NYISO Data	New Classification			Prior Designation			ation		
	Historica	Day After		Day	Future	*Hist.	**Rtime	***Fcas	Proposed action:
	l		Dav	Ahead					1 Toposcu dollon.
A.Elec. Model of NYISO System Trans line network data Trans line ratings	NC NC		NC NC		NC NC	2 2	2 2	n/a n/a	
B. Svstem Data Bus Voltages Frequency Reserve Requirements (ISO) Reserve (TO) Reserve (ISO) Reserve (ISO) Reserve Margins (ISO)	NC NC NC		NC NC NC	NC NC NC		2 2 2 2 1 2 2	2 2 2 2 1 2 2	n/a n/a 2 2 1 2	Drop this item Drop this item
nstantaneous Interface Flows SO Interface limits (Inter-zone) ISO Interface limits (External) Capacitor/Reactor data (A1/A2 list DNI Schedule (ISO) DNI Schedule (TO) DNI actual (ISO) Firm Interchange (ISO) Firm Interchange(TO) nadvertent (external) Circulation (Lake Erie) PJM - NY Wheel Imbalance Out of merit generating units	NC NC NC NC NC	? ? ? ?	NC NC NC NC PC ?	NC NC NC NC PC ?		2 2 2 1 2 1 2 2 1 2 2 2	2 2 2 2 1 2 2 1 2 2 2 2	n/a n/a n/a 2 1 n/a 2 1 n/a n/a	See Transmission # 5 changed to inter-zone Need explanation Drop this item Drop this item Moved to Generation
ransfer limitations Dispatch Shift Supv. Log (SPD) Dispatcher Notices	NC NC	NC NC	C NC			2	1	n/a	Moved to Transmission Revised name New item
C. Transmission Status of transmission lines Line Maintenance Schedules Line Ratings Line flows Tie line flows (external) PAR line flows PAR line schedules Transfer limitations ATC/TTC for Interfaces	NC NC NC NC NC NC NC	NC	NC NC NC NC NC NC NC NC	NC NC	NC NC	2 2 2 2 2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2	n/a n/a n/a n/a n/a n/a n/a	Need explanation Need explanation Any issue with HQ or OH? Renamed from System Const New item
D. Generation Unit Operating Limits EDC High/Low Limits Unit Minimum Unit Status Unit Fuel(2) Costs Unit Disp. Operating Factor (2) Unit Reserve Curves Unit Incr. heat rate curves (2) Unit Minimum Fuel Gas Turbines on Dispatch Unit Maintenance Costs (2) Percent share of Joint Ownership Unit Output (MW at bus)	NC-180X NC-180X NC-180X C C C C C C C C C C		C C C C C C C C C C C C C C C C C C C			1 1 1 1 1 1 1 1 1 1 1 1 2 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 2	

NYISO Data	New Classification					Prio	r Designa	ition	
	Historica I	Day After	Current Day	Day Ahead	Future	*Hist.	**Rtime	***Fcas	Proposed action:
# Unit Response Rates # Location (Sub Zone) # Maintenance schedules # Zone and Sub Zone MW # ISO Total MW	C NC NC C C		C NC C C C	С	С	1 2 2 1 1 2	1 na 1 1 1	1 na 1 1 Y	Determine how to release
# Out of merit generating units E. Load Location (Sub Zone) MW at bus Zone MW Sub Zone MW LSE MW Control Area (TO) ISO Total MW	NC C NC C C C C NC	NC	NC C C C C C		NC C C C C C	2 1 1 1 1 1 2	2 1 1 1 1 2	1 2 1 1 1 2	Revised name, change to NC Change to NC
F. Transaction Data 1 Identities of Buvers/Sellers 2 Type of Transaction 3 Transaction Start/Stop Times 4 Scheduled MW Capacity 5 Scheduled MW Energy 6 Actual MW Capacity 7 Actual MW Energy 8 Contract/Pricing Path 9 ISO Interface & zonal MWH # Pricing - ISO # Economy Energy Trans Ext. ISOs ISO/ Increment/Decrement # Ext. Pool Inc/Dec. as Quoted to ISO Total Supplemental Energy ISO Wheel	NC-180X NC-180X NC-180X NC-180X C C ? ? NC ?		C C C C C C C C C C C C C C C C C C C	C C C C C C C C C C C C C C C C C C C		1 1 1 1 1 1 1 2 2 2 2 2 2 2 2	1 1 1 1 1 1 2 2 1 2 1 2	1 1 1 1 1 1 2 2 1 2 1 2	Drop this one? Drop this one? Drop this one? Need explanation
G. Market / Billing Information Dav-ahead market LBMP at each LBMP at Load Bus Dav-ahead market LBMP for each Real time market LBMP for each Dav-ahead Ancillary Service Real time Ancillary Service prices Advisory Hour-ahead LBMP at Advisory Hour-ahead LBMP for Advisory time-weighted real time Unit setting LBMP Bid Data TCC - Costs (POL POW)	NC NC NC	NC NC NC NC NC NC NC NC NC C C	NC NC NC NC NC NC NC NC NC C C	NC N		2 2 2 2	2 2 2 2	na na na	Does not exist (future?) New item New of tem New item See items # 39-42 below Moved to TCC section Moved to TCC section
# TCC - Costs (POI. POW) # ISO Total hourly congestion \$ # ISO Total monthly Ancillary # ISO Total hourly spot market \$ # Unit Penalty Factors (loss factors) # System Lambdas/LBMPs # Area Lambdas/LBMPs	? ? ?					2 2 2 2 2 2	2 2 2 2 2 2	na na na 2 2 2	Need explanation Need explanation Need explanation Need explanation Need explanation Drop - included in LBMPs above Drop - included in LBMPs above

