

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

**I. Business rule modifications and data corrections pending resolution**

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
LSE buses converted to Station Power buses lack date sensitivity causing refunds of ancillary services for pre-Station Power periods	TBD	• November 2001 – March 2003	• N/A	• 343	• Transmission Customers: Correction will entail reinstatement of ancillary services charges.	• Transmission Customers: Recovery of residuals created by ancillary services under collections.	• Corrections to be provided for through invoice-level adjustments until data corrections can be completed.
Incorrect DAM Congestion Balancing Allocation Factors.	TBD	• May – October 2005	• N/A	• 336	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• Correct factors under development
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	TBD	• January 2004 – present	• N/A	• 226	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Local Black Start Collection of Fees	~\$5M	• September 2002 forward	• N/A	• 58	• Transmission Customers: Customers will fund locational Black Start costs per their ratio share of locational withdrawals	• Generators: Customers will realize additional Black Start revenue.	• Issue is still under discussion with affected parties, FERC & PSC.

**II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle**

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
EMS not passing correct on-control flags to performance tracking system.	TBD	• February – May 2005; July – September 2005	• N/A	• 331	• Withdrawals Within NY Regulation Service costs may increase for Load serving Entities.	• Regulation Service Suppliers: Regulation Service revenue may increase.	• Software fixed in the October 11, 2005 release. Settlements will be corrected through normal settlement adjustment invoicing cycle.
Bid Production Cost Guarantee payments not paid to LBMP energy imports	~\$1M	• November 2001 – May 2005; July - September 2005	• N/A	• 324	• Withdrawals: Bid Production Cost Guarantee uplift will increase for withdrawals.	• Transmission Customers: Bid Production Cost Guarantee revenue may increase for some LBMP energy imports.	• Software fixed in the October 11, 2005 release. Settlements will be corrected through normal settlement adjustment invoicing cycle.
Station Power Package not applying charges to the invoice	TBD	• April 2003 - Current	• N/A	• 261	• Transmission Customers: Station Power energy costs will increase when corrected.	• Transmission Customers: Schedule 1 Balancing energy residuals will decrease when corrected.	• Software fixed in the October 11, 2005 release. Settlements will be corrected through normal settlement adjustment invoicing cycle.
In-hour curtailments not passed to the Billing System from Operations	TBD	• February 2005 – May 2005; July – September 2005	• N/A	• 339	• Transmission Customers: LBMP energy import Transmission Customers whose transactions have been curtailed in-hour may observe a decrease in their LBMP energy revenue. • Transmission Customers: Transmission Customers whose transactions have been curtailed in-hour may observe an increase in their transmission usage charges, especially those which may be related to import transactions which may then be purchasing replacement energy at the border to support the curtailed capacity	• Withdrawals: Withdrawals may observe a decrease in their balancing market residuals costs. • Transmission Customers: Transmission Customers whose transactions have been curtailed in-hour may observe a decrease in their transmission usage charges.	• Software fixed in the October 11, 2005 release. Settlements will be corrected through normal settlement adjustment invoicing cycle.

