567%.



On March 18, 2016, NYISO entered into a new unsecured \$30.0 million delayed-draw term loan (EMS/BMS Facility Loan) to fund the replacement of NYISO's Energy Management and Business Management Systems (EMS/BMS). In accordance with the loan agreement, the proceeds of which can be drawn beginning March 18, 2016 through December 31, 2018. NYISO must convert each year's annual borrowings to term loans, with principal and interest payments payable over three years. Interest on borrowings under this facility is based on NYISO's option of varying rates of interest tied to LIBOR plus 95 basis points for borrowings, or the prime rate. Interest payments on borrowings are due monthly. During 2016, \$6.7 million was drawn on the EMS/BMS Facility loan, which was converted to a term loan in January 2017 with monthly principal and interest payments payable from January 2017 through December 2019. At December 31, 2016, the interest rate on \$3.0 million was fixed at 2.070% and the remaining \$3.7 million was at 1.630%.

- (iii) On July 8, 2005, NYISO entered into two financing agreements to purchase and renovate a 140,000-square foot office building in Rensselaer, NY. The first agreement is a \$14.7 million mortgage to finance the building purchase (Mortgage), and the second agreement represents a \$10.0 million line of credit for renovations during an 18-month period, beginning in July 2005 (Renovations Loan). The Mortgage has principal and interest payments payable over 20 years, beginning September 2005. Principal and interest payments on borrowings made during the Renovations Loan draw period are payable over 20 years, beginning in January 2007. During 2005, \$14.7 million was borrowed on the Mortgage, and during 2006, \$10.0 million was drawn on the Renovations Loan. Both agreements are secured by liens on the building and subsequent capitalized renovations. Interest on borrowings under both facilities is due monthly and is based on varying rates of interest tied to LIBOR plus 100 basis points.
- (iv) On July 18, 2012, NYISO entered into the 2012 Infrastructure Loan to renovate its facilities in Guilderland, NY and to perform construction at its facility in Rensselaer, NY. The agreement permitted borrowings of up to \$45.0 million through July 18, 2014. As of July 3, 2014 the full \$45.0 million was drawn on the loan which was converted to a term loan on July 18, 2014. The NYISO is required to make interest only payments for up to 24 months, followed by 17 years of principal and interest payments. Interest on borrowings under the 2012 Infrastructure Loan is due monthly and is based on varying rates of interest tied to LIBOR plus 225 basis points. At December 31, 2016, the interest rate on \$34.3 million was fixed at 4.149% and the remaining \$4.3 million was at 2.867%. At December 31, 2015, the interest rate on \$36.7 million was fixed at 4.149% and the remaining \$4.5 million was at 2.494%.

Effective December 31, 2016, NYISO retrospectively adopted the provisions of the FASB Accounting Standards Update (ASU) No. 2015-03, Interest – Imputation of Interest (ASU 2015-03). ASU 2015-03 requires that debt issuance costs related to a recognized debt liability be presented in the statement of financial position as a direct deduction from the carrying amount of that debt liability. As a result, the NYISO has reclassified approximately \$500,000 in debt issuance costs from other assets to a reduction in long-term debt payable in the balance sheet as of December 31, 2015.

Effective December 31, 2016, NYISO also retrospectively adopted the provisions of the FASB Accounting Standards Update (ASU) No. 2016-01, Financial Instruments – Overall (ASU 2016-01). ASU 2016-01 eliminates the requirement to disclose the fair value of financial instruments measured at amortized cost for nonpublic entities.



Notes to Financial Statements December 31, 2016 and 2015

2014-2018 2016-2018 2012 Budget EMS/BMS Infrastructure facility loan facility loan Total Mortgage Renovations loan 2017 17,338,688 2,243,333 727,364 483,225 \$ 2,646,316 23,438,926 2018 16,666,667 2,243,333 771,230 513,248 2,646,316 22,840,794 817,743 2019 8,333,333 2,243,334 545,136 2,646,316 14.585.862 2020 4,090,612 866.134 578.162 2.646.316 2021 919.297 614.926 2.646.316 4.180.539 Thereafter 3,871,094 3,766,333 25,360,533 32,997,960 Total 42,338,688 6,730,000 7,972,862 6,501,030 38,592,113 102,134,693 \$

