

# Clearing Account Management Billing & Accounting Working Group

Randy A. Bowers, Manager - Settlements November 16, 2003



For Discussion Purposes Only

# Clearing Account

- Market-based Settlement Design Provides For Net Zero Balances
- All Market-based Settlement Cash Flow Transacted Through Single Bank Account
- Residual Clearing Account Balances Caused By Rounding & Effects From Differences In Supply & Withdrawal Billing Units
- Residual Clearing Account Balances Adjusted To Zero Upon Invoicing

### Clearing Account Cash Flow

RECEIVABLE/(PAYABLE) ANALYSIS (prior to adjustments)	Consolidated Net	August 2000 Close-out	July 2001 Close-out	August 2001 Close-out	September 2001 Close-out	October 2001 Close-out
Accounts Receivable balance due to the NYISO 11/16/2005	\$12,975,676.98	\$3,037,107.32	\$1,604,997.05	\$7,282,785.71	\$582,679.47	\$468,107.43
Accounts Payable balance due from the NYISO 11/21/2005	(\$13,595,585.76)	(\$3,125,593.00)	(\$1,678,024.72)	(\$7,326,161.92)	(\$626,886.47)	(\$838,919.65)
Net Receivable/(Payable)	(\$619,908.78)	(\$88,485.68)	(\$73,027.67)	(\$43,376.21)	(\$44,207.00)	(\$370,812.22)
CASH FLOW ANALYSIS (prior to adjustments)	Consolidated Net	August 2000 Close-out	July 2001 Close-out	August 2001 Close-out	September 2001 Close-out	October 2001 Close-out
Total Revenue per Month to Date Reconciliation	(\$5,622,278.76)	(\$3,728,551.91)	(\$492,496.09)	(\$1,846,091.32)	\$220,397.65	\$224,462.91
Total Expenditures per Month to Date Reconciliation	\$5,002,369.98	\$3,640,066.23	\$419,468.42	\$1,802,715.11	(\$264,604.65)	(\$595,275.13)
Net Receivable/(Payable)	(\$619,908.78)	(\$88,485.68)	(\$73,027.67)	(\$43,376.21)	(\$44,207.00)	(\$370,812.22)
CLEARING ACCOUNT ANALYSIS	Consolidated Net	August 2000 Close-out	July 2001 Close-out	August 2001 Close-out	September 2001 Close-out	October 2001 Close-out
Total Revenue per Month to Date Reconciliation	(\$5,622,278.76)	(\$3,728,551.91)	(\$492,496.09)	(\$1,846,091.32)	\$220,397.65	\$224,462.91
Total Expenditures per Month to Date Reconciliation	\$5,002,369.98	\$3,640,066.23	\$419,468.42	\$1,802,715.11	(\$264,604.65)	(\$595,275.13)
Net Settlement Over/(Under)-Collection per Cash Reconciliation	(\$619,908.78)	(\$88,485.68)	(\$73,027.67)	(\$43,376.21)	(\$44,207.00)	(\$370,812.22)
Draw/(Contribution) On/To Voltage Support Account	\$9,556.39	\$4.10	\$700.49	\$1,621.37	\$2,626.81	\$4,603.62
Net effect of interest balancing adjustments	(\$26,889.62)	(\$0.03)	\$0.00	(\$26,889.60)	\$0.00	\$0.01
Adjustment to set clearing acct balance to zero	\$81,744.03	\$2,782.39	\$46,851.63	\$8,972.53	\$7,102.57	\$16,034.91
Correction of VSS payment	\$548,876.89	\$88,667.96	\$35,737.33	\$35,848.82	\$34,617.64	\$354,005.14
Net Over/(Under)-Collection	(\$6,621.09)	\$2,968.74	\$10,261.78	(\$23,823.09)	\$140.02	\$3,831.46
SETTLEMENT ANALYSIS BY MARKET SECTOR PER C.I. DATA	Consolidated Net	August 2000 Close-out	July 2001 Close-out	August 2001 Close-out	September 2001 Close-out	October 2001 Close-out
Supplier		40 =04 004 =0	\$392,620.50	\$1,765,768.72	(\$304,751.34)	(\$601,395.51)
Cupplier	\$4,816,327.07	\$3,564,084.70	Ψ002,020.00	Ψ1,100,100.12	(\$304,731.34)	(ψου 1,000.01)
