

Meeting: MSWG - RTS Workshop
Date: April 10, 2002
Location: Desmond, Albany NY

Discussion Points and Issues for Further Consideration:

1. PAR Optimization – Report on Operational Issues associated with dynamic determination of PAR desired flow.
2. Request by MSWG to consider utilizing a physical transaction scheduling system for determining external location schedules.
3. Request by MSWG to consider implementing a third settlement system, covering the time between Day-Ahead and Real-time settlements.
4. Report on Market Monitoring review of using economic parameters to facilitate honoring of generator maximum stops per day.
5. MSWG to consider implementing locational charges for reserve.
6. Clarify the bidding rules for reserve providers.
7. Review the use of available transmission capacity to reduce locational reserve requirements.
8. Review the extension of BPCG's to export transactions.
9. Review the proposed dispatch criteria during reserve pickup dispatches.
10. Review appropriate incentives for response to reserve pickup activations.