At December 31, 2016, scheduled maturities of NYISO's long-term debt were as follows:

(7) Derivatives and Hedging Activities

NYISO's derivative instruments are cash flow hedges used to manage its exposure related to changes in interest rates related to long-term debt. The NYISO does not enter into derivative instruments for any purposes other than cash flow hedging. By using derivative instruments to hedge exposure to changes in interest rates, NYISO is exposed to credit and market risk. Credit risk is the failure of the counterparty to perform under the terms of the derivative contract. When the fair value of a derivative contract is positive, the counterparty owes the NYISO, which creates credit risk. When the fair value is negative, the NYISO owes the counterparty and, therefore, the NYISO is not exposed to the counterparty's credit risk in those circumstances. NYISO minimizes counterparty credit risk in derivative instruments by entering into transactions with high-quality counterparties. Market risk is the adverse effect on the value of a derivative instrument that results from a change in interest rates.

In February 2005, NYISO entered into two interest rate swap agreements with a commercial bank to fix interest rate payments on the financing of a new office building purchase. The notional amount of debt on the swap agreement for the Mortgage was \$14,708,750. NYISO pays a fixed interest rate of 5.79% on the outstanding principal amount of this financing on payments from August 2005 through August 2025. The notional amount of debt on the swap agreement for the Renovations Loan was \$10,000,000, and NYISO pays a fixed interest rate of 5.96% on payments from January 2007 through January 2027. As of December 31, 2016 and 2015, the fair value of these interest rate swap agreements was (\$1,059,251) and (\$1,367,247), respectively, for the Mortgage and (\$1,038,290) and (\$1,297,401), respectively, for the Renovations Loan, recorded in Other Noncurrent Liabilities. For the years ended December 31, 2016 and 2015, NYISO recorded a fair value gain of \$567,107 and \$279,487, respectively, related to these two swap agreements.

In July 2010, NYISO entered into three interest rate swap agreements with a commercial bank to fix interest rate payments on the 2011–2013 Budget Facility. The notional amount of debt on the swap agreements was \$60,000,000. NYISO paid fixed interest rates ranging from 3.280% to 4.772% through the maturity date of December 31, 2016. On October 24, 2013, NYISO amended the interest rate on this credit facility to LIBOR plus 100 basis points. Due to this amendment, NYISO paid fixed interest rates ranging from 2.530% to 4.023%. As of December 31, 2016 and 2015, the fair value of these interest rate swap agreements was \$0 and (\$71,917), respectively, recorded in Other Noncurrent Liabilities. For the years ended December 31, 2016 and 2015, NYISO recorded a fair value gain of \$71,917 and \$308,127, respectively, related to these three swap agreements.



In July 2012, NYISO entered into an interest rate swap agreement with a commercial bank to fix interest rate payments on the 2012 Infrastructure Loan. The notional amount of debt on the swap agreements was \$40,000,000. NYISO pays a fixed interest rate of 4.149% through July 2031. As of December 31, 2016 and 2015, the fair value of this interest rate swap agreement was \$484,394 and \$90,919, respectively, recorded in Other Noncurrent Assets. For the years ended December 31, 2016 and 2015, NYISO recorded a fair value gain of \$393,475 and a fair value loss (\$468,883), respectively, related to this swap agreement.

In October 2013, NYISO entered into four interest rate swap agreements with a commercial bank to fix interest rate payments on the 2014–2017 Budget Facility. The notional amount of the debt on the swap agreements was \$80,000,000. In May 2016, NYISO entered into a fifth interest rate swap agreement with a commercial bank to fix interest rate payments on the 2014-2018 Budget Facility. The notional amount of the debt on the swap agreement was \$20,000,000. NYISO pays fixed interest rates ranging from 1.780% to 4.076% through December 2021. As of December 31, 2016 and 2015, the fair value of these interest rate swap agreements was (\$725,489) and (\$1,080,809), respectively recorded in Other Noncurrent Liabilities. For the years ended December 31, 2016 and 2015, NYISO recorded a fair value gain of \$355,320 and fair value loss of (\$638,366), respectively, related to these five swap agreements.