Transmission Customer	\$4,816,327.07 (\$5,611,998.06)	\$3,564,084.70 (\$3,728,552.42)	(\$492,495.88)	(\$1,846,091.78)	\$230,679.13	\$224,462.89
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Transmission Customer	(\$5,611,998.06)	(\$3,728,552.42)	(\$492,495.88)	(\$1,846,091.78)	\$230,679.13	\$224,462.89
Transmission Customer Transmission Congestion Contract Holder	(\$5,611,998.06) \$152,606.46	(\$3,728,552.42) \$106,014.77	(\$492,495.88) \$5,279.28	(\$1,846,091.78) \$9,420.57	\$230,679.13 \$32,135.74	\$224,462.89 (\$243.90)
Transmission Customer Transmission Congestion Contract Holder Transmission Owner	(\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00	(\$3,728,552.42) \$106,014.77 (\$30,032.73)	(\$492,495.88) \$5,279.28 \$21,568.43	(\$1,846,091.78) \$9,420.57 \$27,526.28	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00	\$224,462.89 (\$243.90) \$6,364.30 \$0.00
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL	(\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00	\$224,462.89 (\$243.90) \$6,364.30 \$0.00
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding	(\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00	\$224,462.89 (\$243.90) \$6,364.30 \$0.00
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments	(\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78)	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68)	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67)	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21)	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00)	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22)
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments	(\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments	\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 \$619,908.78) \$603,731.54 \$16,177.24)	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice	\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 \$619,908.78) \$603,731.54 \$15,010,671.58	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R	\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 \$619,908.78) \$603,731.54 \$15,010,671.58	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R Invoice Summary A/P	\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 \$619,908.78) \$603,731.54 \$15,010,671.58 \$15,020,227.71)	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R Invoice Summary A/P	\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 \$619,908.78) \$603,731.54 \$15,010,671.58 \$15,020,227.71)	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R Invoice Summary A/P Net Receivable/(Payable)	\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 \$619,908.78) \$603,731.54 \$15,010,671.58 \$15,020,227.71) \$9,556.13)	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R Invoice Summary A/P Net Receivable/(Payable) Net Consolidated Invoice prior to adjustments	(\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54 (\$16,177.24) \$15,010,671.58 (\$15,020,227.71) (\$9,556.13)	(\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	(\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	(\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	\$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	\$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17



