

NYISO President's Report

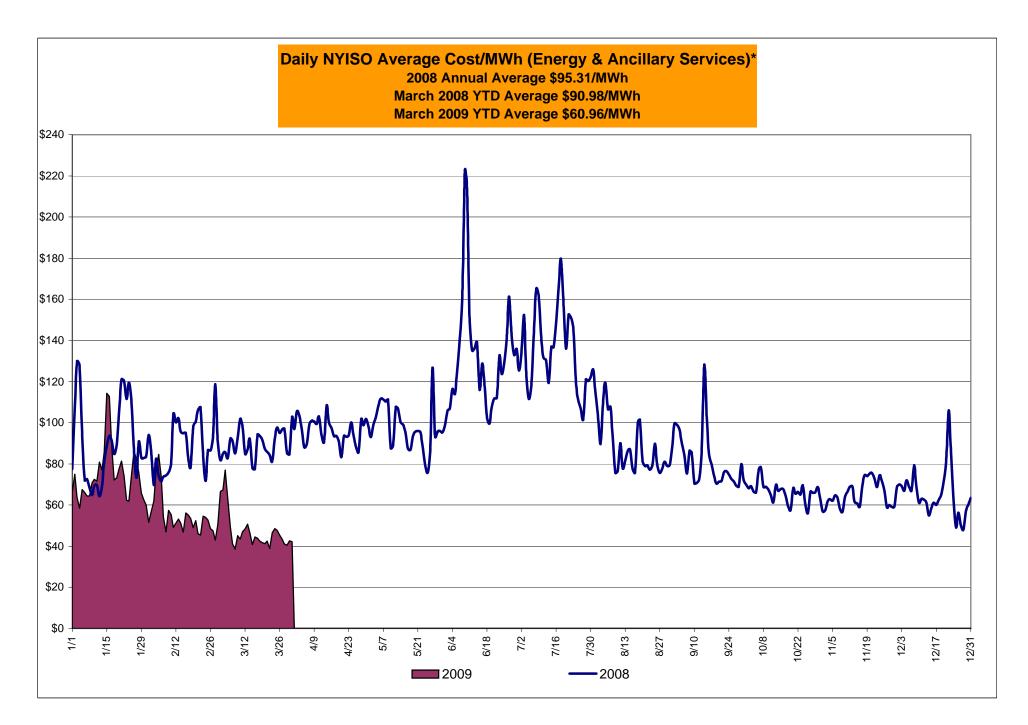
Management Committee Meeting April 23, 2009

Report Items

- Market Performance Highlights For Information Only
- > Uplift
- Meetings
 - Paul DeCotis NYS Secretary of Energy
 - Chairman Wellinghoff
 - Commissioner Kelly, Moeller, Spitzer

Market Performance Highlights for March 2009

- LBMP for March is \$45.63/MWh, down from \$52.73/MWh in February 2009.
 - Average monthly cost is \$48.06/MWh, down from \$55.49/MWh in February 2009.
 - Day Ahead and Real Time LBMPs have decreased from February 2009.
- Average daily sendout is 422GWh/day in March, down from 447Wh/day in February 2009 and lower than the March 2008 amount of 432GWh/day.
- Gas prices are down this month while the other fuels are mixed compared to last month.
 - Kerosene is \$10.11/MMBtu, down from \$10.16/MMBtu in February.
 - No. 2 Fuel Oil is \$9.12/MMBtu, down from \$9.22/MMBtu in February.
 - No. 6 Fuel Oil is \$7.24/MMBtu, up from \$7.21MMBtu in February.
 - Natural Gas is \$5.00/MMBtu, down from \$6.06/MMBtu in February.
- Uplift is lower this month compared to February 2009.
 - Uplift (not including NYISO cost of operations) is \$0.21/MWh, down from \$0.41/MWh in February 2009.
 - Total uplift (Schedule 1 components including NYISO Cost of Operations) decreased from \$13.6 million in February to \$11.4 million in March 2009.



^{*} Excludes ICAP payments.

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NYISO Average Cost/MWh (Energy and Ancillary Services) * from the LBMP Customer point of view

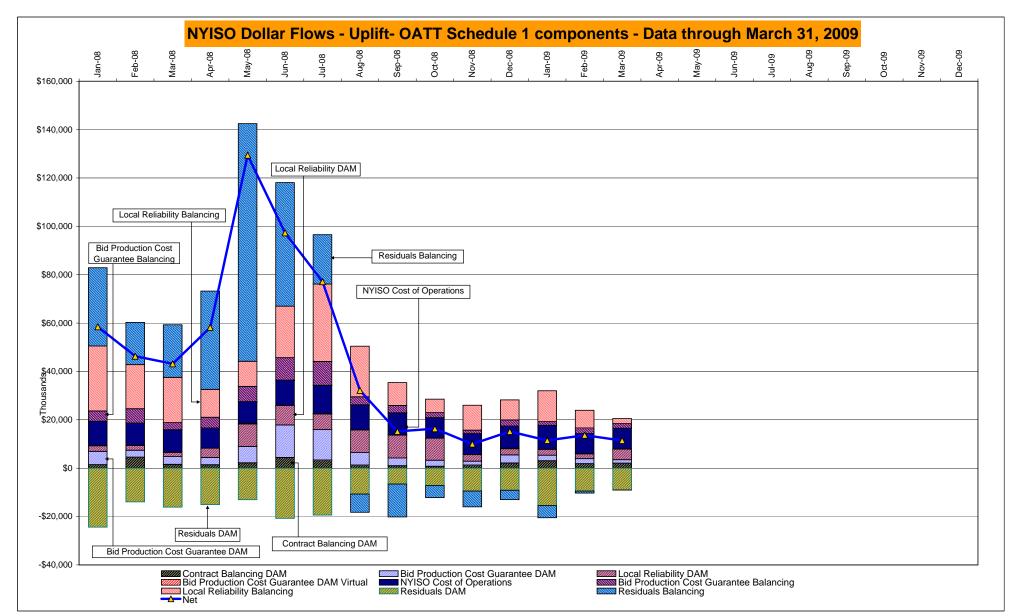
LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Voltage Support and Black Start Avg Monthly Cost	January 73.28 0.45 0.26 0.45 0.65 0.11 0.34 75.54	52.73 0.53 0.35 0.48 0.65 0.41 0.34 55.49	March 45.63 0.36 0.31 0.55 0.65 0.21 0.34 48.06	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>
Avg YTD Cost	75.54	66.82	60.96									
2008	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December
LBMP	87.00	85.62	85.28	91.20	87.20	128.17	131.34	85.61	80.16	63.61	62.54	63.73
NTAC	0.34	0.43	0.41	0.62	0.48	0.78	1.04	0.66	0.69	0.58	1.28	0.63
Reserve	0.38	0.48	0.55	0.46	0.34	0.27	0.28	0.25	0.27	0.35	0.27	0.26
Regulation	0.54	0.57	0.61	0.53	0.50	0.52	0.44	0.49	0.54	0.53	0.49	0.44
NYISO Cost of Operations	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63
Uplift	3.10	2.48	2.01	2.58	8.53	5.52	3.54	1.39	0.43	0.59	0.11	0.41
Voltage Support and Black Start	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Avg Monthly Cost	92.37	90.58	89.87	96.40	98.07	136.26	137.65	89.41	83.08	66.67	65.69	66.48
Avg YTD Cost	92.37	91.52	90.98	92.26	93.37	101.31	107.98	105.57	103.30	100.31	97.63	95.31

These numbers reflect the true-ups of 2008.

Market Monitoring

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^{*} Excludes ICAP payments.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>2009</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,570,391	12,511,009	13,160,913									
DAM LSE Internal LBMP Energy Sales	45%	44%	46%									
DAM External TC LBMP Energy Sales	4%	2%	1%									
DAM Bilateral - Internal Bilaterals	45%	47%	45%									
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	4%	5%	5%									
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%									
DAM Bilateral - Wheel Through Bilaterals	0%	0%	0%									
Balancing Energy Market MWh	699,631	283,724	71,936									
Balancing Energy LSE Internal LBMP Energy Sales	56%	39%	-106%									
Balancing Energy External TC LBMP Energy Sales	38%	46%	147%									
Balancing Energy Bilateral - Internal Bilaterals	8%	19%	67%									
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%	0%									
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	5%	16%									
Balancing Energy Bilateral - Wheel Through Bilaterals	-2%	-10%	-24%									
Transactions Summary												
LBMP	51%	47%	48%									
Internal Bilaterals	43%	46%	45%									
Import Bilaterals	4%	5%	5%									
Export Bilaterals	2%	2%	2%									
Wheels Through	0%	0%	0%									
Market Share of Total Load												
Day Ahead Market	95.4%	97.8%	99.5%									
Balancing Energy +	4.6%	2.2%	0.5%									
Total MWH		12,794,733	13,232,849									
Average Daily Energy Sendout/Month GWh	470	447	422									
7.Worage Daily Energy Schaourwohar Gwi	470	7-77	722									
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2008	January	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>
Day Ahead Market MWh	14,984,732	13,722,512	13,744,999	12,645,499	13,325,474	15,365,697	17,761,482	15,971,685	13,927,588	13,081,095	13,117,299	13,947,259
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,984,732 42%	13,722,512 42%	13,744,999 45%	12,645,499 48%	13,325,474 42%	15,365,697 45%	17,761,482 47%	15,971,685 45%	13,927,588 45%	13,081,095 44%	13,117,299 41%	13,947,259 44%
——————————————————————————————————————	14,984,732 42% 9%	13,722,512 42% 7%	13,744,999 45% 5%	12,645,499 48% 4%	13,325,474 42% 6%	15,365,697 45% 5%	17,761,482 47% 8%	15,971,685 45% 7%	13,927,588 45% 4%	13,081,095 44% 3%	13,117,299 41% 5%	13,947,259 44% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,984,732 42% 9% 43%	13,722,512 42% 7% 43%	13,744,999 45% 5% 43%	12,645,499 48% 4% 40%	13,325,474 42% 6% 45%	15,365,697 45% 5% 43%	17,761,482 47% 8% 39%	15,971,685 45% 7% 42%	13,927,588 45% 4% 44%	13,081,095 44% 3% 46%	13,117,299 41% 5% 46%	13,947,259 44% 2% 47%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5%	13,722,512 42% 7% 43% 5%	13,744,999 45% 5% 43% 5%	12,645,499 48% 4% 40% 5%	13,325,474 42% 6% 45% 4%	15,365,697 45% 5% 43% 4%	17,761,482 47% 8% 39% 4%	15,971,685 45% 7% 42% 4%	13,927,588 45% 4% 44% 5%	13,081,095 44% 3% 46% 4%	13,117,299 41% 5% 46% 5%	13,947,259 44% 2% 47% 5%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	14,984,732 42% 9% 43% 5% 1%	13,722,512 42% 7% 43% 5% 1% 1%	13,744,999 45% 5% 43% 5% 1%	12,645,499 48% 4% 40% 5% 2% 1%	13,325,474 42% 6% 45% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1%	17,761,482 47% 8% 39% 4% 1%	15,971,685 45% 7% 42% 4% 1% 1%	13,927,588 45% 4% 44% 5% 1% 1%	13,081,095 44% 3% 46% 4% 2% 1%	13,117,299 41% 5% 46% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 5% 0% 0% 5% 5%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2% 57% 37%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 6% 0% -1% 3% 41%	13,927,588 45% 44% 54% 14% 5% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6% 49% 45%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 2% 53% 41% 5%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 5%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 44%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 0% 0% 5% 5% 40% 4%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44%	13,927,588 45% 44% 54% 14% 56% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 4%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6% 49% 45% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 55% 11%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 0% 0% 1% 53% 40% 44% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 44% 2%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 5% 0% 0% 5% 40% 44% 2%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 3% 0% 0% -2% 57% 37% 4% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44% 44% 1%	13,927,588 45% 4% 44% 5% 1% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 44% 2%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 2% 53% 41% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 5% 1% 1%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 1% 40% 40% 1% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1%	13,325,474 42% 6% 45% 44% 2% 908,796 3% 98% -2% 0% 2% 52% 42% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 5% 40% 4% 2% 1,107,024 35% 56% 56% 56% 57% 1,107,024 1,107	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3% 0% -2% 57% 37% 4% 1%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 6% 0% -1% 3% 53% 41% 4% 1%	13,927,588 45% 44% 44% 55% 1% 635,380 64% 36% 4% 0% -4% 51% 42% 5% 1% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 4% 2% 0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% -7% 49% 44% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2% 0%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 54% 1% 54% 57%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1% 40% 40% 4% 1% 1% 1% 93.1% 6.9%	12,645,499 48% 40% 55% 2% 11% 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1% 94.3% 5.7%	13,325,474 42% 6% 45% 44% 2% 908,796 3% 98% -2% 0% 0% 2% 52% 42% 42% 4% 2% 1% 93.6% 6.4%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5% 40% 40% 40% 44% 2% 1% 1%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 3% 0% 0% -2% 57% 37% 4% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 53% 41% 4% 1% 1% 1% 2.4%	13,927,588 45% 44% 54% 14% 55% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5% 1% 1% 42% 5% 1% 42% 42% 42% 42% 42% 42% 42% 42	13,081,095 44% 3% 46% 4% 2% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 44% 0% 97.0% 3.0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2% 0% 95.8% 4.2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 5% 1% 1% 51% 1% 94.3%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0% 1% 53% 40% 4% 1% 1%	12,645,499 48% 40% 55% 2% 11% 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 11%	13,325,474 42% 6% 45% 44% 2% 1% 908,796 3% 98% -2% 0% 2% 42% 42% 42% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5% 40% 4% 2% 1,107,024 35% 56% 1,107,024 35% 56% 1,107,024 35% 1,107,024 35% 1,107,024 1,107,0	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4% 1% 1%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44% 1% 1% 1%	13,927,588 45% 44% 54% 14% 55% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5% 1% 1% 42% 5% 1% 42% 42% 42% 42% 42% 42% 42% 42	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 4% 2% 0% 97.0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0% 95.6%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2% 0%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding. Virtual Transactions are not reflected in this chart.