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Revisions to TCC #8 & #570, transferring 63 MW from Contract #570 to #8, were not made in time [11/5/2005] for inclusion in all September 2005 settlements.	TBD	• September 2005	• N/A	• N/A	• Transmission Congestion Contract #39696 Holder: Holder of old contract #570 will receive 63 MW of congestion rent for all instances of positive congestion & be charged for 63 MW of congestion rent in the event of negative congestion over the contract path for the affected period. Any over-payments or under-charges will be corrected in the 4-month true-up of September 2005, due to be invoiced on February 7, 2006.	• Transmission Congestion Contract #39695 Holder: Holder of old contract #8 will not receive 63 MW of congestion rent for all instances of positive congestion nor be charged for 63 MW of congestion rent in the event of negative congestion over the contract path for the affected period. Any over-payments or under-charges will be corrected in the 4-month true-up of September 2005, due to be invoiced on February 7, 2006.	• Contracts were updated in the TCC database on 10/5/2005. During that time period, September 28-30, 2005 settlements were being processed. Depending on the timing of the entry of the new TCC's, some hours on the 28 <sup>th</sup> – 30 <sup>th</sup> may have been settled under the new contract provisions. Corrections will be automatically invoiced in the 4-month true-up of September 2005.
Export & wheel-through bilateral transactions not settled with correct sink prices	TBD	• July 2005	• N/A	• 318 & 323	• Transmission Customers: Transmission Usage Charges & Failed Import Charges may increase	• Transmission Customers: Transmission Usage Charges may decrease and Balancing loss & congestion residuals may decrease	• Fix deployed in August 9, 2005
10-minute GTs not having their start-up costs included in their RT BPCG calculation.	TBD	• February – April 2005; July 2005	• N/A	• 308	• Transmission Customers: Bid Production Cost Guarantee costs may increase	• Suppliers: Bid Production Cost Guarantee revenue may increase.	• Fix deployed in August 9, 2005
Under-generation Penalty forgiveness being pursued for GTs that are operating.	~\$658K	• June 2003 – March 2005; July 2005	• N/A	• 298	• Transmission Customers: Regulation Service costs will increase.	• Suppliers: Regulation Penalty costs will decrease.	• FERC approval received August 5, 2005 and software resolution implemented August 9, 2005.
30-minute GTs' energy payments limited by Energy Payment Limit when already at schedule at beginning of the hour. Code should recognize they are already at schedule and not base reasonableness of output on a ramped performance metric.	~\$150K	• August 2001 – January 2005	• N/A	• 299	• Transmission Customers: Energy residual costs may increase and Bid Production Cost Guarantee costs may decrease	• Suppliers: Energy revenue may increase and Bid Production Cost Guarantee revenue may decrease.	• Due to the limited number of occurrences issue will likely be resolved via invoice-level adjustments versus a software rewrite.
Thunderstorm Alert cost allocations made to all ConEd sub-zonal load versus only NYC	Non-NYC LSEs will realize a complete refund of TSA costs; Refer to past invoice adjustments for individual LSE quantification	• May 2003 – May 2004	• N/A	• 255	• NYC Transmission Customers: Bid production cost guarantee uplift costs will increase when corrected.	• Non-NYC Transmission Customers: Bid production cost guarantee uplift costs will decrease when corrected.	• To be corrected retroactively through monthly invoice adjustments
Minimum generation cost recovery not prorated for generation dispatched below mingen	TBD	• November 2001 – January 2004	• N/A	• 243	• Transmission Customers: Bid production cost guarantee uplift costs may increase when corrected.	• Generators: Bid production cost guarantee revenue may increase when corrected.	• Fixed prospectively at SMD deployment; Corrected retroactively by applying settlements computed through the Billing Simulator in monthly invoice adjustments
DAM Margin Preservation overpaid when unit(s) under-generating	TBD	• November 2001 – January 2004	• N/A	• 232	• Generators: DAM Margin Preservation revenue will decrease;	• Transmission Customers: DAM Margin Preservation Schedule 1 residuals costs will decrease.	• Fixed prospectively at SMD deployment; Corrected retroactively by applying settlements computed through the Billing Simulator in monthly invoice adjustments
SRE uplift not allocated to local reliability	Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS]	• November 2001 – June 2003	• N/A	• N/A	• Withdrawals: Withdrawals will observe an increase in Schedule 1 Local Reliability Rule uplift costs.	• Withdrawals: Withdrawals will observe a decrease in Schedule 1 NYISO-wide uplift costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] & Consolidated Invoices.
Error in automated data exchange resulted in erroneous under-generation penalties.	~4M	• November 2001 – May 2003	• N/A	• 217	• Transmission Customers: May observe increase Regulation Service costs due to decrease in penalty revenue.	• Generators: May observe a decrease in Regulation Penalty costs.	• System fix deployed on 5/24/2004. Retroactive data fix completed on 6/14/2004.