In October 2016, NYISO entered into an interest rate swap agreement with a commercial bank to fix interest rate payments on the EMS/BMS Facility loan. The notional amount of the debt on the swap agreement was \$15,000,000. NYISO pays a fixed interest rate of 2.07% through December 2021. As of December 31, 2016, the fair value of this interest rate swap agreement was \$146,398 recorded in Other Noncurrent Assets. For the year ended December 31, 2016. NYISO recorded a fair value gain of \$146,398 related to this swap agreement.

| | Swap Notional amount at inception | Swap Notional amount at December 31, 2016 | Swap Fair value at December 31, 2015 | Swap Fair value at December 31, 2016 | 2016 Gain (loss) on fair value |
|-----------------------------|--|---|---|---|--------------------------------------|
| Loan: | | | | | |
| 2014 – 2018 Budget Facility | \$ 100,000,000 | 48,000,000 | (1,080,809) | (725,489) | 355,320 |
| 2011 – 2013 Budget Facility | 60,000,000 | — | (71,917) | — | 71,917 |
| 2012 Infrastructure Loan | 40,000,000 | 34,313,726 | 90,919 | 484,394 | 393,475 |
| EMS/BMS Facility Loan | 15,000,000 | 3,000,000 | _ | 146,398 | 146,398 |
| Mortgage | 14,708,750 | 7,972,862 | (1,367,247) | (1,059,251) | 307,996 |
| Renovations | 10,000,000 | 6,501,030 | (1,297,401) | (1,038,290) | 259,111 |
| Total | | | | : | \$1,534,217 |

The fair value of NYISO's interest rate swaps are determined using pricing models developed based on the LIBOR swap rate and other observable market data (Level 2 inputs).



The fair value of interest rate swaps are included in Other Noncurrent Assets and Other Noncurrent Liabilities. The following table presents the carrying amounts and estimated fair values of NYISO's interest rate swaps at December 31, 2016 and 2015:

| | | 20 | 16 | 20 | 15 |
|---|----|--------------------|------------|-----------------------------|-----------|
| | | Carrying amount | Fair value | Carrying ir value amount | |
| Financial assets: Interest rate swaps | \$ | 630,792 | 630,792 | 90,919 | 90,919 |
| Financial liabilities: Interest rate swaps | \$ | 2,823,030 | 2,823,030 | 3,817,374 | 3,817,374 |

(8) Employee Benefit Plans

Defined Benefit Pension and Postretirement Plans

NYISO has a defined benefit pension plan covering certain employees upon their retirement. Plan benefits are based on employee compensation levels and years of service, including service for certain employees previously employed by NYPP member companies. Employees become vested in pension benefits after three years of credited service. There were no NYISO cash contributions made during 2016 and 2015 to the pension plan. Effective December 1, 2009, NYISO adopted changes to its pension plan to end the accrual of future benefits for most employees. Certain grandfathered employees will continue to accrue benefits until attaining age 55. NYISO replaced the defined benefit accruals with equivalent contributions to employee 401(k) plan accounts after December 1, 2009.

NYISO sponsors a defined benefit postretirement plan to provide medical benefits for eligible retirees and their dependents. Substantially all employees who retire from NYISO become eligible for these benefits provided they have been credited with at least ten years of NYISO service (5 years of NYISO service for those employees hired before January 1, 2005). The benefits are contributory based upon years of service, with NYISO paying up to 50% of costs for retired employees and up to 25% for their dependents (subject to specified dollar limits). Medical coverage becomes secondary upon Medicare eligibility.

Pursuant to resolutions adopted by NYISO's Board of Directors, NYISO's Retirement Board is responsible for administration of NYISO's pension and postretirement plans, including recommending investment policy to the Board of Directors, and monitoring investment performance. The Retirement Board reports to NYISO's Board of Directors and currently consists of NYISO's Chief Financial Officer, General Counsel, Vice President of Human Resources, and Controller. The Retirement Board provides reports to the Commerce and Compensation Committee of the Board of Directors on at least an annual basis.

NYISO records the overfunded or underfunded position of a defined benefit pension and postretirement plan as an asset or liability, with any unrecognized prior service costs, transition obligations, or gains/losses reported as recoverable under ASC Topic 980 and recorded as a regulatory asset or liability.