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

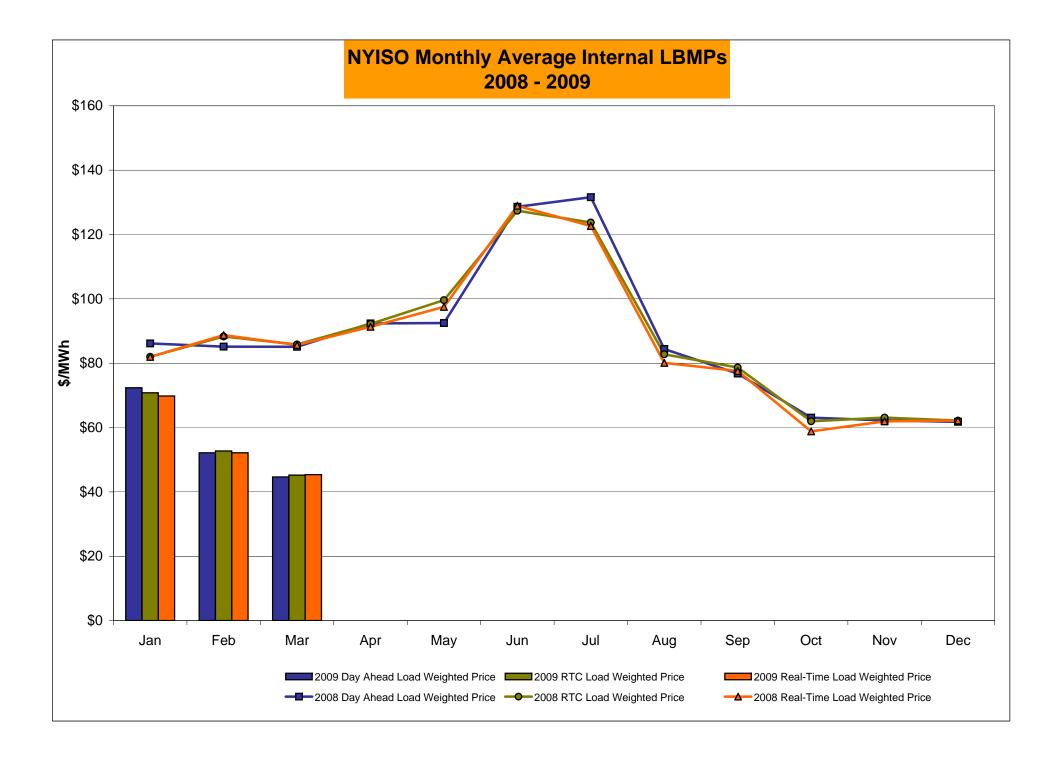
NYISO Markets 2009 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	August September	October November December
DAY AHEAD LBMP									
Price *	\$70.53	\$50.89	\$43.34						
Standard Deviation	\$19.46	\$13.06	\$12.24						
Load Weighted Price **	\$72.36	\$52.15	\$44.64						
RTC LBMP									
Price *	\$69.26	\$51.46	\$43.88						
Standard Deviation	\$23.37	\$21.26	\$20.38						
Load Weighted Price **	\$70.80	\$52.72	\$45.21						
REAL TIME LBMP									
Price *	\$68.14	\$50.62	\$43.73						
Standard Deviation	\$23.66	\$20.30	\$22.27						
Load Weighted Price **	\$69.80	\$52.14	\$45.36						
Average Daily Energy Sendout/Month GWh	470	447	422						

NYISO Markets 2008 Energy Statistics

	January	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November I	December
DAY AHEAD LBMP												
Price *	\$83.07	\$82.66	\$83.11	\$89.77	\$89.35	\$121.83	\$125.89	\$81.02	\$74.07	\$61.37	\$60.60	\$60.02
Standard Deviation	\$28.43	\$22.45	\$17.97	\$19.87	\$23.21	\$41.13	\$38.25	\$21.91	\$17.78	\$13.20	\$13.04	\$16.61
Load Weighted Price **	\$86.14	\$85.14	\$85.09	\$92.37	\$92.48	\$128.61	\$131.60	\$84.41	\$76.77	\$63.06	\$62.23	\$61.76
RTC LBMP												
Price *	\$79.46	\$85.91	\$83.81	\$90.48	\$96.21	\$120.88	\$119.78	\$80.23	\$75.23	\$60.39	\$61.67	\$60.24
Standard Deviation	\$35.00	\$60.79	\$34.42	\$31.97	\$61.32	\$64.44	\$53.84	\$39.90	\$49.92	\$26.42	\$16.96	\$31.25
Load Weighted Price **	\$81.98	\$88.30	\$85.82	\$92.22	\$99.59	\$127.40	\$123.71	\$82.76	\$78.66	\$61.95	\$63.08	\$62.14
REAL TIME LBMP												
Price *	\$79.00	\$85.89	\$83.51	\$89.37	\$93.72	\$120.05	\$118.37	\$77.34	\$72.47	\$57.30	\$60.24	\$59.55
Standard Deviation	\$38.83	\$49.87	\$33.64	\$31.14	\$59.68	\$80.00	\$49.42	\$33.97	\$56.87	\$22.16	\$17.79	\$31.29
Load Weighted Price **	\$81.97	\$88.72	\$85.68	\$91.31	\$97.50	\$128.95	\$122.64	\$80.09	\$77.60	\$58.81	\$61.91	\$62.19
Average Daily Energy Sendout/Month GWh	456	455	432	406	403	499	541	488	461	412	424	452

^{*} Average zonal load weighted prices.
** Average zonal load weighted prices, load weighted in each hour.

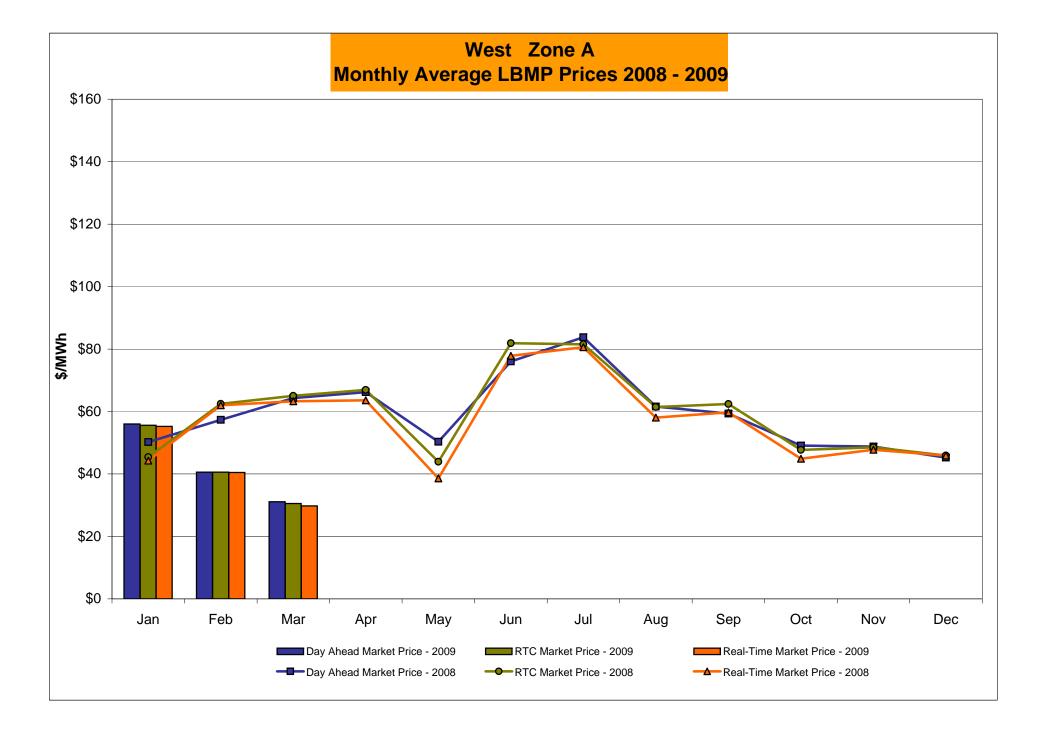


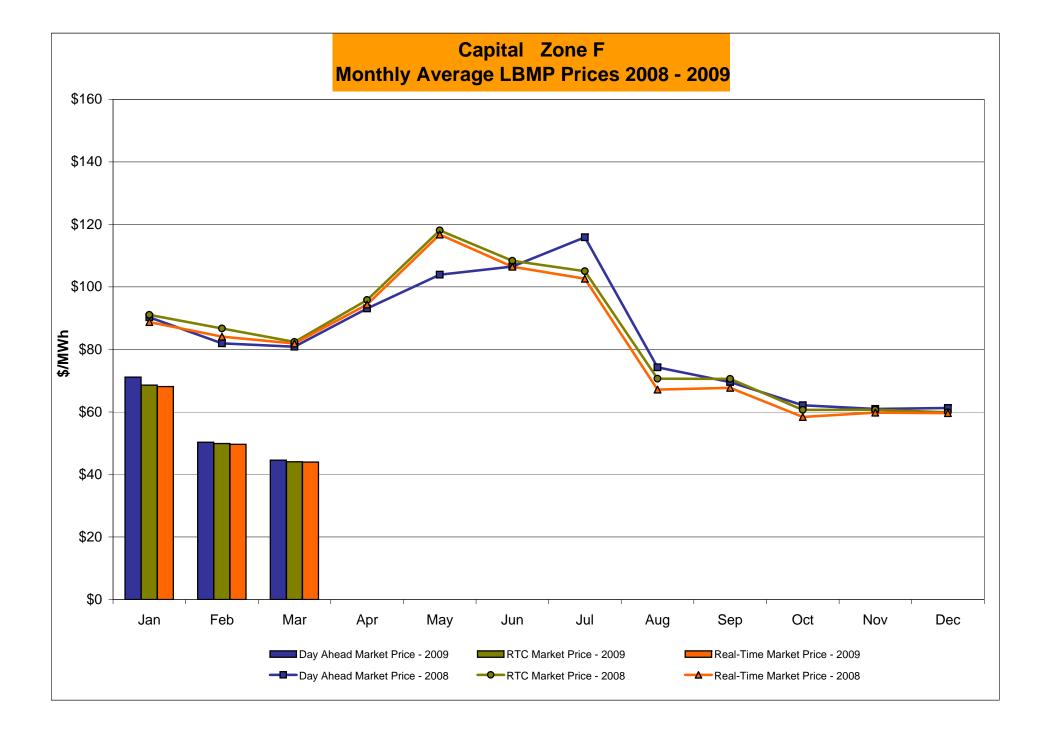
March 2009 Zonal LBMP Statistics for NYISO (\$/MWh)