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FOR DISCUSSION PURPOSES ONLY

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Congestion forgiveness incorrectly calculated under certain circumstances.	~\$72K	• November 2001 to April 2002; October 2002 – March 2003;	• N/A	• 195 • 207	• Transmission Owners: Potential increase in RT congestion shortfall costs when TCC rents were negative • TCC Holders: Potential negative TCC rent	• Transmission Owners: Potential reduction in RT congestion shortfall costs • TCC Holders: Potential additional TCC rent	• Fix deployed 3/25/2004

III. Final Bill Challenges

November 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• November 2001	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28.
Regulation penalties	~\$2.5K	• November 2001	• 20040528162620	• 1000111	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Reserves availability revenue	~\$16.5K	• November 2001	• 20040217090911	• 100007	• Withdrawals: Customers may realize additional Reserves Service costs.	• Generators: Suppliers may realize increased Reserves availability revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$278K ~\$35K TBD	• November 2001	• 20040503101624 • 20040219092403 • 20040706065457	• 100080 • 100011 • 100176	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice

December 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$2.7K	• December 2001	• 20040528162620	• 1000112	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Reserve penalty	~\$5K	• December 2001	• 20040121111455	• 1000000	• Internal NYCA Withdrawals: Customers may realize additional Reserves Service costs.	• Generators: Suppliers may realize decreased Reserves penalty	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Generation MWh's are incorrect	~\$6.8K	• December 2001	• 20040326144348	• 100040	• Transmission Customers: Customers may realize increased energy and ancillary	• Petitioning Customer: Petitioner may realize increased energy & ancillary	• Settlements have been processed and are posted for review through the NYISO Decision Support System

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Sub-zonal load MWh's are incorrect	~\$139K ~\$47K TBD	• December 2001	• 20040503101624 • 20040219092403 • 20040706065457	• 100081 • 100011 • ?	services costs due to re-allocation of retail unaccounted for energy.  • ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	services revenue.  • ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	[DSS] and December 6, 2005 consolidated invoice  • Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice

January 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$1.7K	• January 2002	• 20040528162620	• 1000113	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Regulation availability revenue	~\$148K	• January 2002	• 20040607101716	• 100141	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation availability revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Voltage Support overpayment	~\$32K	• January 2002	• 20040226152511	• 100017	• Reporting entity would relinquish the overpayment	• Credit to the Voltage Support Service account, which could lead to lower per MWh rate in subsequent calendar year.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Generation MWh's are incorrect	~\$629	• January 2002	• 20040310154238	• 100033	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$147K ~\$41K TBD	• January 2002	• 20040503101624 • 20040219092403 • 20040706065457	• 100082 • 100011 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice

February 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$537	• February 2002	• 20040528162620	• 1000114	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Generation MWh's are	~\$4.6K	• February 2002	• 20040707065154	• ?	• Transmission Customers: Customers mav	• Petitioning Customer: Petitioner mav	• Settlements have been processed and are posted for

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incorrect					realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	realize increased energy & ancillary services revenue.	review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$121K ~\$25K TBD TBD	• February 2002	• 20040503101624 • 20040219092403 • 20040703071914 • 20040706065457	• 100083 • 100011 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice

March 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$537	• March 2002	• 20040528162620	• 1000115	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Generation MWh's are incorrect	~\$2.8K	• March 2002	• 20040707065154	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$130K ~\$25K TBD TBD	• March 2002	• 20040503101624 • 20040310135449 • 20040703071914 • 20040706065457	• 100084 • 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and December 6, 2005 consolidated invoice

April 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Regulation penalties	~\$2.7K	• April 2002	• 20040528162620	• 1000116	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice

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Generation MWh's are incorrect	~\$5.3K	• April 2002	• 20040707065154	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$148K ~\$25K TBD TBD	• April 2002	• 20040503101624 • 20040310135449 • 20040703071914 • 20040706065457	• 100085 • 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice

May 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• May 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28.
Regulation penalties	~\$1.9K	• May 2002	• 20040528162620	• 1000117	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice
Generation MWh's are incorrect	~\$1.5K	• May 2002	• 20040707072011	• 100211	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• May 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice

June 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$2.4K	• June 2002	• 20040528162620	• 1000118	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice

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Generation MWh's are incorrect	~\$4K	• June 2002	• 20040730163037	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• June 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice

July 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$3.2K	• July 2002	• 20040528162620	• 1000119	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• July 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice

August 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$2.4K	• August 2002	• 20040528162620	• 1000120	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• August 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and January 6, 2006 consolidated invoice

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Regulation penalties	~\$2.7K	• September 2002	• 20040528162620	• 1000121	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• September 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice

October 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Sub-zonal load MWh's are incorrect	~\$25K	• October 2002	• 20040310135449	• 100032	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$23K over the month.	• October 2002	• 20040308174327	• 100029	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$95K ~\$66K	• October 2002	• 20040308074927 • "	• 100021 • 100018	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice



PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Challenge to reserves lost opportunity cost revenue	~\$58K	• October 2002	• 20040308074927	• 100020	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$23K over the month.	• October 2002	• 20040308174327	• 100027	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• October 2002	• 20040308174327	• 100031	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment to be applied
Incorrect 85/15 allocation	~\$1.1K	• October 2002	• 2003111416445	• 100308	• Transmission Customers: Customers may realize additional Schedule 1 costs	• Challenging party will be allocated appropriate costs.	• Manual adjustment to be applied

November 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$25K ~\$261K	• November 2002	• 20040310135449 • 20040326104005	• 100032 • 100041	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$28K over the month.	• November 2002	• 20040415172128	• 100057	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Regulation penalties	\$166K	• November 2002	• 20040415172128	• 100060	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$105K	• November 2002	• 20040416125300	• 100047	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$25K	• November 2002	• 20040416125300	• 100049	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments,	• November 2002	• 20030409143703 • 20040415172128	• 100039 • 100055	• Transmission Customers: Customers may realize increased energy and ancillary	• Petitioning Customer: Petitioner may realize increased energy & ancillary	• Settlements have been processed and are posted for review through the NYISO Decision Support System

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
	specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$28K over the month.				services costs due to re-allocation of retail unaccounted for energy.	services revenue.	[DSS] and February 6, 2006 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• November 2002	• 20040415172128	• 100059	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment to be applied

December 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$283K ~\$25K ~\$257K	• December 2002	• 20040506160851 • 20040310135449 • 20040503101624	• 100092 • 100032 • 100086	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	~\$9.6K	• December 2002	• 20040512105713	• 1000102	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Regulation penalties	~\$6K	• December 2002	• 20040512105713	• 1000104	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Generation MWh's are incorrect	~\$34K ~\$7K	• December 2002	• 20040512105713 • 20040505150405	• 1000100 • 100091	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice

January 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$344K ~\$25K ~\$331K	• January 2003	• 20040528162848 • 20040310135449 • 20040503101624	• 100131 • 100032 • 100087	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$49K over the month.	• January 2003	• 20040609130031	• 100144	energy. • Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. • Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Regulation penalties	~\$19K ~\$9K ~\$122	• January 2003	• 20040609130031 • 20040528162620 • 20040714165509	• 100146 • 100122 • ?	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$32KK	• January 2003	• 20040610162959	• 100152	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$32K	• January 2003	• 20040610162959	• 100154	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Generation MWh's are incorrect	~\$12K ~\$4K	• January 2003	• 20040609130031 • 20040615154646	• 100142 • 100155	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Spin no load payment	~\$5.3K	• January 2003	• 20040608090821	• 100133	• NYISO-wide Withdrawals: Customers may realize additional costs associated with clearing account balancing for funding of transmission facilities agreements.	• Affected Suppliers will realize increased revenue	• Manual adjustment to be applied

