

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

In Reply Refer To:  
New York Independent System Operator, Inc.  
Docket Nos. ER07-570-000  
ER07-570-001

4/17/07

Alex M. Schnell  
New York Independent System Operator, Inc.  
10 Krey Boulevard  
Rensselaer, NY 12144

Reference: Revised Tariff Sheets

Dear Mr. Schnell:

Pursuant to the authority delegated to the Director, Division of Tariffs & Market Development – East under 18 C.F.R. § 375.307, your submittals in the above referenced dockets are accepted for filing, to become effective on April 25, 2007, as requested, subject to revision as discussed below.

On February 23, 2007, as amended on March 16, 2007, you filed with the Commission, on behalf of the New York Independent System Operator, Inc. (NYISO) revisions to its Market Administration and Control Area Services Tariff (Services Tariff) and its Open Access Transmission Tariff (OATT)<sup>1</sup> to add two new Scheduled Lines, the Neptune Scheduled Line and the Dennison Scheduled Line. The proposed revisions identify the transmission facilities as Scheduled Lines and set forth the market rules that will apply at the Proxy Generator Bus that is associated with each of the proposed Scheduled Lines.

Notices of the filings were published in the Federal Register with comments, protests and interventions due on or before April 6, 2007. On March 16, 2007, motions to intervene were filed by the New York Transmission Owners,<sup>2</sup> the NRG Companies,<sup>3</sup>

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<sup>1</sup> See Appendix for list of tariff sheets.

<sup>2</sup> The New York Transmission Owners include Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York Power Authority, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation.

and PJM Interconnection, L.L.C. Also, on March 16, 2007, a motion to intervene and comments were filed by the Long Island Power Authority and its operating subsidiary, the Long Island Lighting Company d/b/a LIPA (LIPA). Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214).

LIPA states that it supports the timely implementation of the Neptune and Dennison Scheduled Lines. However, in reviewing NYISO's proposed tariff revisions, LIPA has identified additional conforming edits to the amended tariffs that must be made.<sup>4</sup> LIPA states that it is authorized to represent that NYISO agrees with the proposed edits. We will direct NYISO to make these edits in a compliance filing within 30 days of the date of this order.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification or any rule, regulation or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or any which may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Larry D. Gasteiger, Director  
Division of Tariffs and Market  
Development – East

cc: All Parties

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<sup>3</sup> The NRG Companies include NRG Power Marketing Inc., Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Dunkirk Power LLC, Huntley Power LLC, and Oswego Harbor Power LLC.

<sup>4</sup> Specifically, LIPA proposes modifications to Attachment B, Section 3.6 of the Services Tariff, and Attachment J, Section 5.0 of the OATT in order to be consistent with the tariff revisions proposed by NYISO.

Appendix

New York Independent System Operator, Inc.  
Tariff Sheets Accepted Effective April 25, 2007

Docket No. ER07-570-000

FERC Electric Tariff, Original Volume No. 1

Tenth Revised Sheet No. 1	Sixth Revised Sheet No. 47
Tenth Revised Sheet No. 2	Seventh Revised Sheet No. 49
Sixth Revised Sheet No. 4	Third Revised Sheet No. 111
Third Revised Sheet No. 21	Second Revised Sheet No. 113A
Seventh Revised Sheet No. 22	Fifth Revised Sheet No. 373B
Second Revised Sheet No 27	Second Revised Sheet No. 373B.00
Fifth Revised Sheet No. 38	Original Sheet No. 373B.00(i)
Fourth Revised Sheet No. 38A	Seventh Revised Sheet No. 457
Fourth Revised Sheet No. 40	Second Revised Sheet No. 457.01a

FERC Electric Tariff, Original Volume No. 2

Ninth Revised Sheet No. 2	Sixth Revised Sheet No. 64A
Seventh Revised Sheet No. 4	Sixth Revised Sheet No. 87B
Fourth Revised Sheet No. 12	Fourth Revised Sheet No. 97.00
Fourth Revised Sheet No. 22	Second Revised Sheet No. 97.00F
Second Revised Sheet No. 22A	Seventh Revised Sheet No. 335
Fifth Revised Sheet No. 34A	Second Revised Sheet No. 335B.00
First Revised Sheet No. 34B	Second Revised Sheet No. 568
Second Revised Sheet No. 50A	Second Revised Sheet No. 569
Fifth Revised Sheet No. 52	Second Revised Sheet No. 570
Second Revised Sheet No. 61A.00	

Docket No. ER07-570-001<sup>5</sup>

FERC Electric Tariff, Original Volume No. 1

Substitute Second Revised Sheet No. 373B.01

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<sup>5</sup> Acceptance of Substitute Second Revised Sheet No. 373B.01 under FERC Electric Tariff, Original Volume No. 1 in Docket No. ER07-570-001 renders moot Second Revised Sheet No. 373B.01 under FERC Electric Tariff, Original Volume No. 1 filed in Docket No. ER07-570-000.