



Proposed ICAP Manual Changes Related to the Technical Bulletin 217 Compliance Filing

Donna Pratt

*Manager, Demand Response Products
New York Independent System Operator*

Business Issues Committee

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Technical Bulletin 217

- ◆ Issued March 16, 2012 in response to Market Participant questions about participation of base load generation in the SCR program
- ◆ Addressed SCR program rule associated with base load generation
 - *Did not address other issues surrounding eligibility of behind-the-meter generation in the SCR program, including generation in excess of host load*

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- ◆ NYISO's SCR program supports reliability
- ◆ System operations necessitate that the capacity is available when needed
- ◆ Base load generation is used to cover its host load and is not available to address other capacity needs

December 10, 2012 FERC Order

- ◆ FERC determined that:
 - *The Services Tariff and ICAP Manual are ambiguous with respect to whether, and if so, how Local Generator capacity is eligible to participate in NYISO's SCR program*
 - *It was inappropriate for NYISO to use a technical bulletin to clarify these ambiguous tariff provisions*

Compliance Filing

- ◆ The NYISO made its compliance filing on February 1, 2013
 - *Requested an order by April 2, 2013 to allow tariff to become effective prior to the Summer 2013 Capability Period enrollment deadline of April 8, 2013*

- ◆ Tariff revisions included:
 - *Changes to definitions of Average Coincident Load, Provisional Average Coincident Load, and Special Case Resource*

 - *Revisions to Section 5.12.11.1*

ICAP Manual Language

- ◆ Section 4.2.2, 4.12.4.8, 4.12.7
 - *Instances of distributed generator changed to tariff-defined “Local Generator”*

- ◆ Section 4.3.3:
 - *Added “at the direction of the NYISO” to clarify when the interruption upon demand was required*

- ◆ Section 4.12
 - *Modified definition of Special Case Resource to be consistent with proposed tariff changes*

ICAP Manual Language – cont'd.

- ◆ Sections 4.12.4.1 and 4.12.4.2, clarify:
 - *Behind-the-meter generation should not be included in ACL values or verification data for the Provisional ACL, report only load supplied from the NYS Transmission and/or Distribution System*
 - *Terminology, using tariff-defined “Local Generator”*

ICAP Manual Language – cont'd.

- ◆ Section 4.12.4.4
 - *Terminology, using tariff-defined “Local Generator”*
 - *Demand Side Resources with a Local Generator available to respond at the direction of the NYISO, and effect a real-time load reduction may be enrolled as an SCR*
 - *Reporting of generation operating on peak applies to Local Generators that plan to participate in SCR program during the next Capability Year*
 - *Eligible generation that was operating on NYCA and/or Locality peak hours during the prior Capability Year cannot be used in the SCR program unless reported to NYISO by the reporting deadline on the ICAP/DRIS Event Calendar*
 - *NYISO will add generation to the load forecast to prevent double counting*
 - *Clarify that the generation reporting requirement for NYCA and Locality peak does not apply to amount of generation normally operating to serve Load*

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