February 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$25K ~\$315K TBD	• February 2003	• 20040310135449 • 20040503101624 • 20040703071011	• 100032 • 100088 • 100169	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice
Regulation penalties	~\$8.6K ~\$130 TBD	• February 2003	• 20040528162620 • 20040714173030 • 20040708165957	• 100123 • ? • 100205	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$37K over the month.	• February 2003	• 20040708165957	• 100203	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice
Generation MWh's are incorrect	~\$1.2K TBD	• February 2003	• 20040318102632 • 20040708165957	• 100038 • 100201	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice
Spin no load payment	~\$5.6K	• February 2003	• 20040608090821	• 100134	• NYISO-wide Withdrawals: Customers may realize additional costs associated with clearing account balancing for funding of transmission facilities agreements.	• Affected Suppliers will realize increased revenue	• Manual adjustment to be applied

March 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$431K TBD TBD TBD TBD	• March 2003	• 20040503101624 • 20040706065457 • 20040703071914 • 20040703071011 • 20040730163314	• 100089 • ? • ? • 100170 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible.	• March 2003	• 20040809181044	• 100249	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice
Regulation penalties	~\$12.5K \$185 TBD	• March 2003	• 20040528162620 • 20040714173818 • 20040809181044	• 100124 • ? • 100251	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice
Generation MWh's are incorrect	~\$4.7K TBD	• March 2003	• 20040615154646 • 20040809181044	• 100156 • 100247	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

April 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Station Power MWh's are incorrect		• April 2003	•	•	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	•
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Sub-zonal load MWh's are incorrect	~\$488K TBD TBD	• April 2003	• 20040503101624 • 20040703071011 • 20040703071914	• 100090 • 100171 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice
Regulation penalties	~\$14.9K \$44	• April 2003	• 20040528162620 • 20040714174311	• 100125 • ?	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice
Generation MWh's are incorrect	~\$5.7K TBD TBD \$388	• April 2003	• 20040525172459 • 20040804090247 • " • 20040730163037	• 100127 • 100228 • 100229 • ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice

May 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Station Power MWh's are incorrect		• May 2003	•	•	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	•
Regulation penalties	~\$4K	• May 2003	• 20040528163816 • 20040527103724	• 100126 • 100135	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalties	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and March 6, 2006 consolidated invoice

June 2003 Final Bill Challenges

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals		• June 2003	• 20040703071011 • 20040706065457 • 20040730163314	• 100173 • 100191 • 100227	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the March 6, 2006 invoice.
Station Power MWh's are incorrect		• June 2003	• 20040703071914 • 20040929072152 • 20040804090247 • 20040917125730 • 20040929130857 • 20041004091652	• 100290 • 100232 • 100233 • 100288 • 100306 • 100314	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the March 6, 2006 invoice.

July 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals		• July 2003	• 20040929072152 • 20041103083812	• 100291 • 100344	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.
Regulation Penalty over-charge		• July 2003	• 20040907190902	• 100285	• Transmission Customers: Customers may realize increased Regulation Service charges upon refund of penalty over-charges.	• Generators: Over-charged Customers will realize decreased Regulation Penalty costs.	• Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.
Station Power MWh's are incorrect		• July 2003	• 20040804090247 • 20040804090247 • 20040929132534 • 2004100409652	• 100234 • 100235 • 100307 • 100315	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.

August 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals		• August 2003	• 20040929072152 • 20041217132327 • 20041103083812	• 100292 • 100394 • 100345	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.
Under-payment for Operating Reserves		• August 2003	• 20031020112547	• 100383	• Transmission Customers: Customers may realize increased Reserves Service charges upon correction of under-payments	• Generators: Under-paid Customers will realize increased Reserves revenue.	• Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.
Regulation Penalty over-		• August 2003	• 20041022160505	• 100342	• Transmission Customers: Customers may	• Generators: Over-charged Customers	• Corrections will be provided through reprocessing of

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
charge					realize increased Regulation Service charges upon refund of penalty over-charges.	will realize decreased Regulation Penalty costs.	close-out settlements, due to be invoiced in the April 6, 2006 invoice.
Station Power MWh's are incorrect		<ul style="list-style-type: none"> <li>• August 2003</li> </ul>	<ul style="list-style-type: none"> <li>• 20040804090247</li> <li>• 20040804090247</li> <li>• 20040929133051</li> <li>• 20041004091652</li> </ul>	<ul style="list-style-type: none"> <li>• 100259</li> <li>• 100260</li> <li>• 100308</li> <li>• 100316</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>