For payment of benefits under the postretirement plan, as noted above, the NYISO established a Voluntary Employee Benefit Association (VEBA) trust in January 2010. The assets held in the VEBA trust reduce the accumulated postretirement benefit obligation as reported on the NYISO's Statements of Financial Position. The VEBA trust held assets of \$5,234,811 and \$5,024,248 as of December 31, 2016 and 2015, respectively. As noted in the following table, current obligations are assumed to be paid out of the trust assets, with the remaining unfunded obligation to be reflected as a noncurrent liability.

The schedules that follow show the benefit obligations, the plan assets, and the funded status as of December 31, 2016 and 2015, and the change in benefit obligations for NYISO's pension and postretirement plans for the years ended December 31, 2016 and 2015.

| | | Pensio | on plan | Postretirement plan | | |
|---|-----|-------------|-------------|---------------------|------------|--|
| | _ | 2016 | 2015 | 2016 | 2015 | |
| Change in benefit obligation: Benefit obligation – | | | | | | |
| beginning of year | \$ | 31,394,538 | 32,191,533 | 10,085,370 | 5,786,728 | |
| Service cost | | 15,895 | 81,299 | 799,631 | 402,931 | |
| Interest cost | | 1,174,562 | 1,114,368 | 450,792 | 214,497 | |
| Actuarial (gain)/loss | | 807,645 | (885,123) | 665,092 | 3,796,215 | |
| Participant contributions | | _ | - | 159,095 | 160,654 | |
| Benefits paid | _ | (1,272,309) | (1,107,539) | (291,682) | (275,655) | |
| Benefit obligation – end of year | - | 32,120,331 | 31,394,538 | 11,868,298 | 10,085,370 | |
| Change in plan assets: | | | | | | |
| Fair value of plan assets – | | | | | | |
| beginning of year | | 27,574,455 | 29,539,782 | 5,024,248 | 5,221,244 | |
| Actual return on plan assets | | 1,058,192 | (672,890) | 390,198 | (29,324) | |
| Participant contributions | | _ | _ | 159,095 | 160,654 | |
| Benefits paid | | (1,272,309) | (1,107,539) | (291,682) | (275,655) | |
| Expenses paid | _ | (170,285) | (184,898) | (47,048) | (52,671) | |
| Fair value of plan assets – | | | | | | |
| end of year | _ | 27,190,053 | 27,574,455 | 5,234,811 | 5,024,248 | |
| Funded status | \$_ | 4,930,278 | 3,820,083 | 6,633,487 | 5,061,122 | |



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Notes to Financial Statements December 31, 2016 and 2015

Amounts recognized in the 2016 and 2015 Statements of Financial Position consist of the following:

| | Pensio | n plan | Postretirer | nent plan | |
|---|----------------------------|----------------------------|---------------------------|---------------------------|--|
| | 2016 2015 | | 2016 | 2015 | |
| Net actuarial (gain)/loss recognized in regulatory assets (liabilities) | 9,688,484 | 8,654,513 | 429,018 | (193,602) | |
| Projected benefit obligation Fair value of assets | (32,120,331) 27,190,053 | (31,394,538) 27,574,455 | (11,868,298) 5,234,811 | (10,085,370) 5,024,248 | |
| Unfunded projected benefit obligation | (4,930,278) | (3,820,083) | (6,633,487) | (5,061,122) | |

Net periodic pension expense and other postretirement benefit costs include the following components:

| | Pension plan | | Postretiren | nent plan |
|-----|--------------|--|--|---|
| _ | 2016 | 2015 | 2016 | 2015 |
| \$ | 15,895 | 81,299 | 799,631 | 402,931 |
| | 1,174,562 | 1,114,368 | 450,792 | 214,497 |
| | (1,244,068) | (1,266,588) | (300,678) | (314,203) |
| | | | | |
| | 1,348 | 1,654 | _ | _ |
| | | | | |
| _ | 128,487 | 539,109 | | (318,003) |
| \$_ | 76,224 | 469,842 | 949,745 | (14,778) |
| | _ | 2016 \$ 15,895 1,174,562 (1,244,068) 1,348 128,487 | 2016 2015 \$ 15,895 81,299 1,174,562 1,114,368 (1,244,068) (1,266,588) 1,348 1,654 128,487 539,109 | 2016 2015 2016 \$ 15,895 81,299 799,631 1,174,562 1,114,368 450,792 (1,244,068) (1,266,588) (300,678) 1,348 1,654 — 128,487 539,109 — |

NYISO uses a December 31 measurement date for its pension and postretirement benefit plans. NYISO's accumulated benefit obligation for the defined benefit pension plan is \$32,085,216 and \$31,353,122 at December 31, 2016 and 2015, respectively.