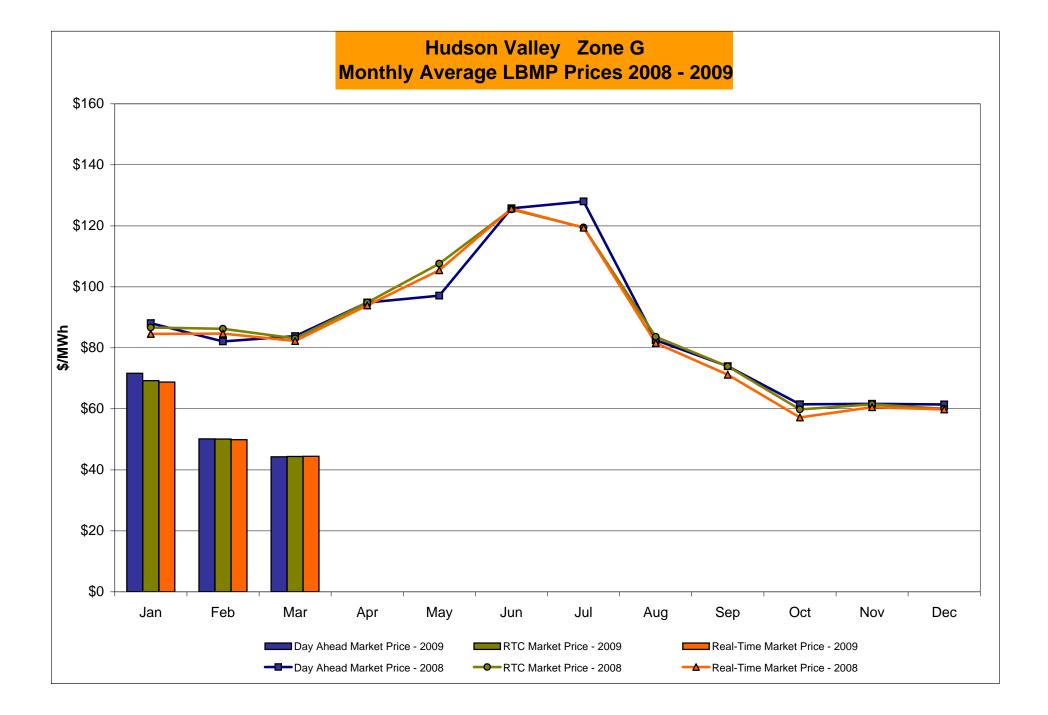
	WEST	GENESEE	NORTH	CENTRAL	MOHAWK VALLEY	CAPITAL	HUDSON VALLEY	MILLWOOD	DUNWOODIE	NEW YORK CITY	LONG ISLAND
	Zone A	Zone B	Zone D	Zone C	Zone E	Zone F	Zone G	Zone H	Zone I	Zone J	Zone K
DAY AHEAD LBMP	ZOIIC A	Zone B	Zone D	<u>Zone o</u>	ZONC L	<u>Zone i</u>	<u>Zone o</u>	Zone II	<u> 2011C 1</u>	<u>Zone o</u>	Zone K
Unweighted Price *	31.11	35.10	35.11	36.84	38.22	44.59	44.30	45.03	45.10	48.68	50.78
Standard Deviation	8.32	8.90	8.54	8.94	9.40	12.47	11.50	11.89	11.87	15.77	18.57
RTC LBMP											
Unweighted Price *	30.53	36.06	35.51	37.67	38.89	44.08	44.38	44.82	44.81	49.10	53.07
Standard Deviation	17.84	18.35	18.42	18.84	19.66	20.36	20.19	20.45	20.38	23.63	30.37
REAL TIME LBMP											
Unweighted Price *	29.75	35.23	34.62	36.82	38.02	43.96	44.41	45.11	45.06	49.98	51.88
Standard Deviation	18.10	18.88	19.12	19.39	20.24	21.40	22.26	23.24	23.18	28.17	34.37
		HYDRO	HYDRO			CROSS					
	ONTARIO	QUEBEC	QUEBEC	D IM	NEW	SOUND	NORTHPORT-	NEDTUNE			
	ONTARIO IESO	QUEBEC		РЈМ	NEW ENGLAND	SOUND CABLE	NORWALK	NEPTUNE			
	IESO	QUEBEC (Wheel)	QUEBEC (Import/Export)		ENGLAND	SOUND CABLE Controllable	NORWALK Controllable	Controllable			
DAY AHEAD LBMP	-	QUEBEC	QUEBEC	PJM <u>Zone P</u>		SOUND CABLE	NORWALK	_			
DAY AHEAD LBMP Unweighted Price *	IESO	QUEBEC (Wheel)	QUEBEC (Import/Export)		ENGLAND	SOUND CABLE Controllable	NORWALK Controllable	Controllable			
	IESO Zone O	QUEBEC (Wheel) Zone M	QUEBEC (Import/Export)	Zone P	ENGLAND Zone N	SOUND CABLE Controllable Line	NORWALK Controllable Line	Controllable Line			
Unweighted Price * Standard Deviation	Zone O 32.75	QUEBEC (Wheel) Zone M 35.44	QUEBEC (Import/Export) Zone M 34.93	Zone P 41.16	ENGLAND Zone N 44.17	SOUND CABLE Controllable Line	NORWALK Controllable Line 46.45	Controllable Line 49.71			
Unweighted Price * Standard Deviation RTC LBMP	Zone O 32.75 8.13	QUEBEC (Wheel) Zone M 35.44 8.31	QUEBEC (Import/Export) Zone M 34.93 8.27	Zone P 41.16 10.47	Zone N 44.17 11.63	SOUND CABLE Controllable Line 50.35 18.36	NORWALK Controllable Line 46.45 18.00	Controllable Line 49.71 18.13			
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price *	Zone O 32.75 8.13	QUEBEC (Wheel) Zone M 35.44 8.31 30.03	QUEBEC (Import/Export) Zone M 34.93 8.27	Zone P 41.16 10.47	Zone N 44.17 11.63	SOUND CABLE Controllable Line 50.35 18.36	NORWALK Controllable Line 46.45 18.00	29.71 49.71 18.13			
Unweighted Price * Standard Deviation RTC LBMP	Zone O 32.75 8.13	QUEBEC (Wheel) Zone M 35.44 8.31	QUEBEC (Import/Export) Zone M 34.93 8.27	Zone P 41.16 10.47	Zone N 44.17 11.63	SOUND CABLE Controllable Line 50.35 18.36	NORWALK Controllable Line 46.45 18.00	Controllable Line 49.71 18.13			
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation	Zone O 32.75 8.13	QUEBEC (Wheel) Zone M 35.44 8.31 30.03	QUEBEC (Import/Export) Zone M 34.93 8.27	Zone P 41.16 10.47	Zone N 44.17 11.63	SOUND CABLE Controllable Line 50.35 18.36	NORWALK Controllable Line 46.45 18.00	29.71 49.71 18.13			
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation REAL TIME LBMP	32.75 8.13 32.55 30.10	QUEBEC (Wheel) Zone M 35.44 8.31 30.03 65.73	QUEBEC (Import/Export) Zone M 34.93 8.27 16.21 115.22	Zone P 41.16 10.47 41.92 30.77	ENGLAND Zone N 44.17 11.63 43.30 30.25	SOUND CABLE Controllable Line 50.35 18.36 48.58 32.66	NORWALK Controllable Line 46.45 18.00 46.27 44.32	49.71 18.13 47.96 32.53			
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation	Zone O 32.75 8.13	QUEBEC (Wheel) Zone M 35.44 8.31 30.03	QUEBEC (Import/Export) Zone M 34.93 8.27	Zone P 41.16 10.47	Zone N 44.17 11.63	SOUND CABLE Controllable Line 50.35 18.36	NORWALK Controllable Line 46.45 18.00	29.71 49.71 18.13			

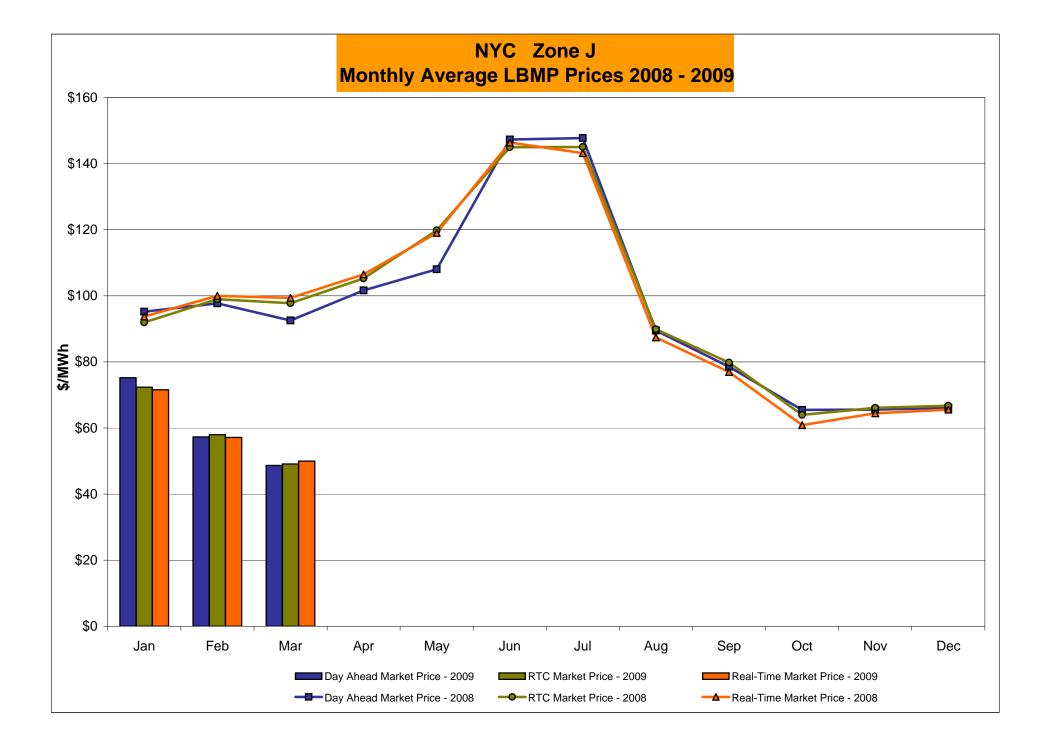
Market Monitoring Prepared 4/7/2009 11:45