September 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals		<ul style="list-style-type: none"> <li>• September 2003</li> </ul>	<ul style="list-style-type: none"> <li>• 20041111162114</li> <li>• 20041217132327</li> <li>• 20041103083812</li> </ul>	<ul style="list-style-type: none"> <li>• 100368</li> <li>• 100395</li> <li>• 100346</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>
Regulation Penalty over-charge		<ul style="list-style-type: none"> <li>• September 2003</li> </ul>	<ul style="list-style-type: none"> <li>• 20041022160945</li> </ul>	<ul style="list-style-type: none"> <li>• 100343</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Customers may realize increased Regulation Service charges upon refund of penalty over-charges.</li> </ul>	<ul style="list-style-type: none"> <li>• Generators: Over-charged Customers will realize decreased Regulation Penalty costs.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>
Station Power MWh's are incorrect		<ul style="list-style-type: none"> <li>• September 2003</li> </ul>	<ul style="list-style-type: none"> <li>• 20041202131640</li> <li>• 20041202131640</li> <li>• 20041105163646</li> <li>• 20050126073922</li> </ul>	<ul style="list-style-type: none"> <li>• 100371</li> <li>• 100372</li> <li>• 100367</li> <li>• 100423</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>

October 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals		<ul style="list-style-type: none"> <li>• October 2003</li> </ul>	<ul style="list-style-type: none"> <li>• 20041217132327</li> <li>• 20050103073221</li> </ul>	<ul style="list-style-type: none"> <li>• 100396</li> <li>• 100420</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>
Incorrect generator MWh		<ul style="list-style-type: none"> <li>• October 2003</li> </ul>	<ul style="list-style-type: none"> <li>• 20050303170647</li> </ul>	<ul style="list-style-type: none"> <li>• 100531</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy &amp; changes in residual adjustments.</li> </ul>	<ul style="list-style-type: none"> <li>• Generator: Under-paid Customer may realize increased energy and ancillary services reveune.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected metering data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>
Regulation Penalty over-charge		<ul style="list-style-type: none"> <li>• October 2003</li> </ul>	<ul style="list-style-type: none"> <li>• 20041116180120</li> </ul>	<ul style="list-style-type: none"> <li>• 100382</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Customers may realize increased Regulation Service charges upon refund of penalty over-</li> </ul>	<ul style="list-style-type: none"> <li>• Generators: Over-charged Customers will realize decreased Regulation Penalty costs.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Station Power MWh's are incorrect		• October 2003	<ul style="list-style-type: none"> <li>• 20041202131640</li> <li>• 20041202131640</li> <li>• 20050110121132</li> <li>• 20050126073922</li> </ul>	<ul style="list-style-type: none"> <li>• 100373</li> <li>• 100374</li> <li>• 100400</li> <li>• 100424</li> </ul>	<ul style="list-style-type: none"> <li>• charges.</li> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>

November 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals		• November 2003	<ul style="list-style-type: none"> <li>• 20041217132327</li> <li>• 20050103073221</li> </ul>	<ul style="list-style-type: none"> <li>• 100397</li> <li>• 100421</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>
Incorrect generator MWh		• November 2003	<ul style="list-style-type: none"> <li>• 20050303170647</li> </ul>	<ul style="list-style-type: none"> <li>• 100532</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy &amp; changes in residual adjustments.</li> </ul>	<ul style="list-style-type: none"> <li>• Generator: Under-paid Customer may realize increased energy and ancillary services reveune.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected metering data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>
Station Power MWh's are incorrect		• November 2003	<ul style="list-style-type: none"> <li>• 20050216092009</li> <li>• 20050110122027</li> <li>• 20050126073922</li> </ul>	<ul style="list-style-type: none"> <li>• 100441</li> <li>• 100401</li> <li>• 100425</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the April 6, 2006 invoice.</li> </ul>