Notes to Financial Statements December 31, 2016 and 2015

The following table as of December 31, 2016 and 2015 shows the assumptions used to calculate the pension and postretirement benefit obligations and net periodic costs:

| | Pension | plan | Postretirement plan | |
|-------------------------|---------|-------|---------------------|-------|
| | 2016 | 2015 | 2016 | 2015 |
| Benefit obligations: | | | | |
| Discount rate | 3.75% | 3.90% | 4.10% | 4.30% |
| Rate of compensation | | | | |
| increases | 3.00 | 3.00 | N/A | N/A |
| Net cost or credit: | | | | |
| Discount rate | 3.90% | 3.65% | 4.30% | 3.90% |
| Rate of compensation | | | | |
| increases | 3.00 | 3.00 | N/A | N/A |
| Expected return on plan | | | | |
| assets | 4.60 | 4.60 | 6.10 | 6.10 |

NYISO's expected rate of return on plan assets reflects anticipated returns on the pension and postretirement plans' current and future assets. To determine this rate, NYISO considers historical returns for equity and debt securities, as well as current capital market conditions and projected future conditions. The long-term investment objective for NYISO's pension plan is to maximize the total return on plan assets while limiting risk, reflected in volatility of returns, to prudent levels. To that end, NYISO's Retirement Board has appointed and regularly meets with an investment advisor to review asset performance, compliance with target asset allocation guidelines, and appropriate levels of asset diversification. NYISO's investment advisor operates under written guidelines provided by NYISO, which cover such areas as investment objectives, performance measurement, permissible investments, investment restrictions, and communication and reporting requirements. NYISO's pension and postretirement plan investments are composed of common stocks, mutual funds and commingled trust funds that are redeemable at net asset value (NAV) on a daily basis. Redemption of such investments generally requires 1 to 2 days written prior notice prior to the redemption date.

NYISO measured benefit obligations using the most recent RP-2014 mortality tables and MP-2016 mortality improvement scale in selecting mortality assumptions as of December 31, 2016.

| | 201 | 6 | 2015 | |
|--|--------|--------|--------|--------|
| Asset category | Target | Actual | Target | Actual |
| Fixed income International and emerging | 70% | 72% | 70% | 69% |
| equities | 15 | 15 | 15 | 15 |
| Large cap equities | 8 | 7 | 8 | 9 |
| Mid cap equities | 5 | 4 | 5 | 5 |
| Small cap equities | 2 | 2 | 2 | 2 |
| Total | 100% | 100% | 100% | 100% |

The targeted allocation and actual investment mix of the pension plan's assets are as follows at December 31:



Notes to Financial Statements

December 31, 2016 and 2015

The targeted allocation and actual investment mix of the VEBA Trust (postretirement) plan's assets are as follows:

| | 2016 | | 2015 | |
|--|--------|--------|--------|--------|
| Asset category | Target | Actual | Target | Actual |
| Domestic equities | 50% | 55% | 50% | 53% |
| Fixed income International and emerging | 35 | 31 | 35 | 31 |
| equities | 15 | 14 | 15 | 16 |
| Total | 100% | 100% | 100% | 100% |

The actual rate of return for the pension plan's assets as of December 31, 2016 and 2015 is as follows:

| | Annual returns D | Annual returns December 31 | | | |
|-------------------------------------|------------------|----------------------------|--|--|--|
| Asset category | 2016 | 2015 | | | |
| Small cap equities | 17.1% | (4.6)% | | | |
| Large cap equities | 11.0 | 1.6 | | | |
| Mid cap equities | 10.0 | 0.1 | | | |
| Fixed income | 3.7 | (0.7) | | | |
| International and emerging equities | (1.4) | (12.2) | | | |
| Total portfolio weighted average | 3.8% | (2.4)% | | | |

The actual rate of return for the VEBA Trust (postretirement) plan's assets as of December 31, 2016 and 2015 is as follows:

| | Annual returns D | Annual returns December 31 | | | |
|-------------------------------------|------------------|----------------------------|--|--|--|
| Asset category | 2016 | 2015 | | | |
| Domestic equities | 13.7% | (3.1)% | | | |
| Fixed income | 1.9 | (0.2) | | | |
| International and emerging equities | (4.7) | 2.0 | | | |
| Total portfolio weighted average | 7.0% | (1.6)% | | | |