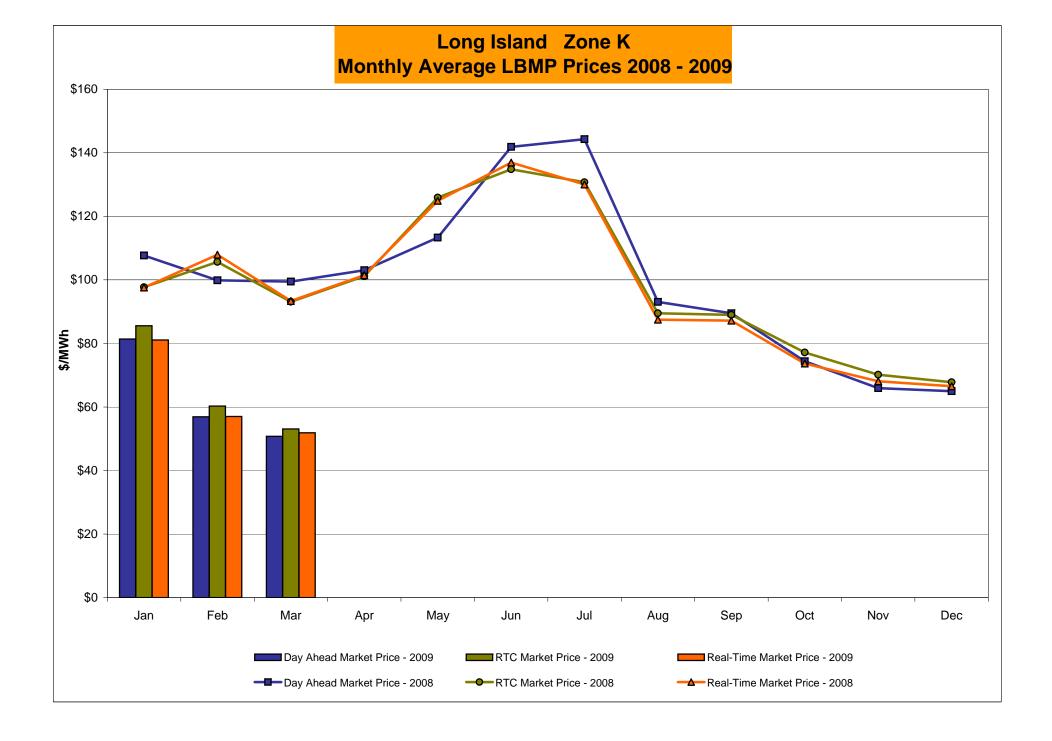
^{*} Straight LBMP averages

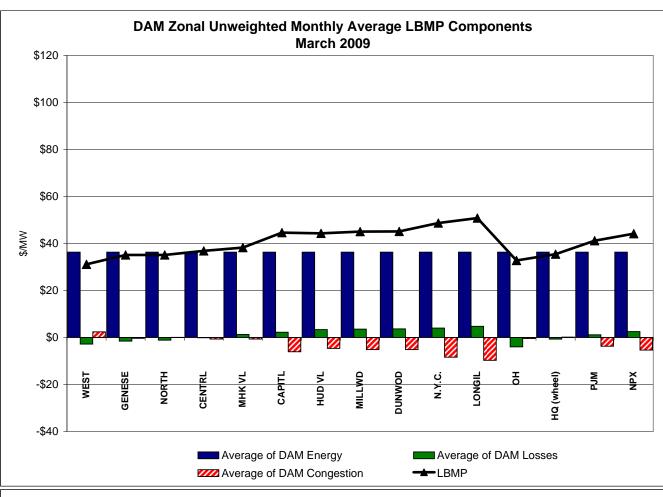


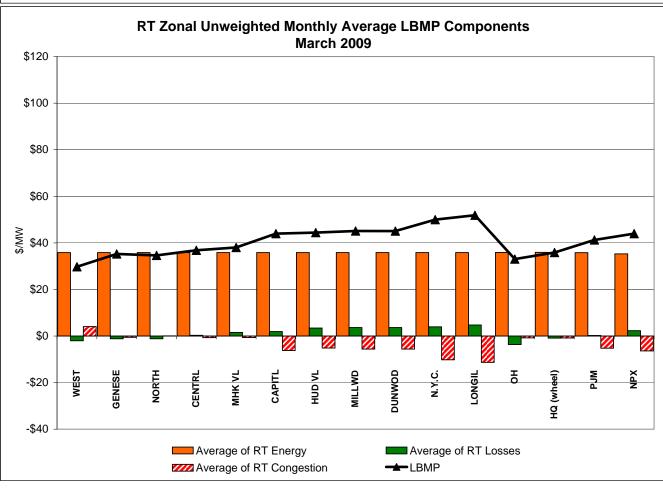




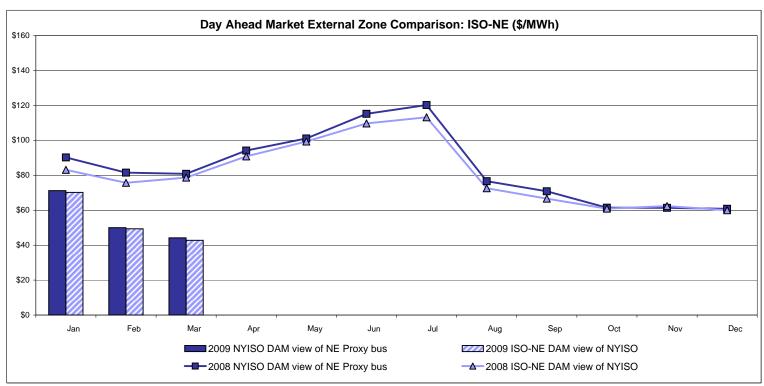


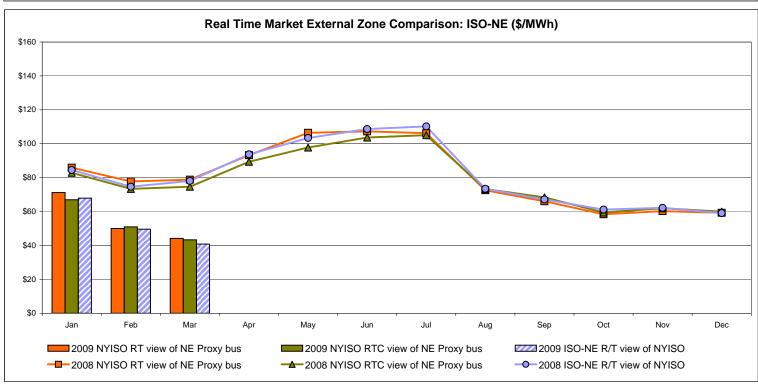




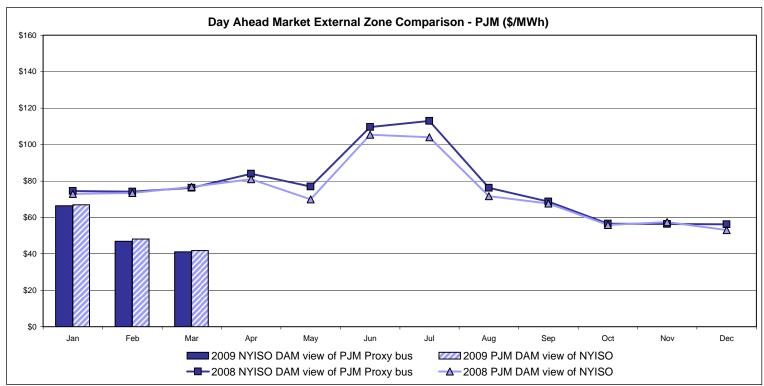


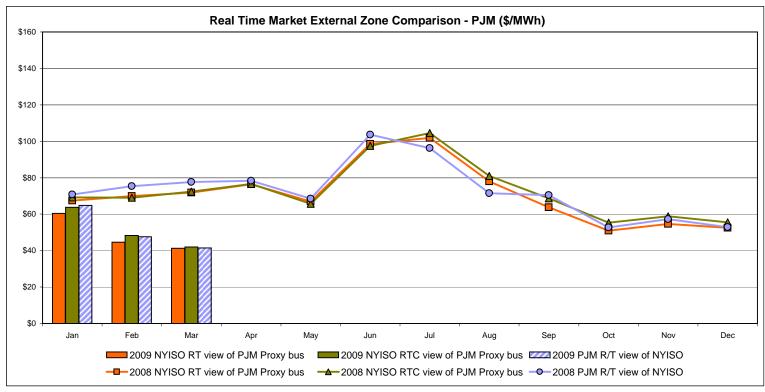
External Comparison ISO-New England



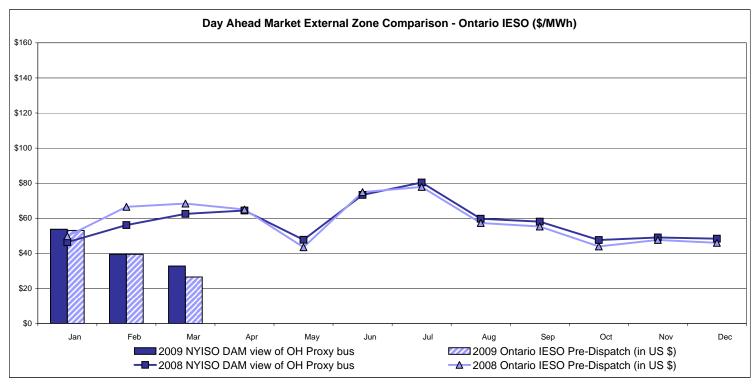


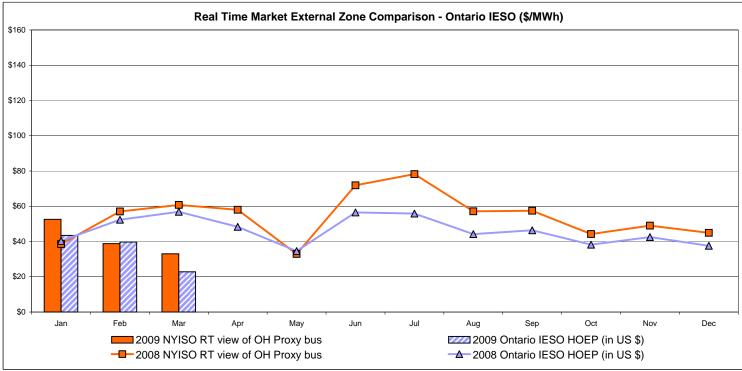
External Comparison PJM





External Comparison Ontario IESO

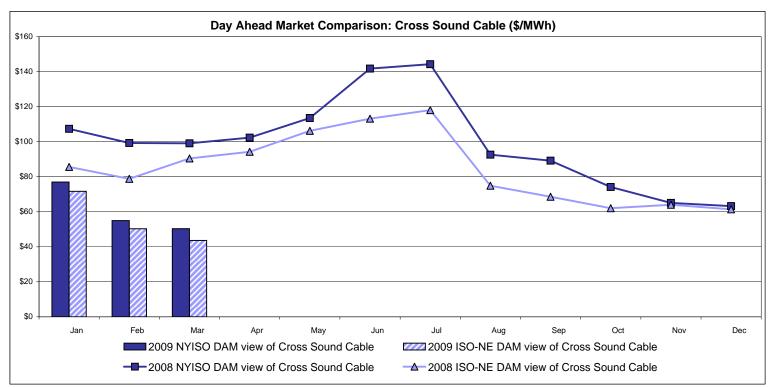


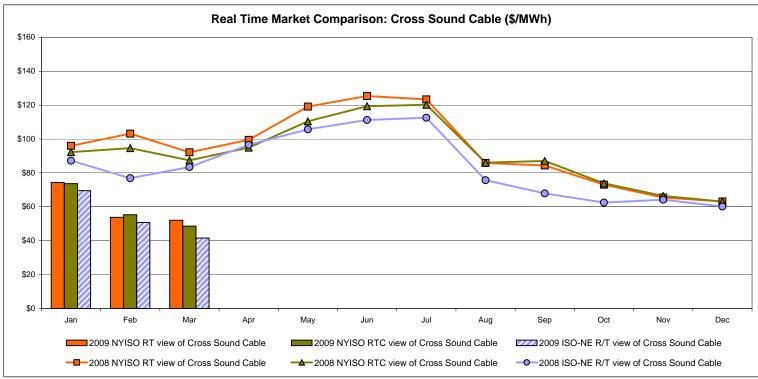


Notes: Exchange factor used for March 2009 was .79 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)





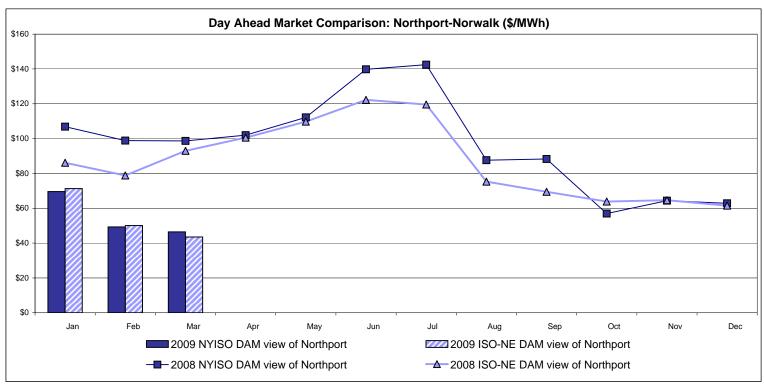
Note:

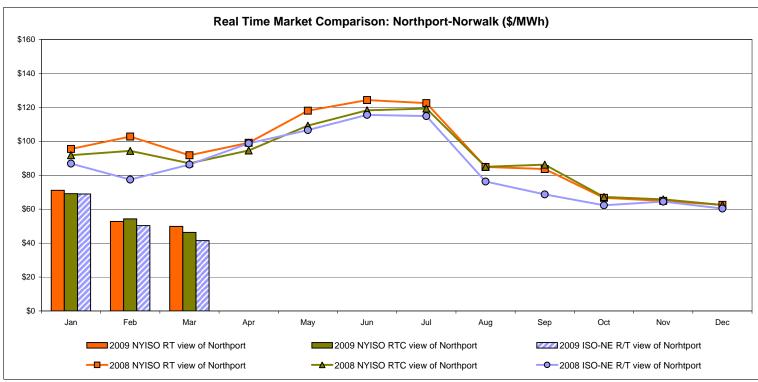
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)





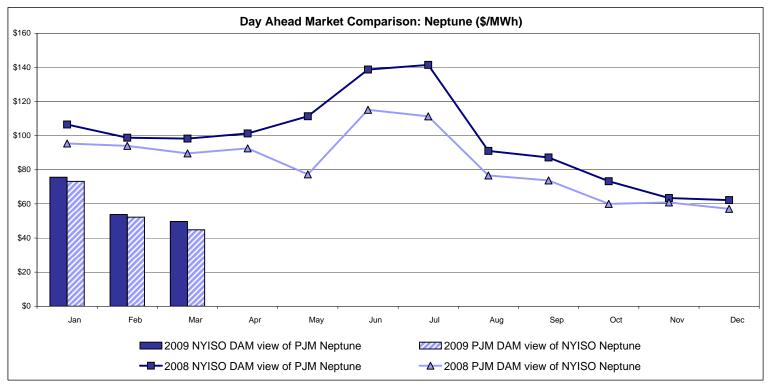
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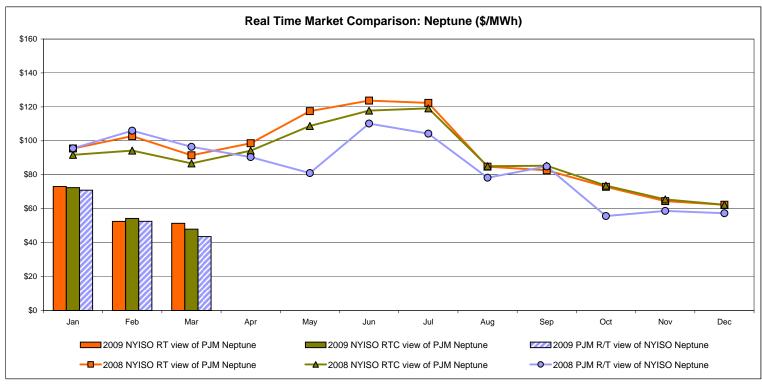
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

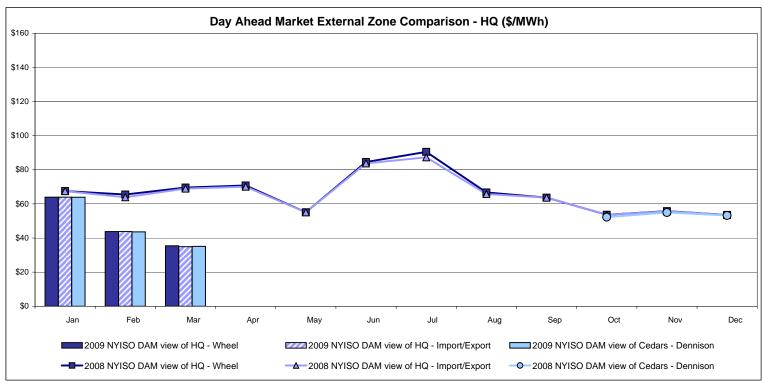
The DAM and R/T prices at the 1385 interface are used for NYISO.

