

**Proposed  
Special Case Resource  
ICAP Manual  
Updates/Clarifications/Changes**

PRLWG Meeting  
October 21, 2005

# Special Case Resource Agenda

- ✓ Registrations
- ✓ Baselines
- ✓ Deadlines on Energy Payments
- ✓ Meter Aggregations/SCAs
- ✓ Load Modifiers as ICAP Resources
- ✓ Notifications

# Registrations

## Curtailable Loads

- ✓ Required
  - *hour-hour Energy Consumption; 13:00-14:00, 14:00-15:00, 15:00-16:00, etc.*
  - *Date/Time of monthly demands for APMD*
- ✓ If date/time not available, need date when Interval Billing Meter (IBM) was installed
  - *APMD needs to be verified in-period*
  - *CMD verification in-period*
- ✓ CMD Verified by audit

# Registrations Distributed Generators (DG)

- ✓ Required
  - *DMNC, or equivalent data required*
  - *hour-hour Energy produced; 13:00-14:00, 14:00-15:00, 15:00-16:00, etc.*
  - *Stipulation that DG not running as Load Modifier*
    - ✦ **June 2004, July 2005 operating data from IBM**
- ✓ If date/time not available, need date when Interval Billing Meter was installed.
  - *DMNC verified by in-period audits*

# Special Case Resource Baselines

- ✓ Data needed during NYISO/TD peak load periods for Curtailable Loads
  - *1400-1800 hours in summer*
  - *1600-2000 hours in winter*
- ✓ Need to know operating status of DG during prior like Capability Period and whether or not production was included in TD/NYISO peak load forecast
  - *Eliminate any potential double-counting*
  - *Distinguish Load Modifiers from ICAP Resources*

# Deadlines on Data Reporting

- ✓ Later of 45 days or the 20<sup>th</sup> of the month following an activation or an audit
- ✓ Drop-dead date after 15 day grace period...(or explicit 60 day requirement?)
- ✓ No payments for Energy reductions after 60 days
- ✓ Performance will be treated as 100% non-performance for the hours requested

# Meter Aggregations

- ✓ Meter Aggregations (except for Small Customer Aggregations\*) will be permitted for individual customers with multiple meters
  - *aggregate under a single IBM*
  - *Must have same billing address, TO, LSE, load zone*
- ✓ \*Small Customer Aggregations aggregate smaller commercial and residential Loads that use approved statistical metering protocols as specified in the EDRP manual and approved by the defined procedures
  - *There is no ICAP baseline, per se. ICAP value will be the declared value and/or the maximum demonstrated in an activation or an audit.*
  - *The UCAP value will be the average value demonstrated*
  - *Deficiency Penalties apply if certified UCAP exceeds verified performance.*

# Load Modifiers as ICAP Resources

- ✓ Recognized peak load reduction programs may “miss” (not be activated) during the actual NYISO/TD peak load.
- ✓ “Invisible” DG (not metered by the ISO) has value
- ✓ Such “resources” might get ICAP credit if NYISO/TD load is grossed up appropriately, with the applicable Installed Reserve Margin, to reflect their expected and actual performance subject to the same performance penalties as any other ICAP resource.



# Event Notifications

- ✓ RETX notifications under review
- ✓ RIP/CSP Notification Responsibilities also to be reviewed
  - *NYISO template*
  - *NYISO review of CSP/RIP templates*

✓ Questions?

✓ Other Matters for future consideration?