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Notes to Financial Statements December 31, 2016 and 2015

The fair values of the pension plan assets at December 31, 2016 and 2015 are presented below:

| | | | 2016 Fa | ir value | |
|------------------------------------|-----|------------|------------|----------|------------|
| | _ | Level 1 | Level 2 | Level 3 | Total |
| Domestic investments: Equities: | | | | | |
| Small cap | \$ | 571,968 | — | — | 571,968 |
| Mid cap | | 1,056,102 | _ | — | 1,056,102 |
| Large cap | | 1,912,943 | | | 1,912,943 |
| Total | | 3,541,013 | | | 3,541,013 |
| Fixed income | | 5,806,828 | 13,918,473 | | 19,725,301 |
| Total | | 5,806,828 | 13,918,473 | | 19,725,301 |
| International and | | | | | |
| emerging equities | | 3,850,694 | | | 3,850,694 |
| Total | | 3,850,694 | — | _ | 3,850,694 |
| Cash and cash equivalents | _ | 73,045 | | | 73,045 |
| | \$_ | 13,271,580 | 13,918,473 | | 27,190,053 |

| | | 2015 Fair value | | | |
|------------------------------------|-----|-----------------|------------|---------|------------|
| | | Level 1 | Level 2 | Level 3 | Total |
| Domestic investments: Equities: | | | | | |
| Small cap | \$ | 692,463 | — | | 692,463 |
| Mid cap | | 1,360,989 | _ | — | 1,360,989 |
| Large cap | | 2,440,933 | | | 2,440,933 |
| Total | | 4,494,385 | | | 4,494,385 |
| Fixed income | | 5,470,524 | 13,609,013 | | 19,079,537 |
| Total | _ | 5,470,524 | 13,609,013 | | 19,079,537 |
| International and | | | | | |
| emerging equities | | 3,976,328 | | | 3,976,328 |
| Total | | 3,976,328 | — | — | 3,976,328 |
| Cash and cash equivalents | | 24,205 | | | 24,205 |
| | \$_ | 13,965,442 | 13,609,013 | | 27,574,455 |



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Notes to Financial Statements December 31, 2016 and 2015

The fair values of VEBA Trust (postretirement) plan's assets at December 31, 2016 and 2015 are presented below:

| | | | 2016 Fai | r value | |
|--|----|-----------|----------|---------|-----------|
| | _ | Level 1 | Level 2 | Level 3 | Total |
| Domestic equities | \$ | 2,345,174 | _ | _ | 2,345,174 |
| Fixed income International and emerging | | 1,597,295 | — | — | 1,597,295 |
| equities | _ | 991,681 | | | 991,681 |
| Total | | 4,934,150 | _ | _ | 4,934,150 |
| Cash and cash equivalents | _ | 300,661 | | | 300,661 |
| | \$ | 5,234,811 | | | 5,234,811 |

| | 2015 Fair value | | | |
|---|-----------------|---------|---------|--|
| | Level 1 | Level 2 | Level 3 | Total |
| Domestic equities | \$2,262,573 | | | 2,262,573 |
| Total | 2,262,573 | | | 2,262,573 |
| Fixed income: | | | | |
| Fixed income securities | 682,161 | — | _ | 682,161 |
| obligations | 547,476 | | — | 547,476 |
| securities | _ | 32,979 | _ | 32,979 |
| Corporate debt securities | | 283,242 | | 283,242 |
| Total | 1,229,637 | 316,221 | | 1,545,858 |
| International and emerging | | | | |
| equities | 939,910 | | | 939,910 |
| Total | 939,910 | — | — | 939,910 |
| Cash and cash equivalents | 275,907 | | | 275,907 |
| | \$ 4,708,027 | 316,221 | | 5,024,248 |
| Fixed income securities U.S. government obligations Mortgage-backed securities Corporate debt securities Total International and emerging equities Total | 547,476 | 316,221 | | 547,476 32,979 283,242 1,545,858 939,910 939,910 275,907 |