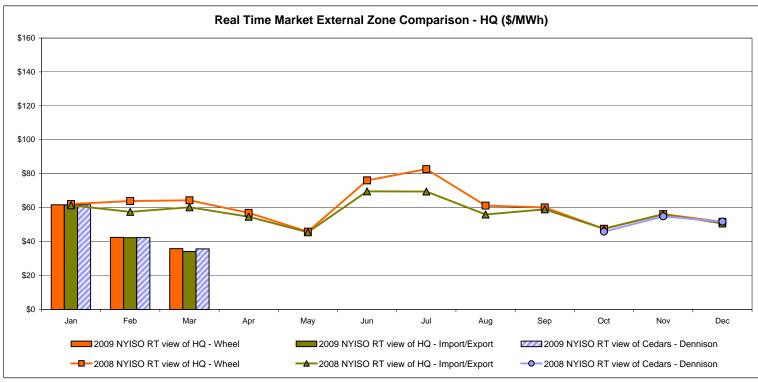
External Controllable Line: Neptune (PJM)





External Comparison Hydro-Quebec





Note:

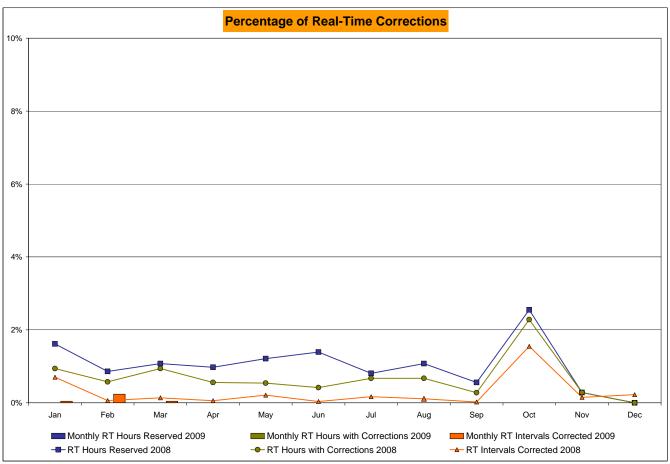
Hydro-Quebec Prices are unavailable.

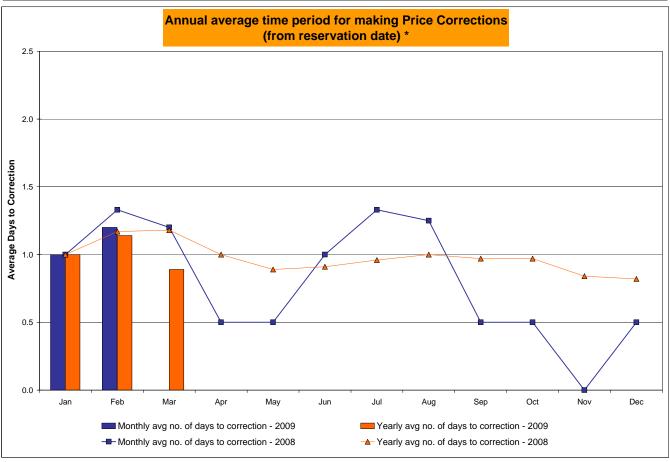
Dennison Scheduled Line Data available beginning 10/1/2008.

NYISO Real Time Price Correction Statistics

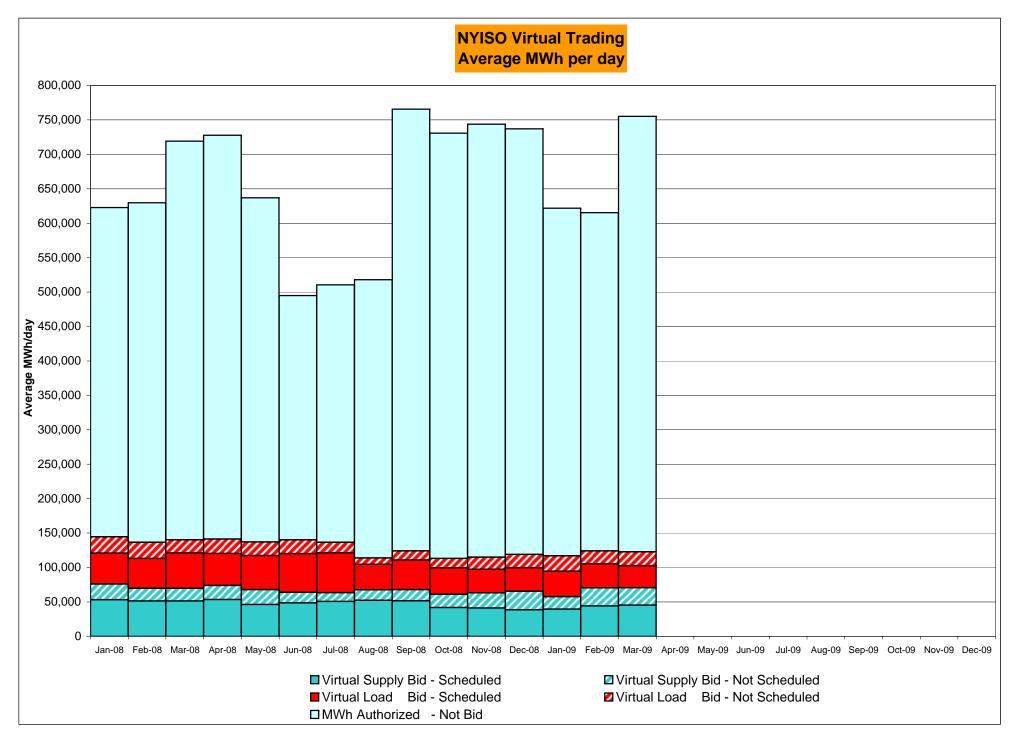
2009		<u>January</u>	<u>February</u>	March	<u>April</u>	May	<u>June</u>	July	August	September	October	November	December
Hour Corrections													
Number of hours with corrections	in the month	2	6	2									
Number of hours	in the month	744	672	744									
% of hours with corrections	in the month	0.27%	0.89%	0.27%									
% of hours with corrections	year-to-date	0.27%	0.56%	0.46%									
Interval Corrections													
Number of intervals corrected	in the month	4	19	4									
Number of intervals	in the month	8,966	8,082	8,933									
% of intervals corrected	in the month	0.04%	0.24%	0.04%									
% of intervals corrected	year-to-date	0.04%	0.13%	0.10%									
Hours Reserved													
Number of hours reserved	in the month	4	8	9									
Number of hours	in the month	744	672	744									
% of hours reserved	in the month	0.54%	1.19%	1.21%									
% of hours reserved	year-to-date	0.54%	0.85%	0.97%									
Days to Correction *	•												
Avg. number of days to correction	in the month	1.00	1.20	0.00									
Avg. number of days to correction	year-to-date	1.00	1.14	0.89									
Days Without Corrections													
Days without corrections	in the month	29	23	29									
Days without corrections	year-to-date	29	52	81									
2008		January	February	March	April	Mav	June	Julv	August	September	October	November	December
2008 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
	in the month	<u>January</u> 7	<u>February</u> 4	March 7	<u>April</u> 4	<u>May</u> 4	<u>June</u> 3	<u>July</u> 5	August 5	September 2	October 17	November 2	<u>December</u>
Hour Corrections	in the month				<u></u>								
Hour Corrections Number of hours with corrections		7	4	7	4	4	3	5	5	2	17	2	3
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	7 744 0.94%	4 696 0.57%	7 744 0.94%	4 720 0.56%	4 744 0.54%	3 720 0.42%	5 744 0.67%	5 744 0.67%	2 720 0.28%	17 744 2.28%	2 720 0.28%	3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours	in the month	7 744	4 696	7 744	4 720	4 744	3 720	5 744	5 744	2 720	17 744	2 720	3 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month in the month	7 744 0.94%	4 696 0.57%	7 744 0.94%	4 720 0.56%	4 744 0.54%	3 720 0.42%	5 744 0.67%	5 744 0.67%	2 720 0.28%	17 744 2.28%	2 720 0.28%	3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date in the month	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06%	7 744 0.94% 0.82% 12 8,939 0.13%	4 720 0.56% 0.76% 5 8,650 0.06%	4 744 0.54% 0.71% 19 8,989 0.21%	3 720 0.42% 0.66% 3 8,643 0.03%	5 744 0.67% 0.67% 15 8,993 0.17%	5 744 0.67% 0.67% 10 8,995 0.11%	2 720 0.28% 0.62% 2 8,682 0.02%	17 744 2.28% 0.79% 139 8,971 1.55%	2 720 0.28% 0.75% 13 8,689 0.15%	3 744 0.40% 0.72% 20 8,979 0.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month	7 744 0.94% 0.94% 63 8,956	4 696 0.57% 0.76% 5 8,387	7 744 0.94% 0.82% 12 8,939	4 720 0.56% 0.76% 5 8,650	4 744 0.54% 0.71%	3 720 0.42% 0.66% 3 8,643	5 744 0.67% 0.67% 15 8,993	5 744 0.67% 0.67% 10 8,995	2 720 0.28% 0.62% 2 8,682	17 744 2.28% 0.79% 139 8,971	2 720 0.28% 0.75% 13 8,689	3 744 0.40% 0.72% 20 8,979
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06%	7 744 0.94% 0.82% 12 8,939 0.13%	4 720 0.56% 0.76% 5 8,650 0.06%	4 744 0.54% 0.71% 19 8,989 0.21%	3 720 0.42% 0.66% 3 8,643 0.03%	5 744 0.67% 0.67% 15 8,993 0.17%	5 744 0.67% 0.67% 10 8,995 0.11%	2 720 0.28% 0.62% 2 8,682 0.02%	17 744 2.28% 0.79% 139 8,971 1.55%	2 720 0.28% 0.75% 13 8,689 0.15%	3 744 0.40% 0.72% 20 8,979 0.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40%
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Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction * Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Number of days to correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61% 1.00 1.00	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25% 1.33 1.17	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19% 1.20 1.18	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14% 0.50 1.00	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15% 0.50 0.89	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13% 1.33 0.96	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13% 1.25 1.00	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06% 0.50 0.97	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22% 0.50 0.97	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07% 0.50 0.82