## Clearing Account Adjustments

RECEIVABLE/(PAYABLE) ANALYSIS (prior to adjustments)	Consolidated Net	August 2000 Close-out	July 2001 Close-out	August 2001 Close-out	September 2001 Close-out	October 2001 Close-out
Accounts Receivable balance due to the NYISO 11/16/2005	\$12,975,676.98	\$3,037,107.32	\$1,604,997.05	\$7,282,785.71	\$582,679.47	\$468,107.43
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Net Receivable/(Payable)	(\$619,908.78)	(\$88,485.68)	(\$73,027.67)	(\$43,376.21)	(\$44,207.00)	(\$370,812.22)
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Total Expenditures per Month to Date Reconciliation	\$5,002,369.98	\$3,640,066.23	\$419,468.42	\$1,802,715.11	(\$264,604.65)	(\$595,275.13)
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Total Expenditures per Month to Date Reconciliation	\$5,002,369.98	\$3,640,066.23	\$419,468.42	\$1,802,715.11	(\$264,604.65)	(\$595,275.13)
Net Settlement Over/(Under)-Collection per Cash Reconciliation	(\$619,908.78)			(\$43,376.21)	(\$44,207.00)	(\$370,812.22)
Draw/(Contribution) On/To Voltage Support Account	\$9,556.39	\$4.10	\$700.49	\$1,621.37	\$2,626.81	\$4,603.62
Net effect of interest balancing adjustments	(\$26,889.62)	(\$0.03)		(\$26,889.60)	\$0.00	\$0.01
Adjustment to set clearing acct balance to zero	\$81,744.03	\$2,782.39	\$46,851.63	\$8,972.53	\$7,102.57	\$16,034.91
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Net Over/(Under)-Collection	(\$6,621.09)	\$2,968.74	\$10,261.78	(\$23,823.09)	\$140.02	\$3,831.46
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SETTLEMENT ANALYSIS BY MARKET SECTOR PER C.I. DATA	Consolidated Net	August 2000 Close-out	July 2001 Close-out	August 2001 Close-out	September 2001 Close-out	October 2001 Close-out
SETTLEMENT ANALYSIS BY MARKET SECTOR PER C.I. DATA Supplier	\$4,816,327.07	August 2000 Close-out \$3,564,084.70	July 2001 Close-out \$392,620.50	August 2001 Close-out \$1,765,768.72	<u>September 2001 Close-out</u> (\$304,751.34)	October 2001 Close-out (\$601,395.51)
			\$392,620.50			
Supplier	\$4,816,327.07	\$3,564,084.70	\$392,620.50	\$1,765,768.72	(\$304,751.34)	(\$601,395.51)
Supplier Transmission Customer	\$4,816,327.07 (\$5,611,998.06)	\$3,564,084.70 (\$3,728,552.42)	\$392,620.50 (\$492,495.88) \$5,279.28	\$1,765,768.72 (\$1,846,091.78)	(\$304,751.34) \$230,679.13	(\$601,395.51) \$224,462.89
Supplier Transmission Customer Transmission Congestion Contract Holder	\$4,816,327.07 (\$5,611,998.06) \$152,606.46	\$3,564,084.70 (\$3,728,552.42) \$106,014.77	\$392,620.50 (\$492,495.88) \$5,279.28	\$1,765,768.72 (\$1,846,091.78) \$9,420.57	(\$304,751.34) \$230,679.13 \$32,135.74	(\$601,395.51) \$224,462.89 (\$243.90)
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73)	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53)	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78)	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78)	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68)	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67)	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21)	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00)	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22)
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54 (\$16,177.24)	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54 (\$16,177.24)	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35 \$2,964.67	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R Invoice Summary A/P	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54 (\$16,177.24) \$15,010,671.58	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35 \$2,964.67	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54 (\$16,177.24)	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35 \$2,964.67	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R Invoice Summary A/P	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54 (\$16,177.24) \$15,010,671.58	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35 \$2,964.67	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R Invoice Summary A/P Net Receivable/(Payable)	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54 (\$16,177.24) \$15,010,671.58 (\$15,020,227.71) (\$9,556.13)	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35 \$2,964.67	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17
Supplier Transmission Customer Transmission Congestion Contract Holder Transmission Owner DAPRL Virtual Bidding Total before adjustments Net Adjustments Net Invoice Invoice Summary A/R Invoice Summary A/P Net Receivable/(Payable) Net Consolidated Invoice prior to adjustments	\$4,816,327.07 (\$5,611,998.06) \$152,606.46 \$23,155.75 \$0.00 \$0.00 (\$619,908.78) \$603,731.54 (\$16,177.24) \$15,010,671.58 (\$15,020,227.71) (\$9,556.13) (\$619,908.78) \$603,731.54	\$3,564,084.70 (\$3,728,552.42) \$106,014.77 (\$30,032.73) \$0.00 \$0.00 (\$88,485.68) \$91,450.35 \$2,964.67	\$392,620.50 (\$492,495.88) \$5,279.28 \$21,568.43 \$0.00 \$0.00 (\$73,027.67) \$82,588.97	\$1,765,768.72 (\$1,846,091.78) \$9,420.57 \$27,526.28 \$0.00 \$0.00 (\$43,376.21) \$17,931.73	(\$304,751.34) \$230,679.13 \$32,135.74 (\$2,270.53) \$0.00 \$0.00 (\$44,207.00) \$41,720.32	(\$601,395.51) \$224,462.89 (\$243.90) \$6,364.30 \$0.00 \$0.00 (\$370,812.22) \$370,040.17