December 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals		• December 2003	<ul style="list-style-type: none"> <li>• 20041217132327</li> <li>• 20050214100548</li> </ul>	<ul style="list-style-type: none"> <li>• 100398</li> <li>• 100439</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.</li> </ul>
Incorrect generator MWh		• December 2003	<ul style="list-style-type: none"> <li>• 20050303170647</li> </ul>	<ul style="list-style-type: none"> <li>• 100533</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy &amp; changes in residual adjustments.</li> </ul>	<ul style="list-style-type: none"> <li>• Generator: Under-paid Customer may realize increased energy and ancillary services reveune.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected metering data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.</li> </ul>
Regulation Penalty over-charge		• December 2003	<ul style="list-style-type: none"> <li>• 20050607162727</li> </ul>	<ul style="list-style-type: none"> <li>• 100544</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Customers may realize increased Regulation Service charges upon refund of penalty over-charges.</li> </ul>	<ul style="list-style-type: none"> <li>• Generators: Over-charged Customers will realize decreased Regulation Penalty costs.</li> </ul>	<ul style="list-style-type: none"> <li>• Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.</li> </ul>
Station Power MWh's are		• December 2003	<ul style="list-style-type: none"> <li>• 20050428093415</li> </ul>	<ul style="list-style-type: none"> <li>• 100510</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Under-charged</li> </ul>	<ul style="list-style-type: none"> <li>• Transmission Customers: Over-</li> </ul>	<ul style="list-style-type: none"> <li>• Corrected retail load data will be provided prior to</li> </ul>



PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
incorrect			<ul style="list-style-type: none"> <li>20050216092009</li> <li>20050126073922</li> </ul>	<ul style="list-style-type: none"> <li>100442</li> <li>100426</li> </ul>	Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.

January 2004 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.		<ul style="list-style-type: none"> <li>January 2004</li> </ul>	<ul style="list-style-type: none"> <li>20050211161241</li> <li>20050316085124</li> </ul>	<ul style="list-style-type: none"> <li>100438</li> <li>100452</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.</li> </ul>	<ul style="list-style-type: none"> <li>OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.</li> </ul>
Incorrect sub-zonal load allocations for NYC withdrawals		<ul style="list-style-type: none"> <li>January 2004</li> </ul>	<ul style="list-style-type: none"> <li>20041217132327</li> <li>20050214100548</li> </ul>	<ul style="list-style-type: none"> <li>100399</li> <li>100400</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.</li> </ul>
Incorrect generator MWh		<ul style="list-style-type: none"> <li>January 2004</li> </ul>	<ul style="list-style-type: none"> <li>20050303170647</li> <li>20050607162727</li> </ul>	<ul style="list-style-type: none"> <li>100534</li> <li>100545</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy &amp; changes in residual adjustments.</li> </ul>	<ul style="list-style-type: none"> <li>Generator: Under-paid Customer may realize increased energy and ancillary services revenue.</li> </ul>	<ul style="list-style-type: none"> <li>Corrected metering data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.</li> </ul>
Under-payment of Bid Production Cost Guarantee		<ul style="list-style-type: none"> <li>January 2004</li> </ul>	<ul style="list-style-type: none"> <li>20050607162727</li> </ul>	<ul style="list-style-type: none"> <li>100542</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Customers may realize increased Balancing Market Bid Production Cost Guarantee uplift costs.</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Affected Supplier(s) may realize increased Bid Production Cost Guarantee revenue.</li> </ul>	<ul style="list-style-type: none"> <li>Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.</li> </ul>
Under-payment of DAM Margin Preservation		<ul style="list-style-type: none"> <li>January 2004</li> </ul>	<ul style="list-style-type: none"> <li>20050607162727</li> </ul>	<ul style="list-style-type: none"> <li>100543</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Customers may realize increased DAM Margin Preservation residual costs.</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Affected Supplier(s) may realize increased DAM Margin Preservation revenue.</li> </ul>	<ul style="list-style-type: none"> <li>Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.</li> </ul>
Station Power MWh's are incorrect		<ul style="list-style-type: none"> <li>January 2004</li> </ul>	<ul style="list-style-type: none"> <li>20050428094056</li> <li>20050216092009</li> <li>20050422065219</li> </ul>	<ul style="list-style-type: none"> <li>100511</li> <li>100443</li> <li>100492</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.</li> </ul>