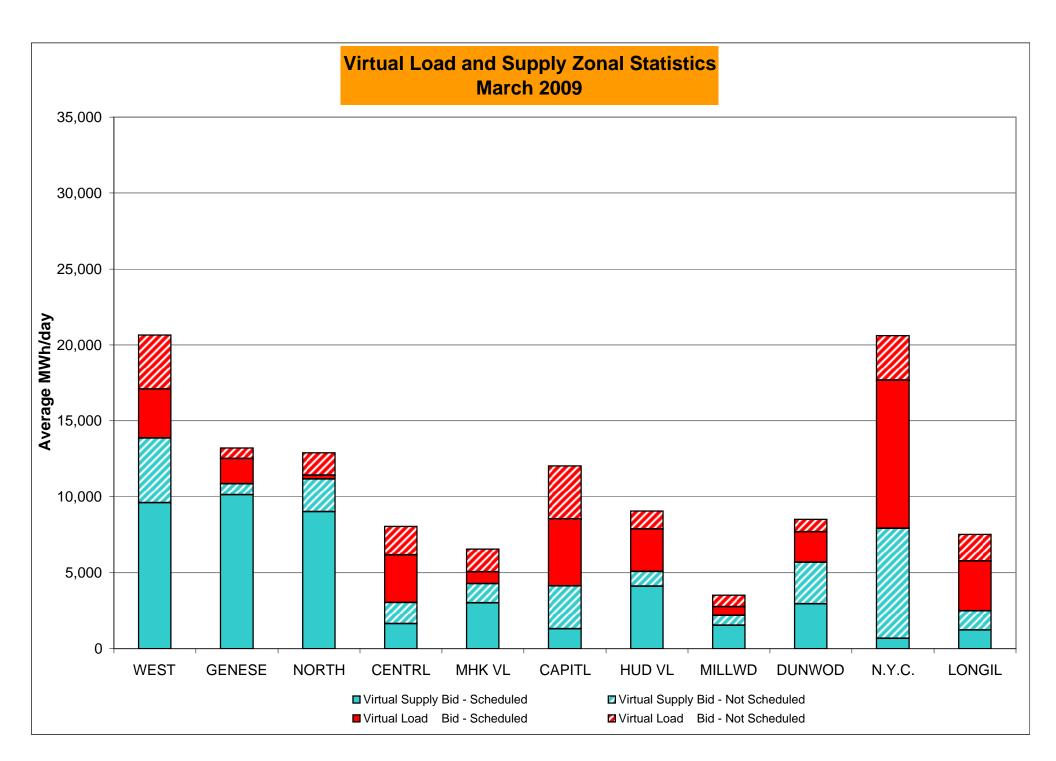
^{*} Calendar days from reservation date.





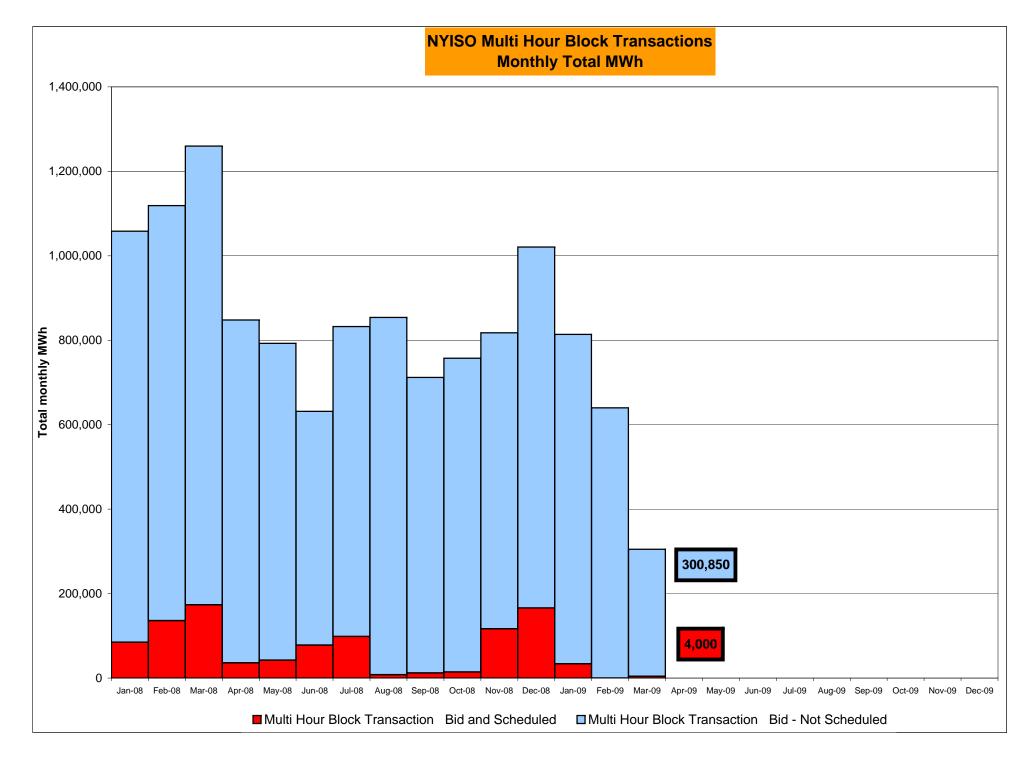
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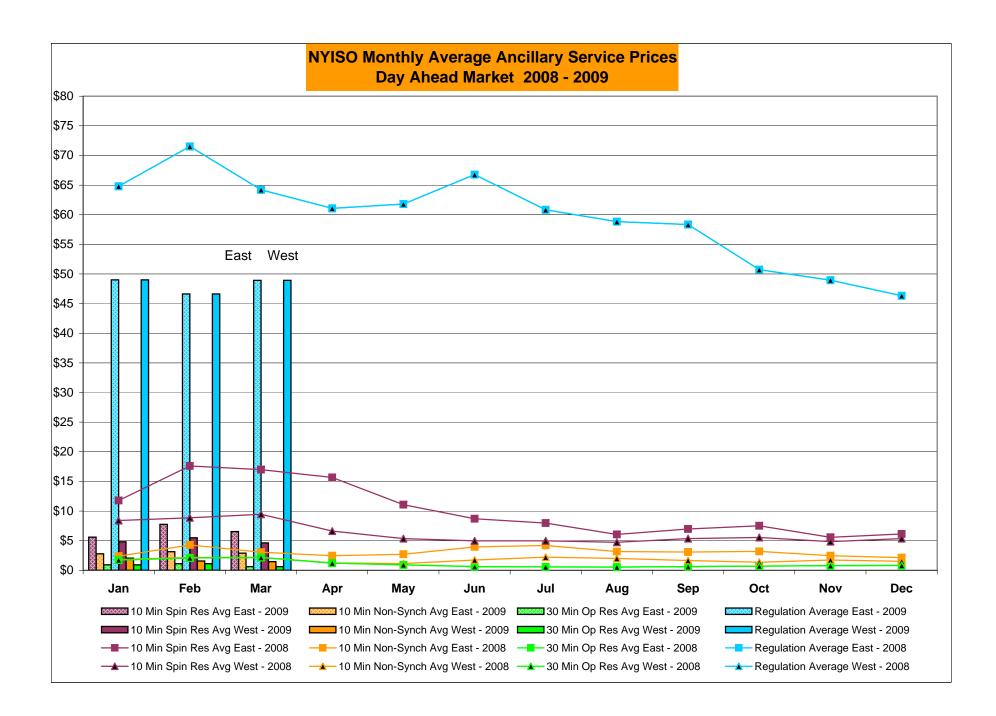


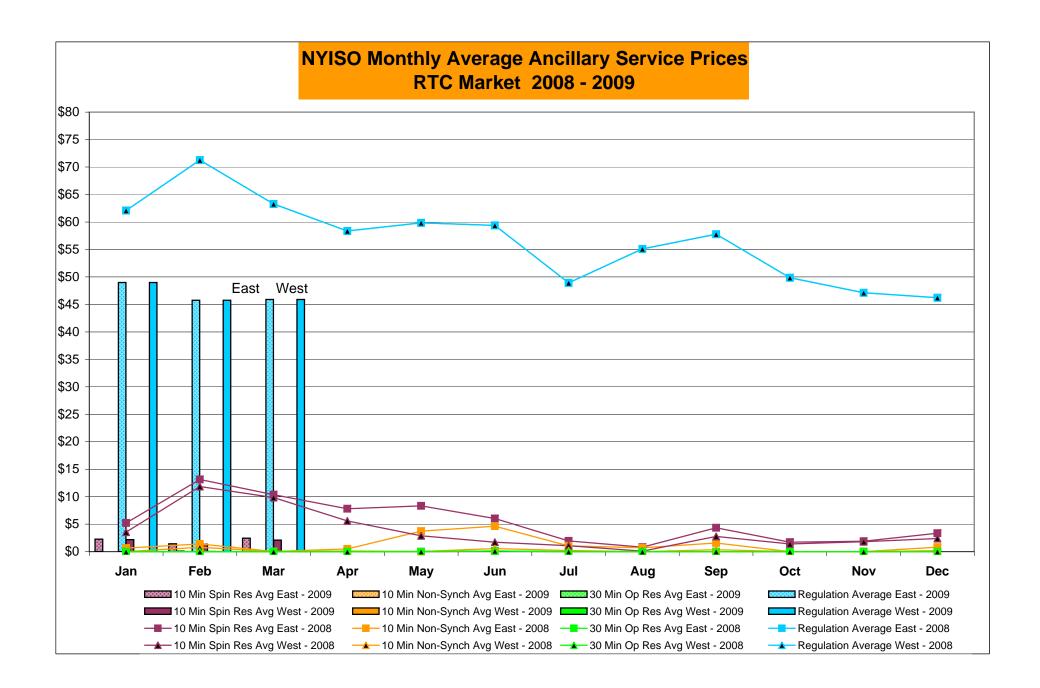


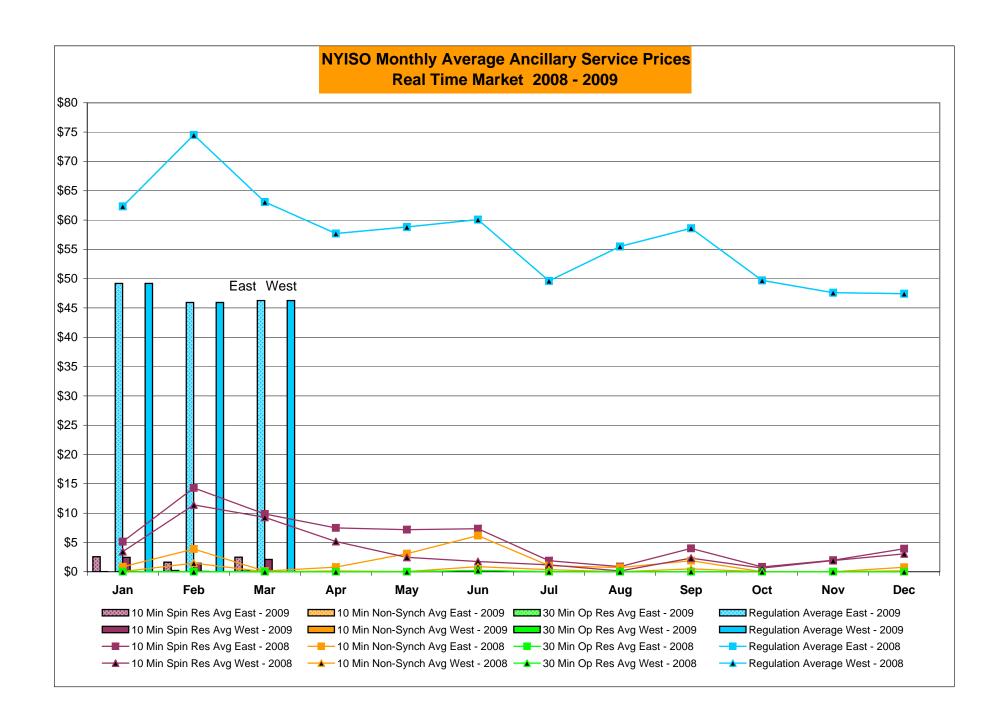
Market Monitoring
Prepared: 4/7/2009 13:15

Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2009 Virtual Load Bid Virtual Supply Bid Virtual Load Bid **Virtual Supply Bid** Virtual Load Bid Virtual Supply Bid Not Not Not Not Not Not Scheduled Date Scheduled Scheduled Scheduled Zone Date Scheduled Scheduled Scheduled Scheduled Date Scheduled Scheduled Scheduled Scheduled Zone Zone WEST 5,980 5,787 1,732 MHK VL 839 852 2,335 568 DUNWOD 1,424 Jan-09 1,802 Jan-09 Jan-09 3,134 1,616 1,523 Feb-09 6,395 2,412 6,036 3,686 Feb-09 1,336 857 2,786 832 Feb-09 2.013 1,237 1,521 1.200 3,013 Mar-09 3,226 3,562 9,608 4,252 Mar-09 777 1,488 1,271 Mar-09 1,998 838 2,951 2,733 Apr-09 Apr-09 Apr-09 May-09 May-09 May-09 Jun-09 Jun-09 Jun-09 Jul-09 Jul-09 Jul-09 Aug-09 Aug-09 Aug-09 Sep-09 Sep-09 Sep-09 Oct-09 Oct-09 Oct-09 Nov-09 Nov-09 Nov-09 Dec-09 Dec-09 Dec-09 GENESE CAPITL N.Y.C. Jan-09 2,540 1,161 8,332 1,092 Jan-09 4,749 3,352 1,706 2,068 Jan-09 9,649 6,433 1,814 5,865 Feb-09 2.601 1.167 9.082 1.094 Feb-09 5.637 2.956 1.627 2.652 Feb-09 6.464 3.737 3.576 8,570 Mar-09 1,673 10,131 722 Mar-09 4,408 3,497 2,837 Mar-09 9,753 2,920 673 7,257 685 1,297 Apr-09 Apr-09 Apr-09 May-09 May-09 May-09 Jun-09 Jun-09 Jun-09 Jul-09 Jul-09 Jul-09 Aug-09 Aug-09 Aug-09 Sep-09 Sep-09 Sep-09 Oct-09 Oct-09 Oct-09 Nov-09 Nov-09 Nov-09 Dec-09 Dec-09 Dec-09 NORTH HUD VL LONGIL Jan-09 398 1,277 5,428 757 Jan-09 1,572 1,199 5,365 1,875 Jan-09 5,026 2,640 1,654 806 Feb-09 125 983 7,684 1,481 Feb-09 3,506 Feb-09 2,721 2,126 7,211 4,191 1,141 1,357 1,164 Mar-09 258 1.482 9.019 2.142 Mar-09 2.810 1.179 4.102 978 Mar-09 3.286 1.742 1.225 1.266 Apr-09 Apr-09 Apr-09 May-09 May-09 May-09 Jun-09 Jun-09 Jun-09 Jul-09 Jul-09 Jul-09 Aug-09 Aug-09 Aug-09 Sep-09 Sep-09 Sep-09 Oct-09 Oct-09 Oct-09 Nov-09 Nov-09 Nov-09 Dec-09 Dec-09 Dec-09 CENTRL MILLWD NYISO Jan-09 2.532 1.128 1.935 796 Jan-09 435 900 3.633 1.114 Jan-09 36.855 22.359 39.512 18.097 3,242 1,656 983 980 924 44,221 Feb-09 1,093 Feb-09 301 1,686 Feb-09 35,028 18,690 26,093 Mar-09 3.132 1.873 1.641 1.402 Mar-09 556 759 1.541 654 Mar-09 31.876 20.023 45.201 25.514 Apr-09 Apr-09 Apr-09 May-09 May-09 May-09 Jun-09 Jun-09 Jun-09 Jul-09 Jul-09 Jul-09 Aug-09 Aug-09 Aug-09 Sep-09 Sep-09 Sep-09 Oct-09 Oct-09 Oct-09 Nov-09 Nov-09 Nov-09 Dec-09 Dec-09 Dec-09





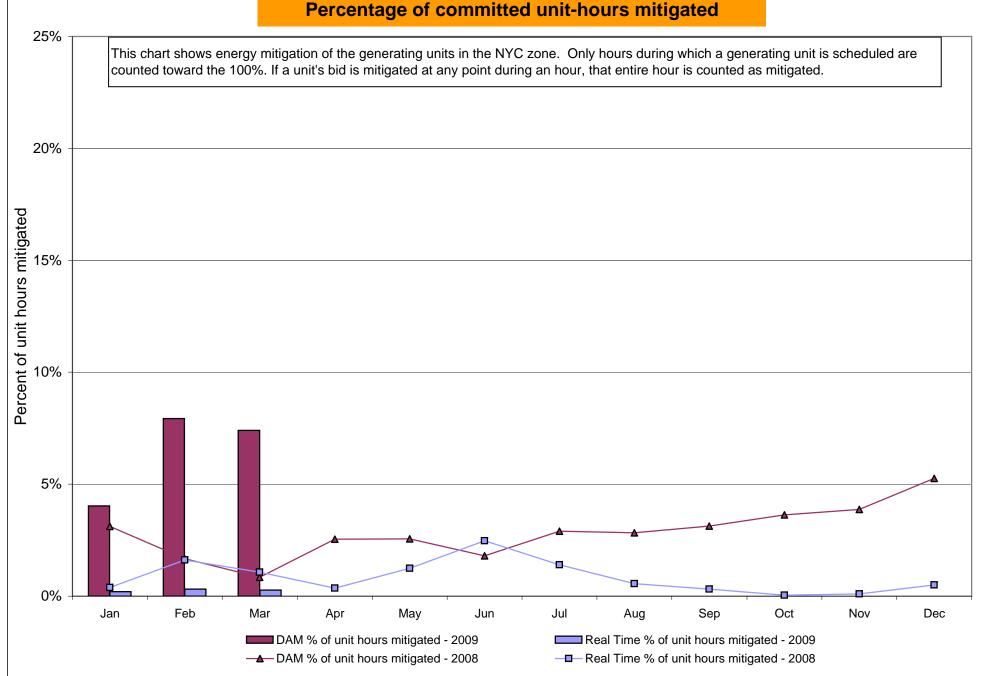


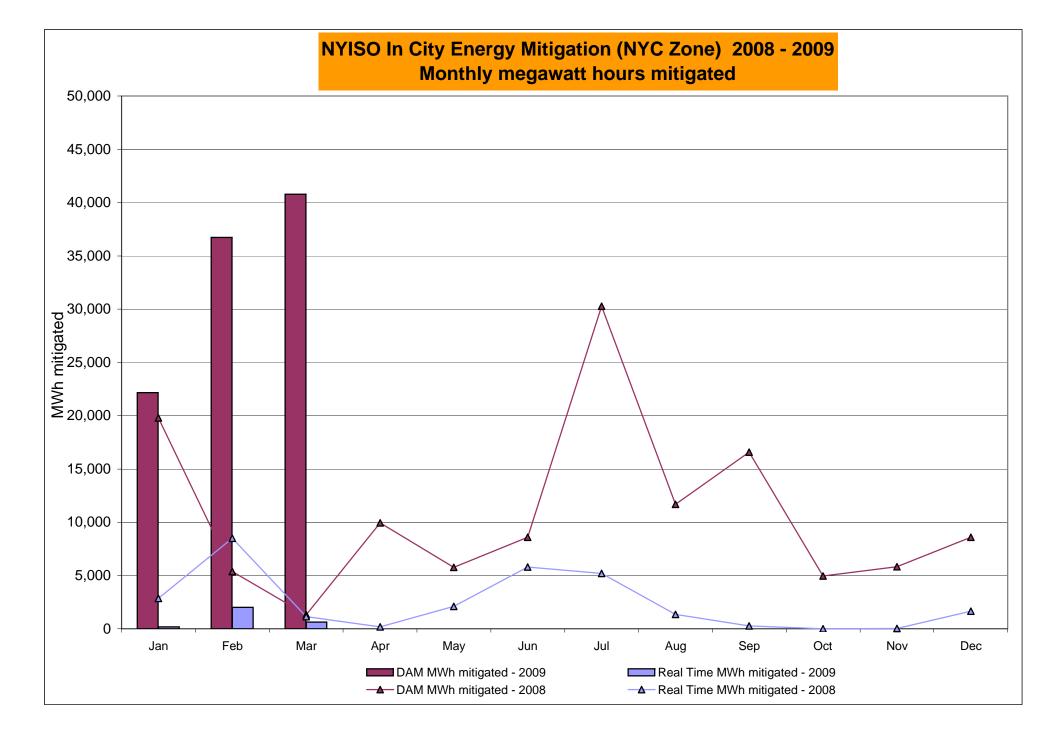


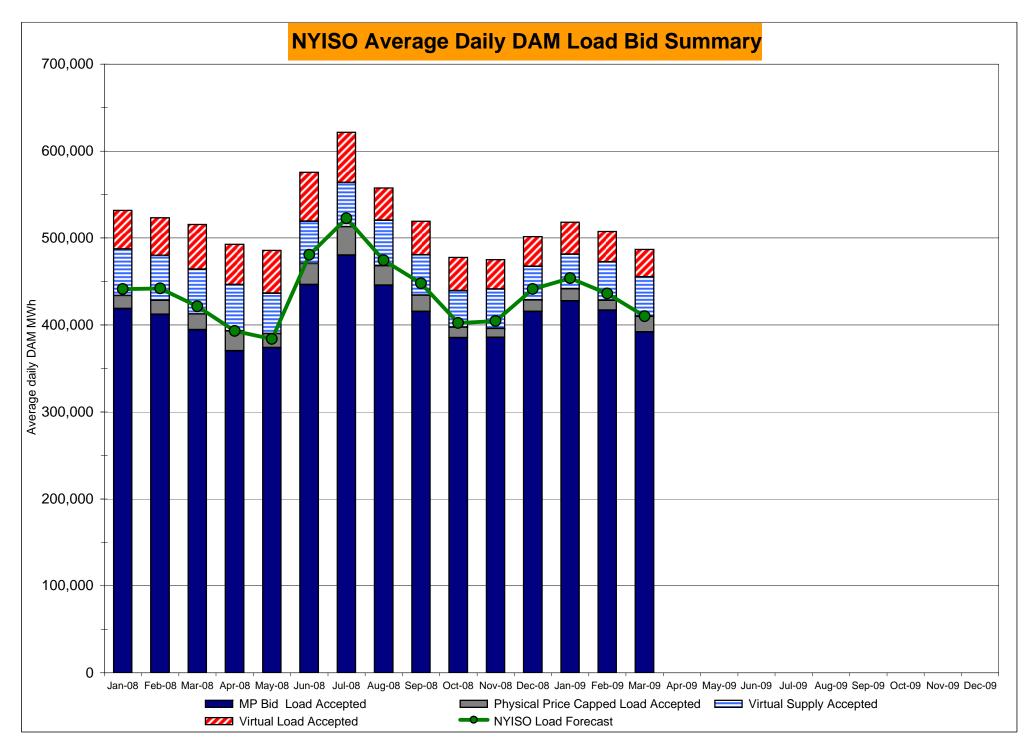
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