## Clearing Account Balance Components

	Consolidation	August 2000 Close-out	July 2001 Close-out	August 2001 Close-out	September 2001 Close-out	October 2001 Close-out
Adjust Sch 1 deficient/(excess) clearing to zero	\$25,305.39	\$19.88	\$1,854.15	\$4,291.92	\$6,953.47	\$12,185.97
Adjust uncleared residuals deficient/(excess) to zero	\$36,170.11	(\$206.26)	\$34,735.70	\$1,614.10	\$9.08	\$17.49
Adjust Other ISO billings deficient/(excess) to zero	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Net effect of interest balancing adjustments	\$26,889.62	\$0.03	\$0.00	\$26,889.60	\$0.00	(\$0.01)
Adjust current month interest deficient/(excess) to zero	(\$6,621.11)	\$2,968.74	\$10,261.78	(\$23,823.09)	\$140.02	\$3,831.44
Adjustment to Eliminate Clearing Account Balances	\$81,744.01	\$2,782.39	\$46,851.63	\$8,972.53	\$7,102.57	\$16,034.89

- Rate Schedule 1 Balancing
- Uncleared Market Residuals
- External Control Area Settlements
- Interest Over-/Under-Collections Driven By Timing Differences From Multiple Banking Dates

## Rate Schedule 1 Balancing

A 2000 Cl	Net Over-/(Under)-Collection	\$2,968,74							
August 2000 Close-out	Net Over-/(Under)-Collection	\$2,968.74						l	
	Schedule 1 Costs	Rate	Previously Billed	MWh Billed	MWh Forecasted	Increase/(decrease) load	Excess/(Deficiency)		
OATT Cost of Operations	\$5,268,000,00	\$1.645720	14.845.034	14.845.023	n/a	(10.25)			(\$19.88)
Working Capital Account Establishment	\$0.00	\$0.000000	14.845.034	14.845.023	n/a	(10.25	\$0.00		/ (1 · /1 /1 / (1 / (1 / (1 / (1 / (1 /
OATT Start-Up Costs	\$942,000.00	\$0.294280	14.845.034	14,845,023	n/a	(10.25			
MST Start-Up Costs	\$0.00	\$0.000000	14.845.034	14,845,023	n/a	(10.25)			
MOT OBITOP COSS	\$6,210,000,00	\$1.940000	14,043,034	14,040,020	- 100	(10.23	(\$19.88)		1010101
	\$6,210,000.00	\$1.940000					(\$19.00)		
Net Over-/(Under)-Collection Disposition	1								
Excess/(Deficient) Schedule 1 cost recovery	(\$19.88)								
Net effect of interest balancing adjustments	(\$0.03)								
Adjustment to set clearing acct balance to zero									
Uncleared Residuals	\$206.26								
Official ed Residuals	\$2,968.74								
	\$2,300.14								
July 2001 Close-out	Net Over-/(Under)-Collection	\$10,261.78							
	. ,	5.4		1011 577 1					
	Schedule 1 Costs	Rate	Previously Billed	MWh Billed	MWh Forecasted	Increase/(decrease) load			
OATT Cost of Operations	\$6,754,250.00	\$0.451561	14,463,523	14,461,462	14,957,566	(2,060.16)			/U·4
Working Capital Account Establishment	\$5,472,050.00	\$0.365838	14,463,523	14,461,462	14,957,566	(2,060.16)			(\$1,854.15)
OATT Start-Up Costs	\$607,041.50	\$0.040584	14,463,523	14,461,462	14,957,566	(2,060.16)			' I an I ('). 144   1 / 1 I
MST Start-Up Costs	\$607,041.50	\$0.042017	14,124,048	14,121,988	14,447,579	(2,060.36)	(\$86.57)		IWILUUT. IUI
	\$13,440,383.00	\$0.900000			-		(\$1,854.15)		, , , , , , , , , , , , , , , , , , , ,
									<b> </b>
Net Over-/(Under)-Collection Disposition									
Excess/(Deficient) Schedule 1 cost recovery	(\$1,854.15)								
Adjustment to set clearing acct balance to zero	\$46,851.63								
Uncleared Residuals	(\$34,735.70)								
	\$10,261.78								
August 2001 Close-out	Net Over-/(Under)-Collection	(\$23,823.09)							
