

## **Draft – For discussion purposes only**

### **Scheduling and Pricing Working Group July 31<sup>st</sup> Meeting Summary Prepared by Bart Franey – Chair-SPWG**

#### **Real Time Price Guarantee (RTPG):**

- I. NYISO plans to address RTPG in Tech. Bulletin 67.
- II. Many market participants (MPs) concerned with the fact that Tech. Bulletins-unlike manuals and tariff provisions - can be revised by the NYISO without approval from market participants.

#### **Market Application Changes:**

- I. Upload/Download bid format and structure is being revised. The NYISO is will revise upload and download format from CSV to XML.
- II. Current CSV files will be supported in parallel operation for a period of time.
- III. NYISO is scheduling a half day technical conference on August 11<sup>th</sup>

#### **HQUS Presentation on Netting at the HQ interface:**

- I. Current practice of curtailing contracts into NY from HQ - without actual violating a transmission constraint – financially harms HQ.
- II. In addition, the current practice has an impact on NYISO energy markets.
- III. Many MPs and the NYISO don't disagree with HQ's data or their position, however, HQ is having difficulty getting NYISO resources to correct the issue.

#### **NYISO Presented Operations Update for Summer 2006:**

- I. As of July 31<sup>st</sup> the NYISO recorded a new NYCA peak load of 32,624 MW
- II. July 17<sup>th</sup> and 18<sup>th</sup>, UPNY-ConEd normal transfer limits reduced by more than 1,500 MW, in-day, to maintain pre-contingency voltage limits.
- III. July 18<sup>th</sup> NYISO - PJM Total Transfer Capability and SCR/EDRP activated due to lower Hudson Valley voltage issues
- IV. July 19<sup>th</sup> SCR and EDRP activated in Zone J at ConEds request.
- V. July 18<sup>th</sup> scarcity pricing was in effect for five RTD intervals
- VI. NYISO provided a summary of statistics and operating protocols for NYC Load Pocket Operations.