

Intermittent Renewables

E11 - ISO (in consultation with stakeholders) consider market rules to accommodate the special characteristics of generators unable to precisely forecast & schedule energy production OC & staff prepare report for consideration by BIC.

DUE: 11/18/00

Off dispatch unit penalties

E17 - BIC examine penalties that will be assessed against off- dispatch gens for disparities between scheduled & actual base- points(over generation)

DUE: 11/18/00

Payment for energy delivered in excess of schedule

E22 - BIC examine terms of payment for energy delivered in excess of scheduled amounts.

DUE: 11/18/00

Payments under/over gen; prices driving; reliability etc.

B36 - ISO (in consult w/ stakeholders) examine:

- 1) if circumstances in NY merit not paying unscheduled over- gen when other ISOs do,
- 2) whether same pricing applies to all unscheduled gen,
- 3) if reliability risks of under- gen are different than risk of over-gen,
- 4) whether LBMP price signals are sufficient to address over- gen problems, 5) whether harsher penalties than TO's proposal should apply in limited circumstances,
- 6) market rules to accommodate gens that can't precisely forecast & schedule energy (wind etc.)

DUE: 11/18/00