In 2016, the assumed postretirement plan healthcare cost trend rates for participants pre-65 are 7.5% for 2017 to 2018 decreasing to 4.75% in 2028, and the participants post-65 are 6.5% going from 2017 to 2018 decreasing to 4.75% in 2024. In 2015, the assumed post retirement plan healthcare cost trend rates for participants pre-65 are 7.5% for 2016 to 2017 decreasing to 5.0% in 2026, and the participants post-65 are 5.5% going from 2016 to 2017 decreasing to 5.0% in 2018. A one-percentage point change in the assumed healthcare cost trend rate would change the 2016 postretirement benefit obligation as follows:



SYSTEM OPERATOR, INC. Notes to Financial Statements

December 31, 2016 and 2015

| | _ | 1% increase | 1% decrease |
|---|----|-------------|-------------|
| Effect on postretirement benefit obligation | \$ | 1,743,300 | (1,352,600) |
| Effect on total of service and interest cost components | | 214,200 | (161,200) |

The following benefit payments, which reflect expected future service, are expected to be paid:

| | Pension plan | Postretirement plan |
|-----------|---------------------|---------------------|
| 2017 | \$ 2,743,439 | 233,812 |
| 2018 | 2,409,336 | 280,866 |
| 2019 | 2,477,111 | 337,326 |
| 2020 | 2,598,011 | 431,165 |
| 2021 | 2,258,387 | 518,046 |
| 2022–2026 | 10,698,583 | 3,363,678 |

401(k) Plan

NYISO has a 401(k) Retirement and Savings Plan open to all nontemporary employees. This plan provides for employee contributions up to specified limits. NYISO matches 100% of the first 3% of employee contributions, and 50% of the next 2% of employee contributions. Beginning December 1, 2009, NYISO also contributes funds to employee 401(k) plan accounts equivalent to defined benefit accruals formerly earned in the pension plan.

Employees are immediately vested in NYISO's matching contributions and become vested in other employer contributions after three years of credited service. The total NYISO contributions to the 401(k) plan were \$5,865,501 and 5,482,768 for 2016 and 2015, respectively.

Long-Term Incentive Plan

NYISO's Long-Term Incentive Plan provides certain members of senior management with deferred compensation benefits. Benefits are based upon the achievement of three-year performance goals established by the Board of Directors, with participants becoming fully vested and distributions payable for these deferred amounts after the completion of the audited financial statements for the third year. Benefits are paid out in equal installments over three years following the end of the three-year cycle. Accrued Long-Term Incentive Plan benefits included in Other Noncurrent Liabilities at December 31, 2016 and 2015, were \$2,966,614 and \$3,314,591, respectively. The short-term portion of such liability, included in Other Current Liabilities, at December 31, 2016 and 2015, was \$1,171,900 and \$1,657,296, respectively.



NEW YORK INDEPENDENT SYSTEM OPERATOR, INC. Notes to Financial Statements

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457(b) Plan - Eligible Deferred Compensation Plan

NYISO's 457(b) Plan provides for certain members of senior management to defer a portion of their current compensation and have it credited under a supplemental unfunded savings program. This Plan is intended to satisfy the requirements of an eligible deferred compensation plan maintained by NYISO as a non-government tax-exempt entity under Code section 457(e)(1)(B). The investment balance at December 31, 2016 and 2015 was approximately \$700,000 and \$400,000, respectively, recorded as marketable securities. The corresponding deferred compensation liability is recorded in Accounts Payable and Accrued Expenses.

(9) Other Commitments

On July 8, 2005, NYISO purchased an office building to relocate NYISO's alternate control center and to consolidate employees located in leased facilities. In connection with the purchase, management entered into a Payment in Lieu of Taxes (PILOT) Agreement with the Rensselaer County Industrial Development Agency (RCIDA) to achieve certain benefits. Per the terms of this agreement, NYISO is required to make annual payments of approximately \$195,000 for the first 10 years. Effective January 1, 2016, this PILOT Agreement was amended to add three additional parcels of land purchased in 2014 and 2015, and to extend the term of the PILOT an additional 10 years. Per the amendment, NYISO is required to make annual payments of approximately \$293,000, over the next 10 years. The agreement is cancelable at the discretion of NYISO.