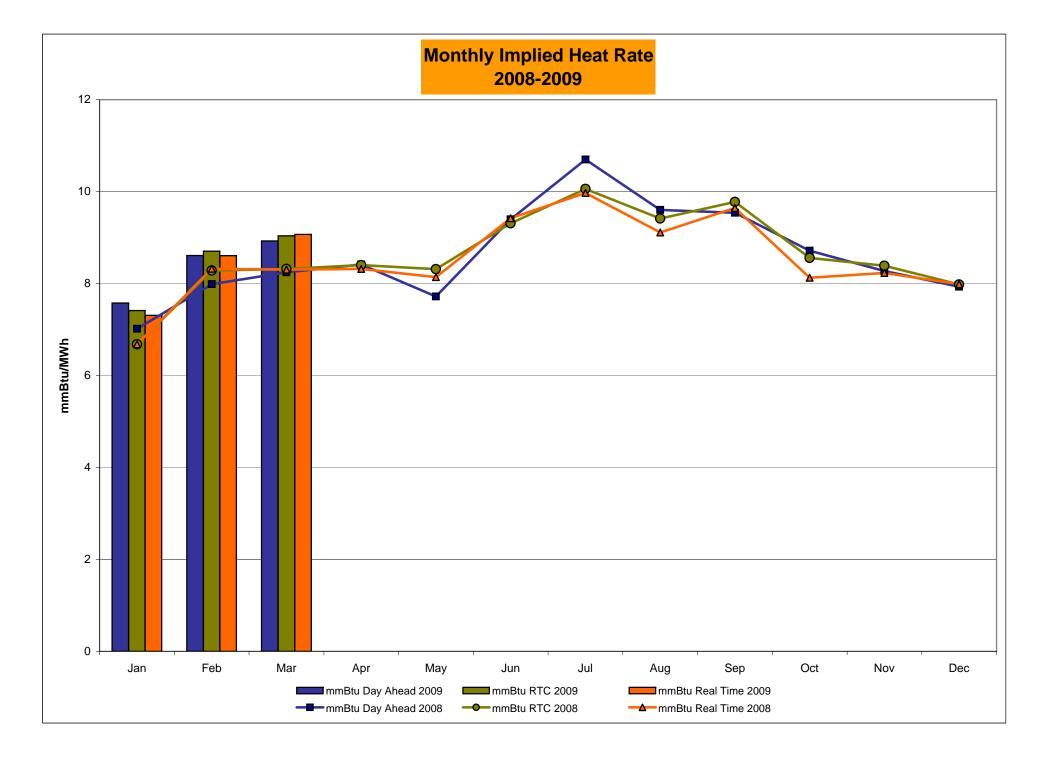
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2009	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market												
10 Min Spin East	5.60	7.74	6.54									
10 Min Spin West	4.81	5.48	4.62									
10 Min Non Synch East	2.77	3.13	2.88									
10 Min Non Synch West	2.05	1.58	1.45									
30 Min East	0.92	1.12	0.63									
30 Min West	0.92	1.12	0.63									
Regulation East	49.01	46.62	48.92									
Regulation West	49.01	46.62	48.92									
RTC Market												
10 Min Spin East	2.27	1.44	2.43									
10 Min Spin West	2.20	1.35	2.09									
10 Min Non Synch East	0.00	0.08	0.05									
10 Min Non Synch West	0.00	0.04	0.05									
30 Min East	0.00	0.00	0.00									
30 Min West												
	0.00	0.00	0.00									
Regulation East	48.98	45.76	45.90									
Regulation West	48.98	45.76	45.90									
Real Time Market												
10 Min Spin East	2.57	1.65	2.49									
10 Min Spin West	2.46	1.43	2.09									
10 Min Non Synch East	0.03	0.22	0.10									
10 Min Non Synch West	0.03	0.05	0.05									
30 Min East	0.00	0.00	0.00									
30 Min West	0.00	0.00	0.00									
Regulation East	49.19	45.95	46.27									
Regulation West	49.19	45.95	46.27									
2008	January	February	March	April	Mav	June	July	August	September	October	November	December
2008 Day Ahead Market	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	October	November	<u>December</u>
Day Ahead Market	-	-						_	•			
Day Ahead Market 10 Min Spin East	11.76	17.59	16.98	15.66	11.07	8.68	7.96	6.06	6.97	7.50	5.57	6.14
Day Ahead Market 10 Min Spin East 10 Min Spin West	11.76 8.41	17.59 8.86	16.98 9.45	15.66 6.61	11.07 5.35	8.68 4.97	7.96 4.96	6.06 4.72	6.97 5.33	7.50 5.54	5.57 4.83	6.14 5.35
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	11.76 8.41 2.36	17.59 8.86 4.26	16.98 9.45 3.04	15.66 6.61 2.46	11.07 5.35 2.69	8.68 4.97 3.93	7.96 4.96 4.18	6.06 4.72 3.16	6.97 5.33 3.09	7.50 5.54 3.18	5.57 4.83 2.46	6.14 5.35 2.14
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	11.76 8.41 2.36 1.81	17.59 8.86 4.26 2.16	16.98 9.45 3.04 2.16	15.66 6.61 2.46 1.24	11.07 5.35 2.69 1.14	8.68 4.97 3.93 1.73	7.96 4.96 4.18 2.20	6.06 4.72 3.16 1.99	6.97 5.33 3.09 1.65	7.50 5.54 3.18 1.34	5.57 4.83 2.46 1.74	6.14 5.35 2.14 1.51
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73	17.59 8.86 4.26 2.16 2.07	16.98 9.45 3.04 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93	8.68 4.97 3.93 1.73 0.61	7.96 4.96 4.18 2.20 0.57	6.06 4.72 3.16 1.99 0.54	6.97 5.33 3.09 1.65 0.62	7.50 5.54 3.18 1.34 0.70	5.57 4.83 2.46 1.74 0.79	6.14 5.35 2.14 1.51 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73	17.59 8.86 4.26 2.16 2.07 2.07	16.98 9.45 3.04 2.16 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93 0.93	8.68 4.97 3.93 1.73 0.61 0.61	7.96 4.96 4.18 2.20 0.57 0.57	6.06 4.72 3.16 1.99 0.54	6.97 5.33 3.09 1.65 0.62 0.62	7.50 5.54 3.18 1.34 0.70 0.70	5.57 4.83 2.46 1.74 0.79 0.79	6.14 5.35 2.14 1.51 0.82 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73	17.59 8.86 4.26 2.16 2.07 2.07	16.98 9.45 3.04 2.16 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93 0.93	8.68 4.97 3.93 1.73 0.61 0.61	7.96 4.96 4.18 2.20 0.57 0.57	6.06 4.72 3.16 1.99 0.54	6.97 5.33 3.09 1.65 0.62 0.62	7.50 5.54 3.18 1.34 0.70 0.70	5.57 4.83 2.46 1.74 0.79 0.79	6.14 5.35 2.14 1.51 0.82 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market	11.76 8.41 2.36 1.81 1.73 1.73 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation East Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09	17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min West Regulation West 10 Min Non Synch West 30 Min East 30 Min East 30 Min East Regulation East Regulation East Regulation West Real Time Market 10 Min Spin East 10 Min Spin East 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation Fast Regulation West Regulation West Real Time Market 10 Min Spin East 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min West Regulation West 10 Min Non Synch West 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation West 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation East Regulation West Real Time Market 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin Cast 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00 0.00 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26 14.30 11.40 3.86 1.49 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21 0.21	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 55.11 55.11 0.87 0.15 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78 3.99 2.33 1.89 0.49 0.02 0.02	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85 0.83 0.62 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77 0.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min West Regulation West 10 Min Non Synch West 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation West 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22

NYISO In City Energy Mitigation (NYC Zone) 2008 - 2009 Percentage of committed unit-hours mitigated

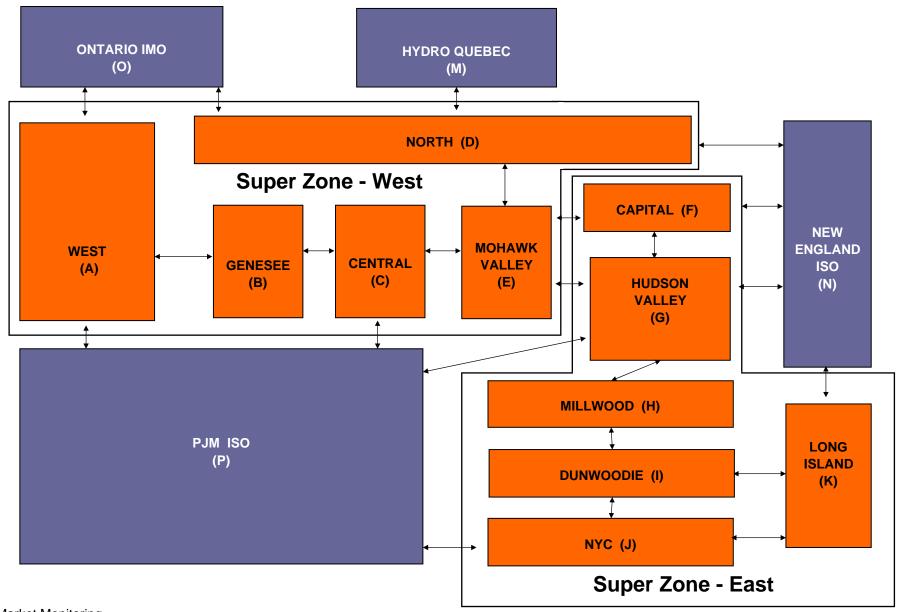








NYISO LBMP ZONES

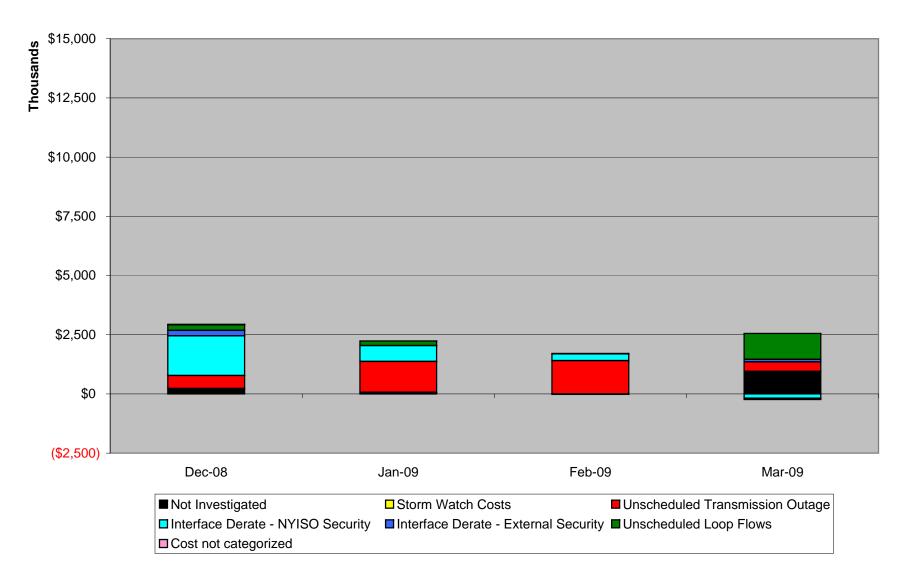


Market Monitoring
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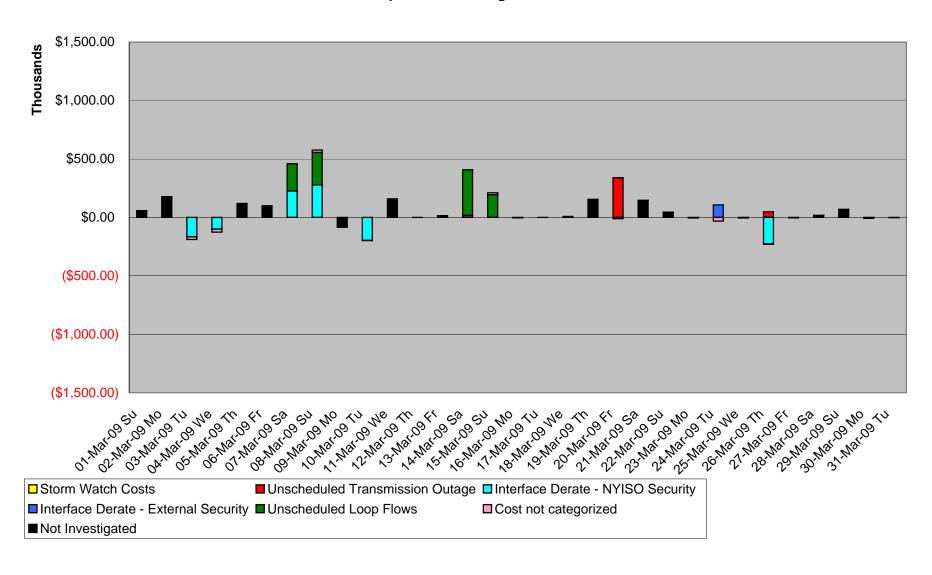
Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Investigation of Balancing Market Congestion Residual Monthly Uplift Cost Categorized



March 2009 Investigation of Balancing Market Congestion Residual Uplift Cost Categorized



Day's investigated in March: 03, 04, 07, 08, 10, 14, 15, 20, 24, 26

	Ü		, 00, 10, 14, 10, 20, 24, 20
Event	Date (yyyymmdd)		Description
3	20090303	9-23	Uprate Mott Haven-Rainey 345kV (#Q11) for I/o Mott Haven-Rainey 345kV (#Q12)
	20090304	9-16	Uprate Mott Haven-Dunwoodie 345 kV (#71) for I/o Mott Haven-Dunwoodie 345 kV (#72)
	20090304		NYCA DNI ramp
		0-3,	
	20090307	6, 18-19	Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Central East
			Derate Dysinger East, Niagara-Packard 230 kV (#62) for I/o tower Niagara-Packard 230 kV (#61) and Niagara-
	20090307	6-18	Robinson Road 230 kV (#64)
	20090307	6-18	Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Dysinger East
			Derate Dysinger East, Niagara-Packard 230 kV (#62) for I/o tower Niagara-Packard 230 kV (#61) and Niagara-
	20090308	9-21	Robinson Road 230 kV (#64)
	20090308	9-21	Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Dysinger East
		8-11,	
		13-17,	
	20090310		Uprate Mott Haven-Rainey 345kV (#Q11) for I/o Mott Haven-Rainey 345kV (#Q12)
	20090314		Extended outage Greenwood-Foxhills 138kV (#29231)
	20090314	6-23	Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Central East
		0,	
		2-4,	
	20090315	6-16	Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Central East
	20090320		Forced outage Mott Haven-Rainey 345kV (#Q12)
	20090320		Derate Central East non-normal operation of MARCY STATCOM
	20090324		NPX-1385 transaction curtailments for NE security
	20090326		Forced outage Sprainbrook-West 49th Street 345kV (#M51)
	20090326	0	NYCA DNI ramp

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

Category Storm Watch	<u>Cost Assignment</u> Zone J	<u>Events Types</u> Thunderstorm Alert (TSA)	Event Examples TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit/AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Clockwise Lake Erie Loop Flows greater than 500MW

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) At a minimum those days with \$100 K/HR or \$200 K/Day or more are investigated
- 3) Uplift costs associated with multiple event types are apportioned equally by hour