	Schedule 1 Costs	Rate	Previously Billed	MWh Billed	MWh Forecasted	Increase/(decrease) load	Excess/(Deficiency)		
DATT Cost of Operations	\$6.754.250.00	\$0.448551	16.205.580	16.200.811	15.057.924	(4,768.81)	(\$2,139.05)		
Working Capital Account Establishment	\$5,562,370.00	\$0.369398	16,205,580	16,200,811	15,057,924	(4,768.81)	(\$1,761.59)		(\$4,291.92)
OATT Start-Up Costs	\$607,041.50	\$0.040314	16,205,580	16,200,811	15,057,924	(4,768.81)	) (\$192.25)		
OATT Start-Up Costs	\$607,041.50	\$0.041737	15,863,047	15,858,279	14,544,514	(4,768.67)	(\$199.03)		
	\$13,530,703.00	\$0.900000			_		(\$4,291.92)		1 \ ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
Net Over-/(Under)-Collection Disposition									7
Excess/(Deficient) Schedule 1 cost recovery	(\$4,291.92)								
Net effect of interest balancing adjustments	(\$26,889.60)								
Adjustment to set clearing acct balance to zero									
Uncleared Residuals	(\$1,614.10)								
	(\$23,823.09)								
C4	Not Occo (()) and and Collection	\$140.02							
September 2001 Close-out	Net Over-/(Under)-Collection								
	Schedule 1 Costs	Rate	Previously Billed	MWh Billed	MWh Forecasted	Increase/(decrease) load			/(I)
OATT Cost of Operations	\$6,754,250.00	\$0.516182	13,008,128	13,000,402	13,085,012	(7,726.08)	(\$3,988.06)		··· (\$6,953.47)
Working Capital Account Establishment	\$3.786.750.00	\$0.289396	13.008.128	13.000.402	13,085,012	(7,726.08)	(\$2,235.90)		JIND MYTT ALLIII
OATT Start-Up Costs	\$607.041.50	\$0.046392	13,008,128	13,000,402	13,085,012	(7.726.00)	(\$358.43)		- しいけん さんしょ サルコー
OATT Start-Up Costs	\$607,041.50	\$0.048030	12,716,912	12,709,186	12,638,870	(7,720.00)	(\$371.08)		
5.1.1. Santop 0000	\$11,755,083.00	\$0.900000	12,110,012	12,100,100	- 12,000,010	(1,120.00)	(60 000 47)		7 (
		\$0.900000					(\$0,503.47)		•
Net Over-/(Under)-Collection Disposition	1								
Excess/(Deficient) Schedule 1 cost recovery	(\$6,953.47)								
Adjustment to set clearing acct balance to zero	\$7.102.57								
Uncleared Residuals	(\$9.08)								
Onoda da Madudia	\$140.02								
	g14U.UZ								
October 2001 Close-out	Net Over-/(Under)-Collection	\$3,831.46							
	Oakadala 4 Oada	Dete	Description D. 1	MAN DOL 1	MAN France 1 1		Conses//Defeirer		<b>-</b> (\$12,185.97)
0ATT 0-4-606	Schedule 1 Costs	Rate	Previously Billed	MWh Billed	MWh Forecasted	Increase/(decrease) load			_ / / (C)
OATT Cost of Operations	\$6,754,250.00	\$0.567626	12,614,425	12,600,885	11,889,126	(13,539.96	(\$7,685.64)		_
Working Capital Account Establishment	\$2,719,450.00	\$0.228542	12,614,425	12,600,885	11,889,126	(13,539.96)	(\$3,094.45)		J   N   /     M /
OATT Start-Up Costs	\$607,041.50	\$0.051016	12,614,425	12,600,885	11,889,126	(13,539.96)	(\$690.75)		- 14D 1 // . 1 (Ja.) - 37 / 1
OATT Start-Up Costs	\$607,041.50	\$0.052816	12,382,282	12,368,742	11,493,418	(13,540.03)	(\$715.13)		
	\$10,687,783.00	\$0.900000					(\$12,185.97)		¬ \ + · - / · · · · /
							<u> </u>		· '
Net Over-/(Under)-Collection Disposition									
Excess/(Deficient) Schedule 1 cost recovery	(\$12,185.97)								
Net effect of interest balancing adjustments	\$0.01								
Adjustment to set clearing acct balance to zero	\$16,034.91								
Uncleared Residuals	(\$17.49)								
	\$3,831.46								
	φυ,υσ1.40								