(10) Working Capital Reserve

At December 31, 2016 and 2015, the working capital reserve consisted of the following:

| | 2016 | 2015 |
|--|-----------------------------|----------------------|
| Market participant contributions through Rate Schedule 1 Interest on market participant contributions | \$ 33,000,000 148,714 | 33,000,000 11,079 |
| Total | \$ 33,148,714 | 33,011,079 |

(11) Deferred Revenue

Deferred revenue at December 31, 2016 and 2015 consisted of the following:

| | | 2016 | 2015 |
|--|----|-----------------------|----------------------|
| Advance payments received on planning studies Governance participation fees Funds received for the enhancement of surveillance | \$ | 10,227,856 431,400 | 6,179,714 430,600 |
| capabilities | _ | | 139,738 |
| Total | \$ | 10,659,256 | 6,750,052 |

(12) Commitments and Contingencies

NYISO is routinely involved in regulatory actions. In the opinion of management, none of these matters will have a material adverse effect on the financial position, results of operations, or liquidity of NYISO.



(13) Smart Grid Investment Grant

The NYISO received a \$37.8 million Smart Grid Investment Grant from the United States Department of Energy (DOE) partially funding the New York State Capacitor/Phasor Measurement Project for the period July 1, 2010 through June 30, 2015. The NYISO and the eight New York transmission owners (TOs) are responsible for contributing \$37.9 million in nonfederal matching funds to fully fund the \$75.7 million project. As the prime recipient of the funds, the NYISO is responsible for administering the overall project on behalf of itself and the TOs. The NYISO and the TOs entered into a Subaward Agreement in 2010 that specifies the portion of the approved Federal grant funds that each entity is eligible to receive from the Government through reimbursement requests. Consistent with the requirements of the grant agreement with DOE, in order to receive its respective portion of the SGIG Award, each party must expend a matching amount. Under the Subaward Agreement, the NYISO's obligation to reimburse the TOs is limited to the amount that the NYISO receives from DOE in response to the TOs' requests for reimbursement. The NYISO and the TOs are eligible to receive reimbursement for allowable costs incurred from August 6, 2009-the approved pre-award period-through June 30, 2015. As of December 31, 2015, approximately \$600,000, was recognized in NYISO's Statements of Activities in Grant revenue, which represents 50% reimbursement from DOE of NYISO's and the TO's allowable costs incurred. Recorded in NYISO's Statements of Activities is the TO's 50% share of allowable costs incurred. As of December 31, 2015, approximately \$400,000 was classified as Grant expenses - New York Transmission Owners. The period of performance under this grant ended June 30, 2015.

(14) Eastern Interconnection Planning Collaborative Grant

On December 18, 2009, the DOE announced that the Eastern Interconnection Planning Collaborative (EIPC) would receive \$16.0 million (the EIPC Award) in federal stimulus funding to promote collaborative long-term analysis and planning for the Eastern electricity interconnection, which will help states, utilities, grid operators, and others prepare for future growth in energy demand, renewable energy sources, and Smart Grid technologies. As the prime recipient of the EIPC Award, PJM Interconnection, L.L.C. (PJM), is responsible for administering the overall project on behalf of itself and seven other "Participating Principal Investigators," including the NYISO. The agreement with DOE for the EIPC Award was executed on July 19, 2010 and the project obligations became effective on July 16, 2010. NYISO has a separate agreement with PJM and the other Participating Principal Investigators (the EIPC Agreement) which specifies the parties' obligations under the EIPC Award. During 2013, DOE issued an extension to this grant to cover expenditures related to a gas-electric coordination study, effective through June 2015. Consistent with the requirements of the DOE agreement, NYISO is eligible to receive reimbursement of approximately \$900,000 from DOE for expenditures incurred from March 1, 2010. Under the PJM agreement with the Participating Principal Investigators, PJM's obligation to reimburse the NYISO is only for the amount that PJM receives from DOE in respect of NYISO's request for reimbursement.

As of December 31, 2015, NYISO recognized approximately \$100,000, in NYISO's Statements of Activities as Grant revenue. The period of performance under this grant ended June 30, 2015.

(15) Subsequent Events

NYISO considers events and transactions that occur after the balance sheet date, but before the financial statements are issued, to provide additional evidence relative to certain estimates or to identify matters that require additional disclosure. These financial statements were available to be issued on March 13, 2017 and subsequent events have been evaluated through that date.