NYISO Data	New Classification					Prior Designation			
	Historica	Day After		Day	Future	*Hist.	**Rtime		Drawagad agtion.
Generator Base points	C-C		Dav	Ahead		1	1	<u>t</u> n/a	Proposed action: changed from 'unit' to 'generator'
Area Participation Factors	?					2	2	n/a	Need explanation
ISO Total Load Trend Data	NC	NC	NC			1	1	n/a	Changed from 'Load Trend Data
Cost to Solve Constraints	?	110	110			2	2	2	Need explanation
Party Purchases/Sales MWH						1	1	n/a	Drop this item
Party Costs Avoided/Savings(2)						1	1	1	Drop this item
Party Fuel Costs (2)						1	1	1	Drop this item
Party Production Cost						1	1	1	Drop this item
Hourly Increments/Decrements (2))					1	1	1	Drop this item
MW-Mile Trans. Utilization (2)	0					0	0	_	Moved to TCC section Need explanation
Transmission Constraints	?					2 1	2		Need explanation
MP Int. Schedules/Actuals Party Gen. Ownload/Scheduled	•					1	1		Drop this item
Party Loads & Losses						1	1	1	Drop this item
Party Hourly Cap. Def/Surplus						1	1	1	Drop this item
NYPP Savings from						1	1	i	Drop this item
NYPP Economy Savings Int/Ext						1	1	1	Drop this item
Generator Commitment	NC-180X	С	С	С					New item
Generator and Ancillary Service	NC-180X	С	O	O					New item
Load Bids	NC-180X	С	С	С					New item
Transaction Bids	NC-180X	С	С	С					New item
H. Control Performance									
NERC Compliance Criterion	NC		NC		NC	2	2	2	
ISO Regulation data-MW/min.	NC		NC		110	2 2 2	2	n/a	
MP Reg data-MW/min, Perform	NC		C			2	1	n/a	
ISO Control Error	NC		NC					n/a	
Satellite Control Errors	NC		NC			2	2	na	
Reg. Cap. Declares	NC		NC		NC	2 2 2 2	2	2	
Reg. Cap. Requirements	NC		NC		NC	2	2 2 2 2 2	2	
Rea. Perf. Indices	NC.		NC		NC	2	2	2	
Cont. Perf. Receipts/Payments	NC		NC		NC	2	2	2	
I.Forecasted Data (3-12 mos.)	+								
Maintenance Coordination Survey	NC				С	2	n/a	1	
Maintenance Coordination Survey					NC	2 2 2	n/a	2	
Gen reserve margins	NC				NC	2	n/a	2 2	
Line Outage Survey (MP-7)	NC				NC	2	n/a	2	
Capability Forecast (ISO)	NC				NC	2	n/a	2	
Capability Forecast (LSE)	NC				С	2	n/a	1	
Light Load Forecast (ISO)	NC				NC	2	n/a	2	
Light Load Forecast (LSE)	NC				C	2	n/a	1	
Seasonal Peak Forecast (ISO)	NC NC				NC	2	n/a	2	
Seasonal Peak Forecast (LSE)	NC				С	2	n/a	1	Moved to ICAP section
ICAP (ISO) ICAP (LSE)									Moved to ICAP section
ICAP (LSE) ICAP Reserve (ISO)									Moved to ICAP section
ICAP Reserve (ISO)									Moved to ICAP section
Summer/Winter Operating Studies	s NC				NC	2	n/a	2	
Canada, Winter Operating Studies					110		TI/A		
K. TCC Data									
11-00 100 000	NC					2	no	200	Moved from Market/billing info
TCC - MW (POI, POW) TCC - Costs (POI, POW)	INC					2	na	na	Moved Horri Markerbilling IIIIo

NYISO Data	New Classification						<mark>r Design</mark>	ation	
	Historica	Day After	Current Day	Day Ahead	Future	*Hist.	**Rtime	***Fcas	Proposed action:
3 MW-Mile Trans. Utilization (2) 4 TCC auction bid data	NC NC-180X		Dav	Anean		2	2		Moved from Market/billing info New item
L. ICAP Data 1 ICAP (total ISO) 2 ICAP (LSE) 3 ICAP Reserve (total ISO) 4 ICAP Reserve (LSE) 5 ICAP auction bid data	NC NC NC NC NC-180X					2 2 2 2 2	n/a n/a n/a n/a	1 2 1	Moved from Forecasted Data Moved from Forecasted Data Moved from Forecasted Data Moved from Forecasted Data New item

Legend:

Proposed new classifications: C = Confidential

C-C = Confidential, released only to individual Customer NC = Non-confidential (no time constraints)

NC-180X = Released after six months - customer identify masked

Timeframes:

Historical Day After

Current day

Day Ahead

Future

Prior Designation Codes

- 1 Confidential
- 2 Non-confidential