February 2004 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall		<ul style="list-style-type: none"> <li>February 2004</li> </ul>	<ul style="list-style-type: none"> <li>20050428095105</li> <li>20050316085124</li> </ul>	<ul style="list-style-type: none"> <li>100508</li> <li>100453</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.</li> </ul>	<ul style="list-style-type: none"> <li>OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.</li> </ul>

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
balancing was revised. Incorrect sub-zonal load allocations for NYC withdrawals		• February 2004	• 20050601130243	• 100539	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.
Station Power MWh's are incorrect		• February 2004	• 20050428094318 • 20050513091738 • 20050422065219	• 100509 • 100523 • 100493	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.

March 2004 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.		• March 2004	• 20050513124414 • 20050601123044	• 100550 • 100535	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Under-payment of Bid Production Cost Guarantee		• March 2004	• 20050805121857 • 20050805121857	• 100632 • 100633	• Transmission Customers: Customers may realize increased Balancing Market Bid Production Cost Guarantee uplift costs.	• Generators: Affected Supplier(s) may realize increased Bid Production Cost Guarantee revenue.	• Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.
Under-payment of DAM Margin Preservation		• March 2004	• 20050805121857	• 100631	• Transmission Customers: Customers may realize increased DAM Margin Preservation residual costs.	• Generators: Affected Supplier(s) may realize increased DAM Margin Preservation revenue.	• Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.
Incorrect sub-zonal load allocations for NYC withdrawals		• March 2004	• 20050601130243	• 100540	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.
Station Power MWh's are incorrect		• March 2004	• 20050513091738 • 20050721154206 • 20050601124040	• 100524 • 100617 • 100537	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.

April 2004 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead		• April 2004	• 20050511103627 • 20050601123044	• 100585 • 100536	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Market (DAM) congestion rent excess/shortfall balancing was revised.					costs.	balancing costs.	
Under-payment of Bid Production Cost Guarantee		• April 2004	• 20050812144709	• 100666	• Transmission Customers: Customers may realize increased Balancing Market Bid Production Cost Guarantee uplift costs.	• Generators: Affected Supplier(s) may realize increased Bid Production Cost Guarantee revenue.	• Corrections will be provided through reprocessing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.
Incorrect sub-zonal load allocations for NYC withdrawals		• April 2004	• 20050601130243	• 100541	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.
Station Power MWh's are incorrect		• April 2004	• 20050513091738 • 20050721154218 • 20050601124040	• 100525 • 100618 • 100538	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the May 4, 2006 invoice.

May 2004 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.		• May 2004	• 20050721153717 • 20050728111331	• 100621 • 100626	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Incorrect sub-zonal load allocations for Long Island withdrawals		• May 2004	• 20050603150325	• 100586	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the June 6, 2006 invoice.
Station Power MWh's are incorrect		• May 2004	• 20050819145529 • 20050721154224 • 20050728114217	• 100667 • 100619 • 100622	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the June 6, 2006 invoice.

June 2004 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead		• June 2004	• 20050721152644 • 20050728111331	• 100622 • 100627	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF NOVEMBER 16, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Market (DAM) congestion rent excess/shortfall balancing was revised.					costs.	balancing costs.	
Incorrect sub-zonal load allocations for Long Island withdrawals		• June 2004	• 20050620084706	• 100630	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the June 6, 2006 invoice.
Station Power MWh's are incorrect		• June 2004	• 20050819145529 • 20050721152124 • 20050728114217	• 100668 • 100620 • 100629	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the June 6, 2006 invoice.

July 2004 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.		• July 2004	•	•	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Incorrect sub-zonal load allocations for Long Island withdrawals		• July 2004	• 20050809084137	• 100634	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the June 6, 2006 invoice.
Station Power MWh's are incorrect		• July 2004	• 20050819145529	• 100669	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Corrected retail load data will be provided prior to processing of close-out settlements, due to be invoiced in the June 6, 2006 invoice.