#### Uncleared Residuals Balancing

	<u>Consolidation</u>	August 2000 Close-out	July 2001 Close-out	August 2001 Close-out	September 2001 Close-ou	October 2001 Close-out
DAM Uplift Analysis	(\$0.69)	(\$0.00)	(\$0.61)	(\$0.08)	\$0.00	\$0.00
Balancing Uplift Analysis	(\$527.09)	(\$0.00)	(\$594.75)	\$69.33	(\$0.00)	(\$1.67
DAM Contract Balancing Residual Analysis	(\$35,559.84)	\$9.44	(\$34,522.01)	(\$1,045.18)	(\$0.89)	(\$1.20
DAM Energy Residual Analysis	\$1.88	\$2.04	(\$0.04)	(\$0.11)	\$0.00	(\$0.01
DAM Losses Residual Analysis	(\$123.22)	(\$119.16)	(\$5.74)	\$1.18	\$0.14	\$0.36
DAM Congestion Balancing Analysis	(\$77.32)	(\$1.50)	(\$37.38)	(\$24.18)	(\$8.74)	(\$5.52
Balancing Energy Residual Analysis	\$107.09	\$41.88	\$128.69	(\$52.72)	(\$0.70)	(\$10.06
Balancing Losses Residual Analysis	(\$6.75)	\$0.57	(\$0.27)	(\$7.97)	\$0.04	\$0.88
Balancing Congestion Residual Analysis	(\$114.75)	\$26.25	\$70.94	(\$212.90)	\$0.97	(\$0.01
Failed Transaction Financial Impact Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Regulation Service Clearing Analysis	(\$0.00)	\$0.00	\$0.00	\$0.00	(\$0.00)	(\$0.00
Reserves Service Clearing Analysis	(\$407.34)	\$0.28	(\$65.58)	(\$342.07)	\$0.29	(\$0.26
Black Start Service Clearing Analysis	\$536.92	\$245.98	\$290.94	\$0.00	\$0.00	\$0.00
NTAC	(\$0.01)	(\$0.01)	\$0.00	\$0.00	\$0.00	\$0.00
Cash Report Error Correction	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Unreconciled variance	\$1.01	\$0.49	\$0.11	\$0.60	(\$0.19)	\$0.00
Total Uncleared Residuals	(\$36,170.11)	\$206.26	(\$34,735.70)	(\$1,614.10)	(\$9.08)	(\$17.49
\$206.26				100		

(\$34,735.70) (\$1,614.10)



#### Interest Balancing

